

	<p style="text-align: center;"> MAHATRANSCO Maharashtra State Electricity Transmission Co. Ltd.</p> <p style="text-align: center;">MAHARASHTRA STATE ELECTRICITY TRANSMISSION CO.LTD. CIN NO. U40109MH2005SGC153646 Maharashtra State Load Dispatch Center</p> <p>Tele :91- 022-27602937 (P) Chief Engineer 91-022-27601937 (O) Extn.1003 Maharashtra State Load Dispatch Center Email : ceslhc@mahaslhc.in Thane-Belapur Road, P.O. Airoli website : www.mahaslhc.in Navi Mumbai Pin – 400 708.</p>	
---	---	---

Ref. No. CE/MSLDC/OP/OCC/959

Date: 23.04.2026

To,
As per mailing list

Sub: - 13th Operation Coordination Committee (OCC) Meeting scheduled on 27.04.2026 at 15.00 Hrs in Virtual Mode.

Ref:- 12th OCC MoM circulated vide letter dtd CE/MSLDC/OP/OCC no. 906 dtd 21.4.2026

Dear Sir,

With reference to the subject cited above, the 12th OCC meeting was held on 17.03.2026 at 14:30 hrs, and the Minutes of the Meeting were circulated vide letter under reference.

Now, the 13th OCC meeting will be held as below: -

Date of Meeting: 27.04.2026

Time of Meeting: 15 hrs.

Mode: Virtual

The agenda of the same meeting is attached herewith,

It is requested to kindly make it convenient to attend the meeting through V.C for which the link will be shared separately.

Thanking you.

With regards,



Encl: As above.

Superintending Engineer (Op), MSLDC
(Member Convener of OCC)

Copy s.w.rs. to:

The Director (Operations), MSETCL, Prakashganga, Mumbai.

The Executive Director, MSLDC, Airoli, Navi Mumbai.

All OCC members as per list

Sr. No.	Name of Organization	Name of Nominee	Designation	Committee constituent	Contact No.	E-mail ID
1	SLDC	Shri Shashank Jewalikar	ED, MSLDC	Chairperson	022-27301931	edsldc@mahasldc.in
2	MSETCL	Shri Anil Bharsakle	CE, Tr O&M MSETCL	Member	8554995004	ceom@mahatransco.in
3	SLDC	Shri Girish Pantoji	CE (I/c), MSLDC	Member	9822414154	cesldc@mahasldc.in
4	STU/ MSETCL	Shri. Peeyush Sharma	CE, STU	Member	9769213865	cestu@mahatransco.in
5	MSEDCL	Shri. Sandeep Patil	CE, PP	Member	9594938238	cepp@mahadiscom.in
6	MSEDCL	Shri Pravin Annachatre	S.E (LM), MSEDCL	Member	9833980238	selmkalwa@gmail.com
7	MSPGCL	Shri. Pankaj Nagdeote	CE, Generation (Works) MSPGCL	Member	022-6952200 69853535 Ext. 3519	cegwmahagenco.in
8	TPCL	Shri Kiran Desale	Chief – Transmission TPCL	Member	9223553342	desalekv@tatapower.com
		Shri Milind Gole	Head (PSCC), TPCL	Member	9820868264	goleml@tatapower.com ddveer@tatapower.com
9	TPCL-Generation	Mr Hemant Karadkar	Head Operations – Trombay	Member	9223553195	karadkarhr@tatapower.com
10	AEML	Shri Mahesh Andhari	Head Operations (Distribution & Transmission)	Member	9323549996	mahesh.andhari@adani.com
11	AEML	Shri Ranjeet Sawardekar	Head ABT	Member	9324818009	ranjeet.sawardekar@adani.com
12	ATIL	Shri Saurabh Sharma	Manager-O&M	Member	8233552863	saurabh.sharma@adani.com
13	MEGPTCL	Shri Rakesh Bhalerao	Associate Manager-Business Development	Member	7045953823	rakesh.bhalerao@adani.com
14	JPTL	Shri Vaibhav D Sansare	Associate Manager-Transmission	Member	9552577122	Vaibhav.sansare@jsw.in
15	APTCL	Shri Rajiv Nimje	AGM, APTCL	Member	9422308883	Rajiv.nimje@rattaniindia.com
16	KVTL	Shri Rakesh Bhalerao	Associate Manager-Business Development	Member	7045953823	rakesh.bhalerao@adani.com
17	VIPL	Shri Ashish Kumar Shukla	HOD-Electrical Maintenance	Member	6358853165	ashishkumar.shukla@adani.com

18	JSWEL	Mr. Prasanna Ghatge	AGM (Head-OSTS)	Member	9552577141	prasanna.ghatge@jsw.in
19	ADTPS	Shri Pinal Desai	Associate VP ADTPS	Member	9325119747	pinal.desai@adani.com
20	RIPL	Shri Amit Panchalwar	DGM, RIPL	Member	9503229333	amit.panchalwar@rattanindia.com
21	APML, Tiroda	Shri Manoj Taunk	Associate VP-Protection & Metering	Member	9099005517	Manoj.Taunk@adani.com
		Shri Akshay Mathur	VP-Business Development group, Adani	Member	9870663062	Akkshayv.Mathur@adani.com
22	SWPGPL Warora.	P Kalyan	AGM - Electrical	Member	8600400107	Kalyan.p@saiwardha.com
		Barath Muthusamy	Deputy Manager-BDG	Member	9154674864	bdg.operations@saiwardha.com
23	M/S. Bothe wind Park Development Pvt. Ltd.	Mr. Dhananjay Joshi	Manager	Member (Wind)	9971274700	dhanajay.joshi@continuumenergy.in vijay.karale@continuumenergy.in
24	TP Saurya Ltd.	Mr. Gunesh Kusrkar	Manager	Member (Solar)	9930867996	gunesh.kusurkar@tapower.com
25	Jarandeshwar Sugar Mills pvt. Ltd.	Mr J T Gore Mr A V Patil	Co-gen in-charge Elect. Engineer	Member (Co-gen)	9922254115 9673889938	jsmcogen@gmail.com
26	BEST	Shri S. S. Bansode	Chief Engineer (Regulatory)	Member	9869407196	cerc@bestundertaking.com
27	Dhariwal	Pundlik Mahadeorao Wanwe	General Manager	Member	9561112008	pundlik.wanwe@rpsg.in
28	IEPL	Mr. Sandip V. Kawale	Manager (Regulatory, Sales & Purchase-Dept)	Member	8799967053	sandip.iepl@gmail.com
29	JPL	Mr. Gaurav Grover	Manager	Member	9718306200	gaurav.grover@jindalpower.com
30	Vidharbh Mineral and Energy Pvt. Ltd.	Mr. V.N. Kulkarni	HOD Electrical	Member	9158555616	electrical@vidarbhamineral.com maintenance.gepl@gmail.com
31	SLDC	Shri Girish Pantoji	SE(OP), MSLDC	Member-Convener	9822414154	seop@mahasldc.in

Agenda 1 Resource Adequacy shortfall observation appraisal.

MSLDC had conducted meeting with all state discoms on the resource adequacy review on dt. 21st April 2026. It has observed that distribution licensees are in firm resource deficit.

The OCC to be appraised about the meeting

Agenda 2 Invitation of comments/suggestion of Draft procedure on Zero Scheduling of intra state Units.

In pursuance of the Order issued in Case No. 210 of 2025, the Commission has directed MSLDC to prepare a procedure for zero-scheduling of intra-State gas-based generating stations, in consultation with stakeholders, and to finalize the same upon acceptance by OCC and GCC. Further, as per clause 28.2 (f) of MEGC regulations 2020, MSLDC has prepared a draft procedure for zero-scheduling of intra-State thermal and gas-based generating stations.

The draft procedure is circulated to all distribution licensee and generators vide MSLDC letter no 924 dt. 22.04.2026. The draft procedure is attached herewith as **Annexure I**.

All stakeholders are requested to provide their comments/suggestions on the draft procedure by 30.04.2026 at 17:00 Hrs .The comments or suggestions is to be submitted on email ID scheduling@mahaslDC.in only.

Submitted for appraisal to committee member and further discussions

Agenda 3:- Submission on clarification of ramp rate declaration by RIPL and APL Tiroda

In the 12th OCC meeting dated 17.03.2026, RIPL & APL were directed to submit OEM certified ramping capability of each generating unit.

Accordingly, RIPL and APL has submitted their responses to MSLDC which are attached herewith as **Annexure II** and **III** respectively.

Submitted for appraisal to committee member and further discussions.

Annexure-I

Draft Procedure for Instructing Zero Schedule of
Generating Unit in the
State of Maharashtra

In accordance with
The Maharashtra Electricity Grid Code 28.2 (f)

Prepared by
Maharashtra State Load Despatch Centre

TABLE OF CONTENTS

1. Background.....	3
2. Objectives.....	3
3. Applicability.....	3
4. Scope.....	4
5. General Guidelines for 'Zero Schedule' for InSGS Connected to InSTS	4
6. Conditions for Zero Scheduling.....	5
7. Revival/Restoration of unit under Zero Schedule.....	5
8. Concurrence to Zero Schedule by SLDC.....	6
9. Notice to Generator.....	6
10. Operational Conditions during Zero Scheduling.....	6
11. Restoration of unit under Zero Schedule	7
12. Indemnity of SLDC.....	8
13. Grievance redressal	8
ANNEXURE-1.....	9
ANNEXURE 2.....	10

1. Background

In the prevailing power system operation framework, scheduling and despatch of generating stations is carried out by the State Load Despatch Centre (SLDC) to ensure secure, reliable and economical operation of the grid as per provisions of MEGC 2020.

It is often the case that forecasted demand by any distribution licensee is expected to be lower than the total contracted sources availability put together and hence to optimize their resources, a distribution licensee may propose a zero schedule for any contracted generating unit with the approval of MSLDC.

Hence to facilitate the zero schedule to generating units by distribution licensees in coordinated, transparent, and seamless approval considering grid constraints the procedure is extended to all other generators such as thermal, coal, lignite, gas etc. as per clause no-28.2 (f) of MEGC 2020 and directives as per MERC Order dt.31.12.2025 in case of. 210 of 2025

2. Objectives

To define a transparent, consistent, and regulatory-compliant procedure for implementation, monitoring, review, and withdrawal of **Zero Schedule (ZS)** of generating units, ensuring:

- Grid security and operational reliability
- Least-cost power procurement
- Clarity on of roles and responsibilities

The objective is to lay down the procedure for withdrawal/ revival of the generating unit(s) of the generating station under Zero schedule in the state of Maharashtra in specific grid conditions as per the clause 35 of MEGC, 2020.

3. Applicability

This procedure shall be applicable to:

- All Intra-State Generating Stations (InSGS),(Coal,lignite and gas) connected to Intra-State Transmission System (InSTS) operating under MOD stack.
- All Distribution Licensees (DISCOMs) contracting power from such generating stations.
- State Load Despatch Centre (SLDC) while exercising its statutory functions .

4. Scope:

This procedure covers:

- Conditions under which Zero Scheduling may be considered.
- Request mechanism by Distribution Licensee.
- Evaluation and concurrence process by SLDC.
- Methodology for identification of zero schedule units.
- Operational requirements during zero schedule.
- Revival of zero schedule units.
- Withdrawal of SLDC concurrence.
- Daily review and contingency actions.
- Financial responsibility and indemnity of SLDC.

5. General Guidelines for 'Zero Schedule' for InSGS Connected to InSTS

1. Distribution licensee may issue zero Schedule to some of its contracted sources for the period during which the demand is expected to be lower than the total contracted sources availability put together considering solar and non-solar peak demand and honouring the technical minimum of all units on bar.
2. SLDC shall provide its concurrence to the proposed "Zero Schedule" by distribution licensee after reviewing the demand-supply position, transmission constraints and overall system condition.
3. If such review prevents the Zero Scheduling of the Unit with the highest variable charge in the MOD stack, the Unit with the next highest variable charge shall be considered by concerned DISCOM.
4. The Distribution licensee shall give at least 8 hours prior notice of the Zero Scheduling to the generator on bar to enable it to take steps for smooth removal of the Unit from the Grid.
5. No maintenance work shall be carried out when the generating unit will be under Zero Scheduling.
6. Provided that, if a generating station/unit requires any maintenance under Zero Scheduling, same shall be done in due consultation and consent of their respective buyer and approval from SLDC.
7. In case of multiple contracts of one generator with different DISCOMS/Buyer ,the unit can be withdrawn on Zero Schedule only after receipt of all DISCOMS/Buyer consent.
8. In the event that a distribution licensee intends to place a generating unit that is already under planned or forced outage on zero schedule; the concerned generator shall submit a Healthiness Certificate to MSLDC and distribution licensee. Only upon receipt of the Healthiness certificate from generator, the

MSLDC shall consider the request for Zero Scheduling of such Generating Unit subject to review before issuing concurrence.

6. Conditions for Zero Scheduling

Zero Scheduling may be considered when:

- Anticipated generation availability exceeds anticipated demand of any distribution licensee.
- Distribution Licensee optimizes power procurement cost considering contracted sources.
- Any distribution licensee may request for requisitioning a zero-schedule corresponding to their PPA quantum in that unit. No distribution licensee may request zero schedule for the unit.
- In a case where a single distribution licensee has multiple PPAs with a generator, if the licensee requests for zero schedule in one of the PPAs, only that specific PPA will be treated under zero schedule. However, the unit(s) associated with that PPA will not be classified under zero schedule.
- In cases where a single distribution licensee has multiple PPAs with a generator, and the licensee requests for zero schedule all PPAs linked to a particular generating unit, only then will the entire unit be treated as being under zero schedule.

7. Request for Zero Schedule by Distribution Licensee

The Distribution Licensee shall submit a written request to SLDC as per **Annexure-1** and **2** with a copy to the concerned generator :-

- 1) In case of coal based generators twelve (12) hours before the proposed zero schedule.
 - 2) In case of gas based generators five (5) hours before the proposed zero schedule.
- Period for which Zero Scheduling is proposed.
 - Name and capacity of generating unit(s).
 - Merit Order Dispatch (MOD) position with variable charges.
 - Demand–supply forecast i.e Resource adequacy plan during period of zero schedule proposed.
 - Confirmation that zero schedule does not adversely impact Resource Adequacy/contingency plan in case tripping of existing resources causes adverse impact on RA.
 - Details of alternative sources, if any

8. Concurrence to Zero Schedule by SLDC

SLDC shall examine the request considering:

- State demand–supply position (Resource Adequacy submitted by concern distribution licensees as per Annex 2 for the period zero schedule of unit is proposed)
- Grid security and reliability
- Transmission system constraints
- Operational feasibility, ATC/TTC etc.
- If grid constraints prevent Zero Scheduling of such unit:
 - Unit with next highest variable charge may be proposed by concerned distribution licensee.
- Upon receipt of concurrence, the distribution licensee coordinates with the generator and punches the zero schedule through the designated module of the scheduling software.
- The MSLDC shall communicate concurrence/non-concurrence of zero schedule to the distribution licensee with copy to respective generator after receipt of zero schedule request by distribution licensee.
- SLDC's concurrence shall be:
 - Operational in nature
 - Non-commercial
 - Issued without any financial liability

9. Notice to Generator by Distribution licensee: -

- After receipt of Concurrence from SLDC, the Distribution Licensee shall issue at least eight (8) hours prior notice to the coal based generator and 30 minutes for gas based generators.
- If notice for zero schedule from the distribution licensee is not issued before eight (8) hrs for coal based and 30 minutes for gas based generators of the scheduled withdrawal, it is at the discretion of generator to accept the withdrawal of unit or extension period for withdrawal.

10. Operational Conditions during Zero Scheduling

- No maintenance shall be carried out during Zero Scheduling
- If maintenance is required:
 - Prior consent of buyer and approval of SLDC is mandatory

11. Restoration of unit under Zero Schedule

11.1 By Distribution Licensee

If a coal based unit is required to be scheduled during pre-declared Zero Schedule period, the buyer shall intimate the generator atleast 72 hours in advance for the unit(s) to come on a bar from cold start and atleast 8 hours in advance for hot start and atleast 24 hours in case of warm start condition after consent of SLDC.

However, if a gas based unit is required to be scheduled during pre-declared Zero Schedule period, the buyer shall intimate the generator atleast 30 minutes in advance for the unit(s) to come on a bar after consent of SLDC.

11.2 Withdrawal of concurrence to Zero Scheduling by SLDC

SLDC may withdraw its concurrence to units under zero Schedule at any time if required with assessment of system conditions such as listed below, but not limited to:

- Any operational contingency
- System security needs
- Transmission outages/trippings/breakdowns.
- Sudden demand surge, High overdrawal beyond permissible limit, low frequency
- Renewable variability
- ATC/TTC violations etc.
- Reliability Assessment
- Continuous RA review by SLDC.

The SLDC shall communicate the withdrawal of consent with reasons to the concerned distribution licensee.

Withdrawal of concurrence to zero schedule by SLDC means the distribution licensee must direct the concerned generator to bring the unit on bar immediately honouring its Technical minimum level (MTL).

Such withdrawal /modification of concurrence shall not attract any financial or legal liability on SLDC. The instructions issued from SLDC time to time during such withdrawal of concurrence shall be binding on respective discom and generating company.

In case of withdrawal of concurrence of zero schedule of any unit by SLDC the respective distribution licensee shall be liable to absorb the power irrespective of unit's position in MOD stack.

The withdrawal of consent will effectively close the zero schedule request and the unit shall be taken on bar. After restoration of normalcy (as listed above) due to which the SLDC has withdrawn the consent for zero schedule; the unit will not automatically go under zero schedule. If a distribution licensee wishes to put such unit in zero schedule after restoration of normalcy; a new application would be needed following the procedure.

12. Indemnity of SLDC

All actions taken by SLDC under this procedure:

- Are in discharge of its statutory duties.
- Are purely operational and non-commercial.
- Shall not make SLDC liable for:
 - Financial losses
 - Commercial disputes
 - PPA-related claims

13. Grievance Redressal:

13.1. MSLDC shall refer the Complaints regarding unfair practices, delays, discrimination, lack of information, supply of wrong information or any other matters to the OCC /GCC /Commission for redressal.

13.2. Any Difficulty /disputes between distribution licensees, generators, control centres or Users shall be resolved by in OCC/GCC forum as the case may be.

13.3 In case of any Difficulty /disputes, the decision of GCC shall be final and shall be binding on all users.

Annexure-1: Format for Requisition for Zero schedule by Distribution licensee: -

Sr no.	Particulars	To be filled by concerned Distribution licensee
1	Name of generating unit/PPA	
2	Number of generating unit	
3	Capacity of generating unit/PPA	
4	Period for which Zero Scheduling is proposed (From _____ To _____)	
5	Merit Order Dispatch (MOD) position	
6	Confirmation that zero schedule does not adversely impact Resource Adequacy	
7	Contingency plan in case tripping of existing resources	
8	Demand-supply forecast i.e Resource adequacy plan during period of zero schedule proposed (Excel sheet to be attached annex 2)	

Authorised signatory of
Distribution licensee

Annexure 2- Demand–supply forecast i.e Resource adequacy
plan during period of zero schedule proposed
As per attached excel sheet

Annexure-II



Outlook

Fw: RattanIndia Power Limited- Submission of Reply on agenda point 3.7 in line with the directions issued during 12th OCC meeting

From Se Operations <seop@mahasldc.in>
Date Wed 01-Apr-26 11:23 AM
To Scheduling Sldc <scheduling@mahasldc.in>
Cc Regulatory Cell <regulatorycell@mahasldc.in>

2 attachments (5 MB)

26.03.12_36_RPL-MSLDC_Response to SLDC on Ramp Rate.pdf; 2025_10_06_Reply to MSEDCL_Ramp Rate_Ack.pdf;

Thanks & Regards,
Superintending Engineer,
Operation Section,
MSLDC, Airoli.

From: Ashish Kunal <ashish.kunal@rattanindia.com>
Sent: 01 April 2026 10:11
To: Se Operations <seop@mahasldc.in>
Cc: Shashank Jewalikar <edsldc@mahatransco.in>; Girish Pantoji (CE In-Charge) <cesldc@mahatransco.in>; Girish Pantoji <SEOPR8000@mahatransco.in>; seea8000 <seea8000@mahatransco.in>; ee1sldcop8000 <ee1sldcop8000@mahatransco.in>; ee2sldcop8000 <ee2sldcop8000@mahatransco.in>; sldcct <sldcct@rattanindia.com>; Pankaj Kumar Garg <pankaj.garg@rattanindia.com>; Manish Chitnis <manish.chitnis@rattanindia.com>
Subject: RattanIndia Power Limited- Submission of Reply on agenda point 3.7 in line with the directions issued during 12th OCC meeting

Dear Sir,

With reference to the agenda point 3.7 regarding Ramp Rate matter, RattanIndia Power Limited (RPL) submits the following:

1. Ramp Rate Declaration

RPL has declared the ramp rate strictly in accordance with the applicable provisions of the Maharashtra Electricity Grid Code (MEGC), 2020, as informed by SLDC during the registration process.

It is reiterated that the ramp rate declaration is fully compliant with the extant regulatory framework. Detailed submissions in this regard have already been furnished vide letters dated 12th March 2026 and 6th October 2025, which are enclosed herewith for ready reference.

2. OEM Certification

RPL submits that the OEM, Bharat Heavy Electricals Limited (BHEL), has not provided any certified ramp-up or ramp-down rate documents. Further, due to ongoing litigation matters, technical support from BHEL is presently limited.

Accordingly, RPL may not be in a position to obtain direct OEM certification at this stage.

3. Commitment to Regulatory Compliance

RPL has already submitted vide its letter dated 06th October 2025 that it remains committed to complying with any future directives issued by appropriate regulatory authorities under the prevailing legal and regulatory framework.

4. Proposed Action Plan

In line with the directions issued during the OCC meeting, RPL proposes to engage a **third-party technical agency** for carrying out certification of ramping capability, including assessment of technical constraints, if any.

5. Request for Time

In view of the above, RPL respectfully seeks the support of Maharashtra State Load Dispatch Centre and requests **reasonable time of approximately six (6) months** to:

- finalize the agency,
- conduct the required studies, and
- submit the detailed technical report / certification.

This is for your information please.

Thanks & Regards,

Ashish Kunal
Dupty General Manager
RattanIndia Power Limited
Mobile : 07387900378

----- Forwarded message -----

From: **Se Operations** <seop@mahasldc.in>

Date: Mon, Mar 16, 2026 at 5:54 PM

Subject: Rescheduling of 12th Operation Co-ordination Committee (OCC) meeting on 17.03.2026 at 16:00 hrs at SLDC, Kalwa

To: Shashank Jewalikar <edsldc@mahatransco.in>, ceoandm@mahatransco.in <ceoandm@mahatransco.in>, ceaci <ceaci@mahatransco.in> <ceaci@mahatransco.in>, Girish Pantoji (CE In-Charge) <cesldc@mahatransco.in>, cestu@mahatransco.in <cestu@mahatransco.in>, selmkalwa <selmkalwa@gmail.com>, cegw <cegw@mahagenco.in>, desalekv <desalekv@tatapower.com>, psc <psc@tatapower.com>, MAHESH ANDHARI <mahesh.andhari@adani.com>, Gole Milind <goleml@tatapower.com>, Veer Dipak <ddveer@tatapower.com>, Karadkar Hemant <karadkarhr@tatapower.com>, RANJEET SAVARDEKAR <ranjeet.savardekar@adani.com>, Abhishek Kukreja <abhishek.kukreja@adani.com>, saurabh.sharma <saurabh.sharma@adani.com>, rakesh.bhalerao <rakesh.bhalerao@adani.com>, vaibhav.sansare <vaibhav.sansare@jsw.in>, Ajit.Barodia@adani.in <Ajit.Barodia@adani.in>, Manoj Taunk <manoj.taunk@adani.com>, Akshay Mathur <akshayv.mathur@adani.com>, Rajiv.Goyal@adani.com <Rajiv.Goyal@adani.com>, Vikas.Rana1@adani.com <Vikas.Rana1@adani.com>, Mayursinh Gohil <mayursinhd.gohil@adani.com>, Sce Butibori <sce.butibori@adani.com>, Vaishali Pazare <sealdc8100@mahatransco.in>, rajiv.nimje <rajiv.nimje@rattanindia.com>, Ashish Kumar Shukla <ashishkumar.shukla@adani.com>, harshal.joshi <harshal.joshi@jsw.in>, vijay.dali <vijay.dali@adani.com>, amit.panchalwar <amit.panchalwar@rattanindia.com>, dinesh.m <dinesh.m@saiwardha.com>, BDG_OPERATIONS SWPGPL <bdg_operations@saiwardha.com>, mahesh.sakure@ilfsindia.com <mahesh.sakure@ilfsindia.com>, sandeep.mittal@jbmgroup.com <sandeep.mittal@jbmgroup.com>, Gopal.Kaushik1@rattanIndia.com <Gopal.Kaushik1@rattanindia.com>, jai.shankar@rattanindia.com <jai.shankar@rattanindia.com>, rcgen <rcgen@mahagenco.in>, pralhad.patil@continuumenergy.in <pralhad.patil@continuumenergy.in>, ramesh.kalbhor@continuumenergy.in <ramesh.kalbhor@continuumenergy.in>, vijay.karale@continuumenergy.in <vijay.karale@continuumenergy.in>, dattatrya.bastapure@tatapower.com <dattatrya.bastapure@tatapower.com>, rohitbarde@tatapower.com <rohitbarde@tatapower.com>, mahadeo.sabale@tatapower.com <mahadeo.sabale@tatapower.com>, Prasanna Ghatge <prasanna.ghatge@jsw.in>, PINAL DESAI <pinal.desai@adani.com>, kalyan.p <kalyan.p@saiwardha.com>, bdg_operations@saiwardha.com <bdg_operations@saiwardha.com>, dhanajay.joshi@continuumenergy.in <dhanajay.joshi@continuumenergy.in>, Kusurkar Gunesh <gunesh.kusurkar@tatapower.com>, jsmlcogen@gmail.com <jsmlcogen@gmail.com>, CERC <cerc@bestundertaking.com>, Pundlik Wanwe <pundlik.wanwe@rpsg.in>, sandip.iepl <sandip.iepl@gmail.com>, Gaurav Grover <gaurav.grover@jindalpower.com>, electrical@vidarbhamineral.com <electrical@vidarbhamineral.com>, maintenance.gepl@gmail.com <maintenance.gepl@gmail.com>

Cc: dirop@mahatransco.in <dirop@mahatransco.in>, Girish Pantoji <SEOPR8000@mahatransco.in>, sescada8000 <sescada8000@mahatransco.in>, seea8000 <seea8000@mahatransco.in>, ee1sldcop8000 <ee1sldcop8000@mahatransco.in>, ee2sldcop8000 <ee2sldcop8000@mahatransco.in>, Remc Operation <remc.operation@mahasldc.in>, Sldc Control Room <msldc_cr@mahasldc.in>, Msldc Outages <msldc_outage@mahasldc.in>, Data Mgmt <datamgmt@mahasldc.in>, Scheduling Sldc <scheduling@mahasldc.in>

Dear Sir / Madam,

It is informed that the 12th OCC Meeting has been rescheduled to 17.03.2025 at 16:00 hrs at SLDC Kalwa through hybrid mode, i.e., physical and video conferencing.

It is requested to join a meeting through the link given below:

From: Se Operations

Sent: Wednesday, March 11, 2026 12:40:21 PM

To: Shashank Jewalikar <edsldc@mahatransco.in>; ceoandm@mahatransco.in <ceoandm@mahatransco.in>; ceaci@mahatransco.in <ceaci@mahatransco.in>; ceaci@mahatransco.in; Girish Pantoji (CE In-Charge) <cesldc@mahatransco.in>; cestu@mahatransco.in <cestu@mahatransco.in>; selmkalwa@gmail.com; cegw@mahagenco.in; cegw@mahagenco.in; desalekv@tatapower.com; pscc@tatapower.com; MAHESH ANDHARI <mahesh.andhari@adani.com>; Gole Milind <goleml@tatapower.com>; Veer Dipak <ddveer@tatapower.com>; Karadkar Hemant <karadkarhr@tatapower.com>; RANJEET SAVARDEKAR <ranjeet.savardekar@adani.com>; Abhishek Kukreja <abhishek.kukreja@adani.com>; saurabh.sharma <saurabh.sharma@adani.com>; rakesh.bhalerao <rakesh.bhalerao@adani.com>; vaibhav.sansare <vaibhav.sansare@jsw.in>; Ajit.Barodia@adani.in <Ajit.Barodia@adani.in>; Manoj Taunk <manoj.taunk@adani.com>; Akshay Mathur <akkshayv.mathur@adani.com>; Akshay Mathur <akkshayv.mathur@adani.com>; Rajiv.Goyal@adani.com <Rajiv.Goyal@adani.com>; Vikas.Rana1@adani.com <Vikas.Rana1@adani.com>; Vikas.Rana1@adani.com <Vikas.Rana1@adani.com>; Mayursinh Gohil <mayursinhd.gohil@adani.com>; Sce Butibori <sce.butibori@adani.com>; Sce Butibori <sce.butibori@adani.com>; Vaishali Pazare <sealdc8100@mahatransco.in>; rajiv.nimje <rajiv.nimje@rattanindia.com>; Ashish Kumar Shukla <ashishkumar.shukla@adani.com>; harshal.joshi <harshal.joshi@jsw.in>; vijay.dali <vijay.dali@adani.com>; amit.panchalwar <amit.panchalwar@rattanindia.com>; dinesh.m <dinesh.m@saiwardha.com>; BDG_OPERATIONS SWPGPL <bdg_operations@saiwardha.com>; mahesh.sakure@ilfsindia.com <mahesh.sakure@ilfsindia.com>; sandeep.mittal@jbmgroup.com <sandeep.mittal@jbmgroup.com>; sandeep.mittal@jbmgroup.com <sandeep.mittal@jbmgroup.com>; Gopal.Kaushik1@rattanIndia.com <Gopal.Kaushik1@rattanIndia.com>; jai.shankar@rattanindia.com <jai.shankar@rattanindia.com>; rcgen@mahagenco.in; pralhad.patil@continuumenergy.in <pralhad.patil@continuumenergy.in>; ramesh.kalbhor@continuumenergy.in <ramesh.kalbhor@continuumenergy.in>; vijay.karale@continuumenergy.in <vijay.karale@continuumenergy.in>; dattatrya.bastapure@tatapower.com <dattatrya.bastapure@tatapower.com>; dattatrya.bastapure@tatapower.com <dattatrya.bastapure@tatapower.com>; rohitbarde@tatapower.com <rohitbarde@tatapower.com>; mahadeo.sabale@tatapower.com <mahadeo.sabale@tatapower.com>; Prasanna Ghatge <prasanna.ghatge@jsw.in>; Prasanna Ghatge <prasanna.ghatge@jsw.in>; PINAL DESAI <pinal.desai@adani.com>; amit.panchalwar <amit.panchalwar@rattanindia.com>; Manoj Taunk <manoj.taunk@adani.com>; kalyan.p <kalyan.p@saiwardha.com>; bdg_operations@saiwardha.com <bdg_operations@saiwardha.com>; dhanajay.joshi@continuumenergy.in <dhanajay.joshi@continuumenergy.in>; vijay.karale@continuumenergy.in <vijay.karale@continuumenergy.in>; Kusurkar Gunesh <gunesh.kusurkar@tatapower.com>; jsmlcogen@gmail.com <jsmlcogen@gmail.com>; CERC <cerc@bestundertaking.com>; Pundlik Wanwe <pundlik.wanwe@rpsg.in>; sandip.iepl <sandip.iepl@gmail.com>; Gaurav Grover <gaurav.grover@jindalpower.com>; electrical@vidarbhamineral.com <electrical@vidarbhamineral.com>; maintenance.gepl@gmail.com <maintenance.gepl@gmail.com>

Cc: dirop@mahatransco.in <dirop@mahatransco.in>; Girish Pantoji (CE In-Charge) <cesldc@mahatransco.in>; Girish Pantoji <SEOPR8000@mahatransco.in>; sescada8000 <sescada8000@mahatransco.in>; seea8000 <seea8000@mahatransco.in>; ee1sldcop8000 <ee1sldcop8000@mahatransco.in>; ee2sldcop8000 <ee2sldcop8000@mahatransco.in>; Remc Operation <remc.operation@mahasldc.in>; Sldc Control Room <msldc_cr@mahasldc.in>; Msldc Outages <msldc_outage@mahasldc.in>; Data Mgmt <datamgmt@mahasldc.in>; Scheduling Sldc <scheduling@mahasldc.in>

Subject: Agenda for the 12th Operation Co-ordination Committee (OCC) meeting scheduled on 17.03.2026 at 11:30 hrs at SLDC, Kalwa

Dear Sir / Madam,

Please find attached herewith Agenda for the 12th Operation Co-ordination Committee (OCC) meeting scheduled on 17.03.2026 at 11:30 hrs at SLDC, Kalwa through hybrid mode i.e., physical and video conferencing.

Thanks & Regards,
Superintending Engineer,
Operation Section,
MSLDC, Airoli.

Microsoft Teams meeting

Join: <https://teams.microsoft.com/meet/47645904556631?p=s1f2EkWJnAwJhqzIBk>

Meeting ID: 476 459 045 566 31

Passcode: KB3RT6Vm

[Need help?](#) | [System reference](#)

For organizers: [Meeting options](#)

Annexure-III

Ref: APL/Tiroda TPP/MSLDC/17032026

Without Prejudice

Date: 17th March 2026

The Chief Engineer (I/C)

Maharashtra State Load Dispatch Centre

Thane-Belapur Road, P.O. Airoli

Navi Mumbai – 400 708

Sub: Submission of OEM certified ramping capability of M/s APL (Tiroda) generating units

Ref: 1. MSLDC letter (Ref: CE/OP/APL-Tiroda/Ramp/000494) dated 06.03.26

Dear Sir,

This is with reference to your letter dated 06 March 2026 u/r (1) regarding ramp rate declared for each unit of Tiroda TPP. In this regard, we would like to submit our clarifications as explained in following sections

Since commissioning, APL Tiroda has been supplying power to MSEDCL in strict adherence to the Power Purchase Agreement (PPA). The station is operating with a declared capacity of 3085 MW and is responding to grid requirements accordingly. The typical ramp rate being maintained is indicated below in Fig:01.

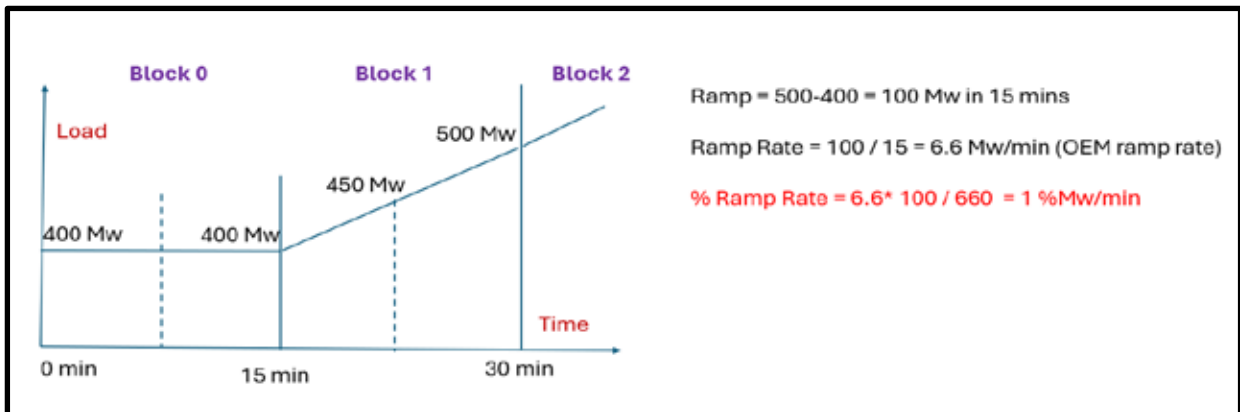


Fig:01

At Tiroda TPP, a consistent load ramping rate of 100 MW per block for each unit is implemented which is corresponding to ramp rate of 1 % per minute in line with the recommendations set forth by OEM. This ramping method is uniformly applied for all the scheduled variations received from LDC irrespective of the schedule being maintained in the previous block. It has been, correspondingly observed time and again that the actual ramp rate in all units is in line with the implemented ramp rate i.e. 1% per min. Some of the recent real time scenarios in all five units of APL Tirora DCS trends are enclosed herewith as per **Annexure – 1**.

As such, as mentioned above, all units at APL Tiroda execute ramp-up and ramp-down operations at a rate of 1% per minute. However, as shown in Figure O1, during transition from Block 0 (steady schedule) to Block 1 (Ramping up), the actual block wise change will be around 50 MW/Block/unit even after maintaining ramp rate of 1%/min. The block wise average ramp rate would be further impacted in case of bidirectional changes in schedule even after maintaining 1% per min ramp rate.

You are requested to kindly note above explanation and consider the current practice being maintained by APL Tiroda TPP in line with the compliance set forth under regulations.

We trust this explanation addresses your concerns. We remain committed to maintaining operational discipline in line with the set forth regulations and schedules provided by LDC.

This communication is issued without prejudice to APL's rights and remedies available under applicable laws.

With Regards,
For **Adani Power Limited**

Avinash Anurag

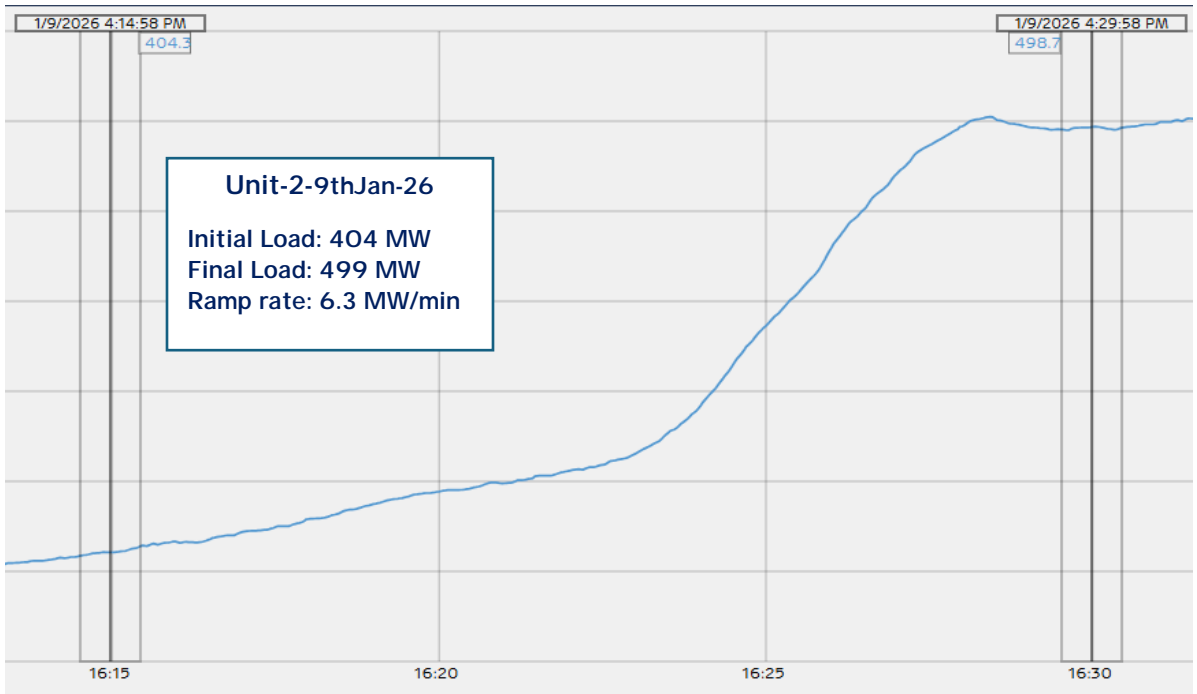
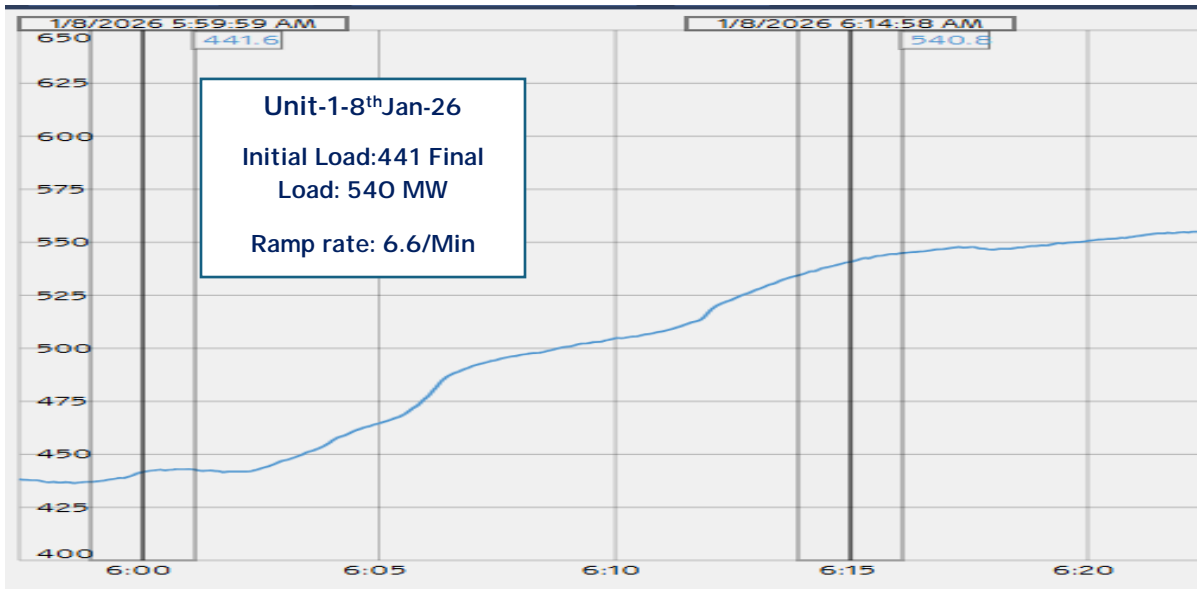
Avinash Anurag
Senior Vice President
Encl: Annexure-1

Copy to

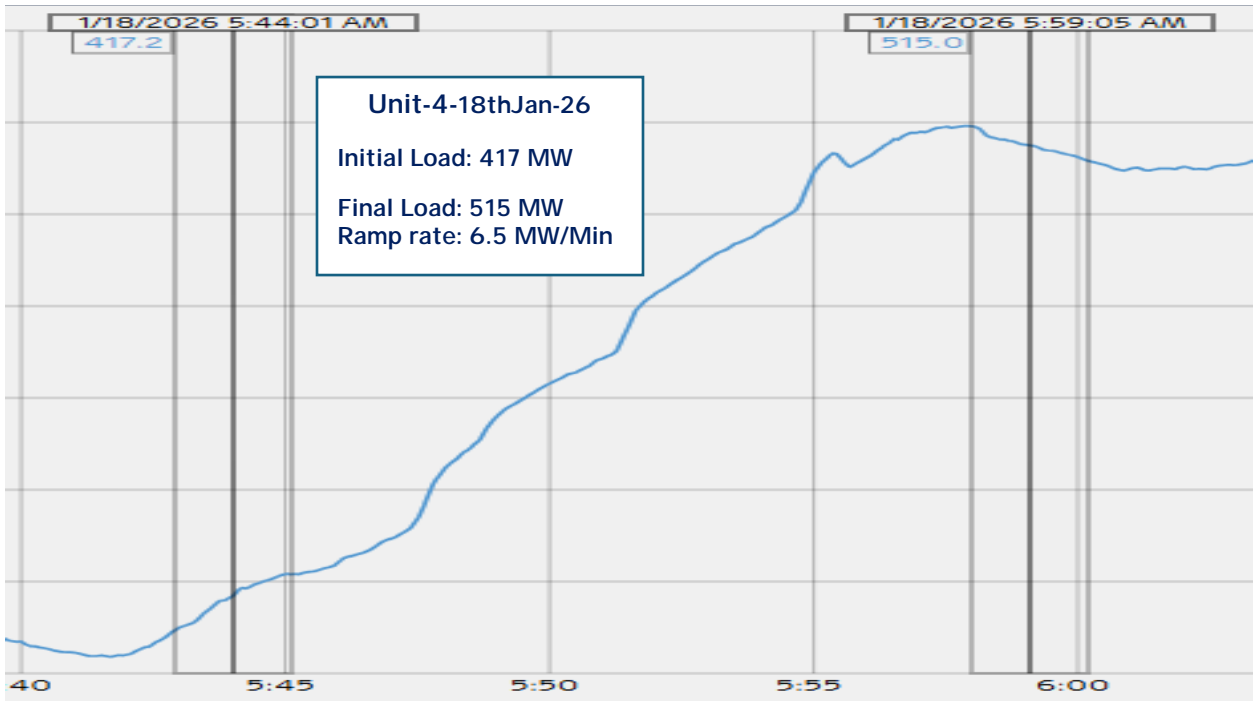
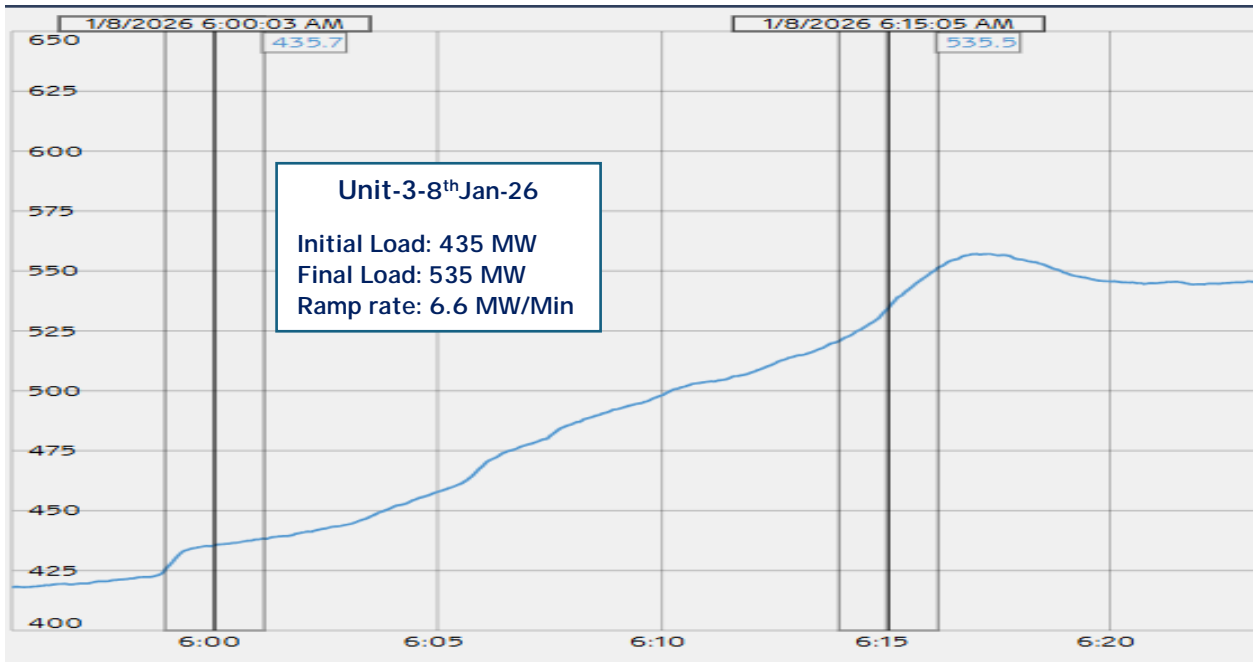
- 1) Director (Commercial), MSEDCL, Mumbai,
- 2) Director (Op), MSETCL, Mumbai,
- 3) Executive Director, MSLDC, Airoli,
- 4) Chief Engineer (Power Purchase), MSEDCL, Mumbai,
- 5) Superintending Engineer, LMCELL, Kalwa.

Annexure – 1

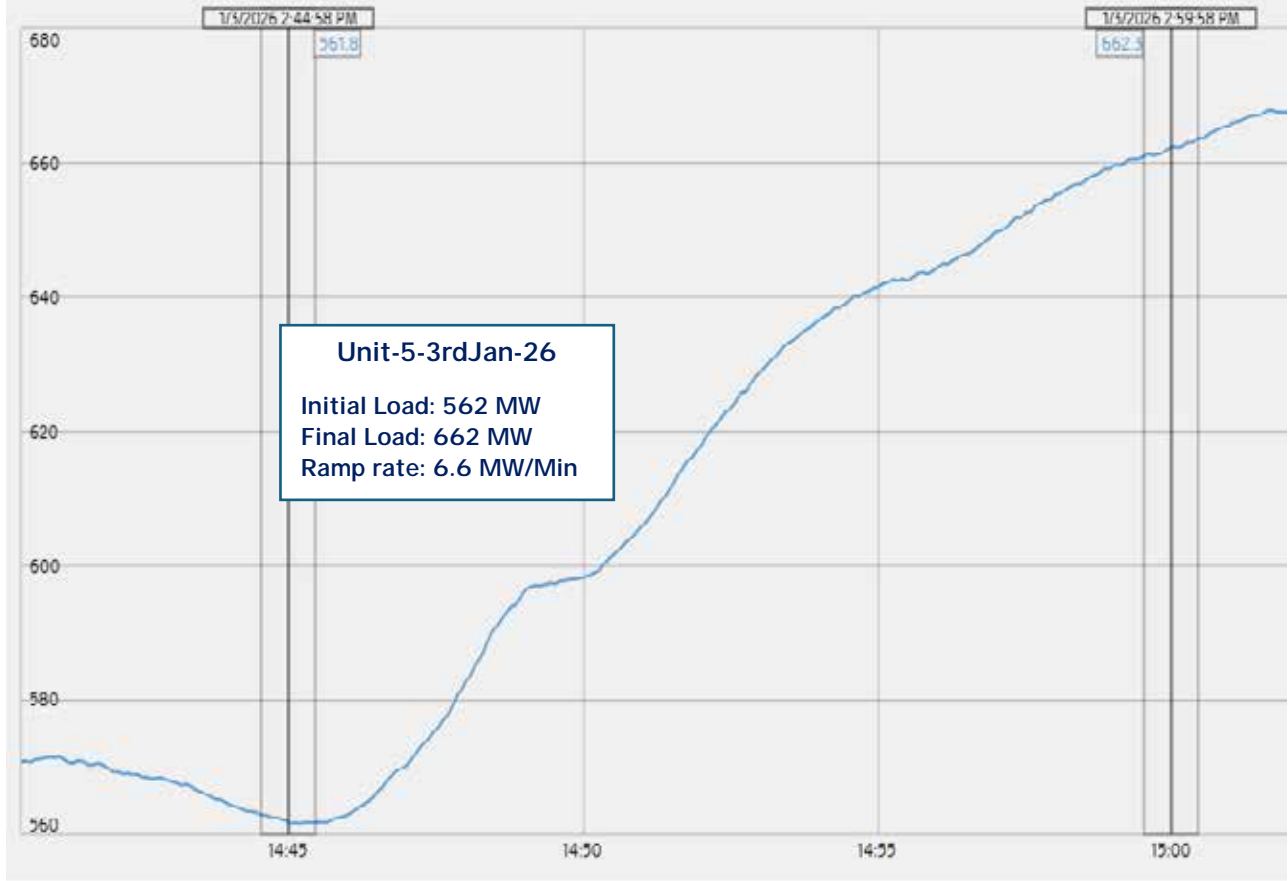
The load variation and ramp up DCS trends in all units are enclosed below:



Avinash Annag



Arinash Annag



Avinash Annag