



***Maharashtra State Electricity Transmission
Company Ltd.***

**State Load Despatch Center,
Airoli**

Daily system Report

for

11/Aug/2023

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Shift Engineer

Shift Incharge

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 11/Aug/2023 FRIDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	135.780	1399.964	1) Gujrat	12.684	124.841
2) Hydro	24.003	154.775	2) Madhya Pradesh	7.011	80.581
3) Gas	0.570	1.617	3) Chattisgarh	0.940	23.200
Total MSPGCL	160.353	1556.356	4) Maharashtra	165.136	1687.512
B) 1) APLM	76.245	584.875	5) Goa (Amona)	-1.563	-17.470
2) JSWEL	7.490	144.339	Total	184.208	1898.664
3) VIPL	0.000	0.000	a) Mumbai Schedule	28.656	367.465
4) RPL(AMT)	24.817	275.734	b) Mumbai Drawl	33.611	408.347
5) SWPGPL	11.221	86.567	c) MSEDCL Bilateral *	76.064	995.358
6) Other IPP	7.292	68.959	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	28.656	367.465
C) 1) TPCL Thermal	13.572	120.244	Include PX	0.000	0.000
2) TPCL Hydro	7.157	56.762	Standby	0.000	0.000
3) TPCL Gas	3.783	30.066	H) ENERGY CATERED (MUs)		
4) AEML Thermal	10.242	100.299	1) MSEDCL	469.514	4770.474
D) STATE			2) Mumbai Discoms	68.365	715.718
1) Thermal	286.659	2780.981	3) Other Discoms	10.125	109.995
(A1+C1+C4+(B1-B6))			TOTAL STATE	548.004	5596.187
2) Hydro	31.160	211.537			
(A2+C2)					
3) Gas	4.353	31.683			
(A3+B7+C3)					
4) Wind	27.510	552.039			
6) SOLAR	14.114	121.283			
TOTAL STATE	363.796	3697.523			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 12 Hrs	B. Day Peak at 13 Hrs	C. Evening Peak at 20 Hrs	D. Night Minimum at 2 Hrs
MSPGCL Thermal	5522	5526	5750	5766
MSPGCL Hydro	821	837	1541	745
MSPGCL Gas	0	0	90	0
MSPGCL Total Generation	6343	6363	7381	6511
Central Sector Receipt	9607	9224	7347	6074
WIND	961	718	1218	1283
CPP / IPP Thermal	5188	5209	5369	5325
CPP / IPP Gas	0	0	0	0
SOLAR	1602	1681	0	0
Exchange with Mumbai	-2303	-2322	-1282	-786
MSEDCL DEMAND MET	20953	20427	19573	18045
Load Shedding	0	0	1569	0
MSEDCL DEMAND	20953	20427	21142	18045
TPCL GENERATION	754	737	1279	1116
AEML GENERATION	353	317	496	465
MUMBAI DEMAND	3410	3376	3057	2367
OTHER DISCOM DEMAND	446	446	460	362
STATE DEMAND MET	24808	24249	23090	20774
STATE DEMAND	24808	24249	24659	20774
Frequency (Hz)	49.99	50.02	49.97	50.02

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.23 Hz at 13:02 Hrs	49.77 Hz at 19:14 Hrs	50.01	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

State Load Despatch Center, Airoli (MSETCL) Statement III

Water Position For the date 11/Aug/2023

Koyna Lake Level In Feet			
Current Year	Rise (+) / Fall (-)	Previous year	Rise (+) / Fall (-) with ref to previous year
2144.50	0.10	2149.20	-4.70

Koyna Water Utilization for Water Year June 2023 - May 2024 As Per Krishna Award (TMC)				
	In TMC			
	Daily	Monthly	Yearly	Balance
Koyna I and II	0.11389	0.84315	5.07751	
Koyna IV	0.29472	0.87635	3.35944	
Total	0.40861	1.71950	8.43695	59.06305
Last Year(Figure for Comparision)			9.37462	58.12538

Rainfall (In mm) As on 11/Aug/2023				
Lake	Current Year		Prev. Year	
	For The Day	Total	For The Day	Total
Pophali	34	3810	89	3210
Novaja	25	4504	112	3742
Mahabaleshwar	23	4192	188	3896

Maximum During the Month			
MSPGCL Thermal Gen.	146.335	Mus On Date	10/08/2023
MSPGCL Total Gen.	165.405	Mus On Date	10/08/2023
MSEDCL Energy Catered	469.514	Mus On Date	11/08/2023
Mumbai Energy Catered	68.365	Mus On Date	11/08/2023
State Energy Catered	548.004	Mus On Date	11/08/2023
MSEDCL Peak Demand	21142	MW On Date	11/08/2023
State Peak Demand	24885	MW On Date	10/08/2023
Maximum During the Financial Year			
MSEDCL Energy Catered	545.544	Mus On Date	20/06/2023
Mumbai Energy Catered	81.682	Mus On Date	09/06/2023
State Energy Catered	633.370	Mus On Date	20/06/2023
MSEDCL Peak Demand	24326	MW On Date	18/04/2023
State Peak Demand	28584	MW On Date	18/04/2023
Maximum Till Date			
MSEDCL Peak Demand	25144	MW On Date	14/04/2022
Mumbai Peak Demand	4108	MW On Date	09/06/2023
State Peak Demand (Unrestrcited)	28845	MW On Date	14/04/2022
State Peak Demand (Catered)	28584	MW On Date	18/04/2023
State Energy (Catered)	633	Mus On Date	20/06/2023

Koyna Water Utilization (In TMC)			
	During Gates Opened		
	Daily	Monthly	Yearly
Koyna I and II	0.000	0.000	0.000
Koyna IV	0.000	0.000	0.000
Total	0.000	0.000	0.000
Last Year			0.000

Additional 7 TMC allotted vide Letter No. 50/22 from CE Water resources Dept Dated 24.05.2023 & Letter No.1649 from CE MAHAGENCO Dated 24.05.2023 for water year 2022-23

	In TMC		
	Daily	Till Date	Balance
Koyna I and II	0.00000	1.13004	
Koyna IV	0.00000	2.34616	
Total	0.00000	3.47620	3.52380

Voltage Profile at 765KV/400KV Level for 11/08/2023					
Maximum Voltage			Minimum Voltage		
Substation	KV	Time	Substation	KV	Time
765 KV EKTUNI	790	18.00	765KV TIRORA	753	09.00
400 KV KALWA	430	05.00	400 KV JEJURI	382	11.00
Load Shedding in Mus for 11/08/2023					
Rural PLR	Urban PLR	Distress Load Shedding	Emergency Load Shedding	Total	
0.000	0.000	5.601	0.000	5.601	

State Load Dispatch Center, Airoli (MSETCL)

Coal and Oil Position

Coal And Oil Position for MSPGCL Power Stations for 11/Aug/2023							
Power Station	Coal				OIL		
	Receipt (In MT)	Consumption (In MT)	Balance Stock (MT) as on date	Balance Stock (Days) *	FO	LDO	LSHS
Bhusawal Unit 3	3523.00	3160.00	38256.00	9.56	1.00	0.00	0.00
Bhusawal Unit 4	5995.00	4220.50	102343.50	6.83	0.00	0.00	0.00
Bhusawal Unit 5	5995.00	4220.50	102343.50	6.83	0.00	0.00	0.00
Chandrapur Unit 3 to 7	10495.82	14811.84	190564.36	3.52	25.70	6.50	0.00
Chandrapur Unit 8 and 9	10495.82	14811.84	190564.36	3.52	25.70	6.50	0.00
Khaparkheda Unit 1 to 4	8538.53	11219.14	198872.26	13.26	32.00	0.00	0.00
Khaparkheda Unit 5	4921.22	8517.36	36330.30	4.54	0.00	0.00	0.00
Koradi Unit 6	4884.00	1604.00	83004.00	20.00	89.46	15.30	0.00
Koradi Unit 8 to 10	19222.00	19079.00	192683.00	7.00	0.00	0.00	0.00
Nasik	7874.00	7557.00	149137.00	21.31	0.00	0.00	0.00
Paras	11995.67	7718.00	57126.46	6.72	0.00	0.00	0.00
Parli Unit 6 and 7	5932.76	8106.76	66246.00	9.46	0.00	0.00	0.00
Parli Unit 8	2126.59	3841.26	35897.61	10.26	2.33	0.00	0.00
Total	101999.40	108867.20			176.19	28.30	0.00
* Balance stock in days as per present working units in station.							

Coal And Oil Position for IPP Power Stations for 11/Aug/2023							
Power Station	Coal				OIL		
	Receipt (In MT)	Consumption (In MT)	Balance Stock (MT) as on date	Balance Stock (Days) *	FO	LDO	LSHS
ADTPS	7839.20	7177.70	4772.18	0.74	0.00	0.00	0.00
APML, TIRORA	45869.00	48975.00	499763.00	14.00	0.00	0.00	0.00
JSWEL	0.00	0.00	153248.00	33.00	0.00	0.00	0.00
RPL (AMT)	20571.75	17710.00	207744.00	12.61	0.00	0.00	0.00
SWPGPL	6955.81	7756.83	175267.18	23.00	0.00	0.00	0.00
TPCL	0.00	6846.00	162556.00	19.00	0.00	0.03	0.00
Total	81235.76	88465.53			0.00	0.03	0.00
* Balance stock in days as per present working units in station.							

Daily and Progressive Generation,Maximum,Minimum for 11/Aug/2023

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	1.74	33.62	140	0
Unit 8	13.88	142.67	610	525
Unit 9	12.16	133.29	551	467
Unit 10	0.00	0.00	0	0
Total	27.78	309.57		
Bhusawal				
Unit 3	3.22	32.41	138	130
Unit 4	0.00	87.88	0	0
Unit 5	10.86	99.94	470	420
Total	14.08	220.22		
Parli				
Unit 6	5.70	14.60	250	170
Unit 7	5.53	13.77	248	180
Unit 8	5.26	16.48	230	171
Total	16.49	44.85		
Chandrapur				
Unit 3	2.85	30.51	151	97
Unit 4	0.00	0.00	0	0
Unit 5	0.00	0.00	0	0
Unit 6	8.08	83.90	379	295
Unit 7	7.09	79.89	344	160
Unit 8	10.28	111.34	454	405
Unit 9	10.00	112.62	430	399
Total	38.31	418.25		
Paras				
Unit 3	4.98	50.15	227	184
Unit 4	4.64	48.09	221	176
Total	9.62	98.23		
Khaparkheda				
Unit 1	2.20	21.51	105	80
Unit 2	2.38	28.28	126	80
Unit 3	4.10	40.81	182	152
Unit 4	3.68	40.65	171	140
Unit 5	9.26	102.30	430	335
Total	21.62	233.56		
Nasik				
Unit 3	3.88	39.80	170	145
Unit 4	3.99	22.41	173	160
Unit 5	0.00	13.08	0	0
Total	7.87	75.29		
Uran				
All Units	0.57	1.62	91	0
Total	0.57	1.62		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.72	10.80	50	0
Total	0.72	10.80		
Koyna				
Stage 1-2	4.05	29.83	425	35

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 4	11.13	32.05	750	0
Stage 3	3.20	16.98	240	0
Total	18.37	78.86		
Hydro				
KDPH	0.00	7.15	0	0
VTRNA	0.12	0.61	56	0
TILLARI	0.46	1.62	60	0
BHIRA T.R.	0.46	4.83	80	0
SMLHY_PTN	3.88	47.45	166	154
GHATGHAR	0.00	3.45	0	0
Total	4.92	65.11		
Wind				
Total	27.51	552.04	0	0
Total	27.51	552.04		
CPP				
APML(Mus)	76.24	584.88	0	0
JSWEL(Mus)	7.49	144.34	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	24.82	275.73	0	0
SWPGPL-Mus	11.22	86.57	0	0
Dhariwal	0.00	0.00	0	0
IEPL	6.25	57.71	269	229
Other(Mus)	1.04	11.25	0	0
Total	127.06	1160.47		
SOLAR				
Total	14.11	121.28	0	0
Total	14.11	121.28		
Tata				
Trombay 5	8.72	79.64	453	262
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.34	17.62	108	37
Trombay 7B	1.44	12.44	64	35
TATA Hydro	7.16	56.76	433	180
Trombay 8	4.85	40.60	231	134
Total	24.51	207.07		
AEML				
DTPS U-1&2	10.24	100.30	497	297
Total	10.24	100.30		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	135.78	1399.96	MSPGCL Total	160.35	1556.36
			MSPGCL Thml+Gas	136.35	1401.58	Koyna 1,2 & 4 Total	15.18	61.88
			MSPGCL Hydro	24.00	154.78	State Total	363.80	3697.52

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 11/Aug/2023

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLA R	CS SHAR E	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAN D	OTHER DISCOM DEMAN D	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	5894	565	0	6459	1360	5345	0	0	6169	6087	-912	17966	0	0	17966	2508	373	20847	49.99
2	5766	745	0	6511	1283	5325	0	0	6074	6074	-786	18045	0	0	18045	2367	362	20774	50.02
3	5763	701	0	6464	1304	5300	0	0	6198	6210	-736	18197	0	0	18197	2236	344	20778	50.01
4	5675	591	3	6269	1358	5279	0	0	6751	6703	-906	18374	0	0	18374	2139	329	20842	50.01
5	5739	873	62	6674	1209	5301	0	0	6867	6793	-892	18737	80	0	18817	2141	348	21306	50.02
6	5641	1460	89	7190	1058	5311	0	1	7109	7073	-846	19397	652	0	20049	2264	390	22703	50.01
7	5731	1509	90	7330	993	5307	0	83	7709	7866	-934	20244	1246	0	21490	2414	401	24305	49.97
8	5695	1418	10	7123	900	5230	0	503	8295	7861	-1026	20161	106	0	20267	2577	430	23274	50.03
9	5555	1121	0	6676	842	5244	0	1031	8818	9000	-1532	20823	0	4	20823	2873	437	24134	50.04
10	5531	1025	0	6556	880	5252	0	1414	9297	9293	-1995	20943	0	0	20943	3175	457	24575	49.94
11	5537	944	0	6481	816	5217	0	1611	9585	9359	-2223	20808	0	5	20808	3364	453	24625	49.99
12	5522	821	0	6343	961	5188	0	1602	9559	9607	-2303	20953	0	2	20953	3410	446	24808	49.99
13	5526	837	0	6363	718	5209	0	1681	9254	9224	-2322	20427	0	0	20427	3376	446	24249	50.02
14	5508	550	0	6058	916	5208	0	1824	9056	8901	-2175	20293	0	0	20293	3213	439	23945	50.08
15	5501	713	0	6214	1032	5239	0	1566	8885	8893	-2056	20448	0	0	20448	3262	439	24150	50.04
16	5584	950	0	6534	1191	5282	0	1300	8554	8387	-1888	20366	0	1	20366	3301	439	24107	50.01
17	5643	935	0	6578	1304	5284	0	977	8126	7800	-1622	19861	0	0	19861	3272	461	23593	50.01
18	5661	1140	0	6801	1362	5316	0	459	7639	7569	-1506	19547	62	0	19609	3192	454	23255	50.03
19	5765	1100	37	6902	1249	5351	0	62	7477	7025	-1343	18773	963	0	19736	3094	473	23303	49.99
20	5750	1541	90	7381	1218	5369	0	0	7313	7347	-1282	19573	1569	0	21142	3057	460	24659	49.97
21	5725	1234	89	7048	1316	5369	0	0	7228	7050	-1176	19159	874	0	20033	2945	449	23426	50.01
22	5681	1071	91	6843	1400	5380	0	0	7085	7051	-1125	19103	49	0	19152	2812	445	22410	50.00
23	5716	1106	9	6831	1384	5385	0	0	6798	6801	-1029	18937	0	0	18937	2714	435	22086	50.00
24	5671	1053	0	6724	1456	5373	0	0	6415	6234	-996	18378	0	0	18378	2659	413	21450	50.00
MUs	135.78	24.00	0.57	160.35	27.51	127.06	0.00	14.11	186.26	184.21	-33.61	469.51	5.60	0.01	475.11	68.36	10.13	553.60	50.01

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

For load management.

Bilateral Power Purchases for 11/Aug/2023

Scheduled Power

TIME SR. NO.	MSDCL										
	Inter state		Intra state			IEX			PXIL	REMC	NET
	IMPORT	EXPORT	STOA	MTOA	LTA	DAM	GDAM	RTM			
1	194.51	-266.82	181.03	308.65	240.00	0.00	0.00	0.00	0.00	1241.34	1898.71
2	194.12	-266.82	181.03	308.65	240.00	0.00	0.00	0.00	0.00	1237.47	1894.46
3	193.73	-266.82	181.03	308.65	240.00	0.00	0.00	0.00	0.00	1217.42	1874.02
4	192.99	-266.47	181.03	308.65	240.00	24.19	0.22	0.00	0.00	1215.67	1896.28
5	191.73	-266.35	181.03	308.65	240.00	266.12	2.10	0.00	0.00	1214.52	2137.80
6	183.58	-266.82	181.03	308.65	240.00	835.81	0.00	85.56	0.00	1183.14	2750.96
7	246.73	-267.04	181.03	308.65	235.00	1091.74	0.00	183.80	0.00	1189.34	3169.24
8	489.93	-267.39	181.03	308.65	240.00	1271.49	0.00	115.36	0.00	1498.70	3837.77
9	902.51	-267.39	181.03	308.65	240.00	774.16	0.00	116.76	0.00	1936.46	4192.19
10	1283.44	-266.24	181.03	308.28	240.00	362.88	0.00	191.12	0.00	2414.14	4714.65
11	1560.39	-265.66	181.03	307.52	240.00	290.31	0.00	145.16	0.00	2692.53	5151.28
12	1684.84	-265.66	181.03	307.65	240.00	145.16	0.00	233.40	0.00	2760.08	5286.51
13	1695.85	-265.08	181.03	307.65	240.00	96.77	0.00	103.00	0.00	2755.18	5114.40
14	1714.12	-265.08	181.03	307.65	240.00	96.77	0.00	0.00	0.00	2671.70	4946.19
15	1633.52	-265.08	181.03	307.32	240.00	96.77	0.00	0.00	0.00	2468.00	4661.56
16	1414.36	-265.08	181.03	306.31	240.00	96.77	0.00	0.00	0.00	2239.80	4213.19
17	1064.44	-265.08	181.03	306.64	240.00	96.77	0.00	0.00	0.00	1935.79	3559.60
18	656.64	-265.95	181.03	307.65	240.00	96.77	0.00	0.00	0.00	1548.34	2764.49
19	337.92	-266.24	181.03	307.65	240.00	99.39	0.00	161.25	0.00	1271.10	2332.10
20	193.51	-266.82	181.03	307.65	240.00	97.85	2.16	109.75	0.00	1175.52	2040.65
21	178.62	-268.31	181.03	307.65	240.00	49.94	1.39	150.22	0.00	1163.95	2004.48
22	193.18	-268.19	181.03	307.65	240.00	1.24	0.00	131.02	0.00	1150.92	1936.85
23	189.10	-267.96	181.03	307.65	240.00	0.00	0.00	20.34	0.00	1167.20	1837.36
24	189.30	-267.50	181.03	308.40	240.00	0.00	0.00	0.00	0.00	1198.16	1849.39
MUs	16.779	-6.396	4.345	7.391	5.755	5.891	0.006	1.747	0.000	40.546	76.064

TIME SR. NO.	MUMBAI SYSTEM											
	Inter state		Intra state			IEX			PXIL	Standby	REMC	NET
	IMPORT	EXPORT	STOA	MTOA	LTA	DAM	GDAM	RTM				
1	748.03	-73.59	0.00	100.00	0.00	0.00	0.00	-277.45	0.00	0.00	250.99	747.98
2	743.89	-73.59	0.00	100.00	0.00	0.00	0.00	-423.72	0.00	0.00	249.78	596.36
3	719.07	-73.59	0.00	100.00	0.00	0.00	0.00	-452.15	0.00	0.00	250.27	543.60
4	688.73	-73.59	0.00	95.00	0.00	0.00	0.00	-189.92	0.00	0.00	253.17	773.39
5	659.08	-73.59	0.00	100.00	0.00	0.00	0.00	-202.80	0.00	0.00	249.38	732.07
6	623.23	-73.59	0.00	100.00	0.00	0.00	0.00	-301.34	0.00	0.00	250.79	599.10
7	688.90	-73.59	0.00	100.00	0.00	0.00	0.00	-302.12	0.00	0.00	242.33	655.52
8	846.25	-73.59	0.00	100.00	0.00	0.00	0.00	-338.26	0.00	0.00	265.99	800.38
9	1102.09	-73.59	0.00	100.00	0.00	81.53	0.00	-142.33	0.00	0.00	298.54	1366.24
10	1315.61	-73.59	50.00	100.00	0.00	107.66	0.00	-25.39	0.00	0.00	324.29	1798.58
11	1412.43	-73.59	50.00	100.00	0.00	166.45	0.00	27.43	0.00	0.00	340.70	2023.42
12	1448.45	-73.59	44.38	99.49	0.00	183.86	0.00	17.34	0.00	0.00	360.09	2080.02
13	1448.61	-73.59	50.00	100.00	0.00	188.47	0.00	-11.88	0.00	0.00	368.23	2069.84
14	1442.12	-73.59	50.00	100.00	0.00	132.04	0.00	-48.80	0.00	0.00	365.71	1967.48
15	1409.04	-73.59	50.00	100.00	0.00	119.92	0.00	-148.22	0.00	0.00	331.93	1789.08
16	1352.06	-73.59	44.38	95.00	0.00	88.30	0.00	-251.50	0.00	0.00	321.25	1575.90
17	1220.15	-73.59	50.00	100.00	0.00	0.00	0.00	-288.68	0.00	0.00	305.07	1312.95
18	1055.50	-73.59	50.00	100.00	0.00	0.00	0.00	-135.25	0.00	0.00	292.08	1288.74
19	912.54	-73.59	0.00	100.00	0.00	0.58	0.00	-74.11	0.00	0.00	276.59	1142.01
20	812.15	-73.59	0.00	100.00	0.00	0.33	0.00	0.20	0.00	0.00	259.96	1099.06
21	785.26	-73.59	0.00	100.00	0.00	0.58	0.00	-29.70	0.00	0.00	255.78	1038.33
22	799.74	-73.59	0.00	100.00	0.00	0.40	0.00	-126.53	0.00	0.00	268.00	968.02
23	789.86	-73.59	0.00	100.00	0.00	0.08	0.00	-215.60	0.00	0.00	269.92	870.66
24	755.62	-73.59	0.00	100.00	0.00	0.16	0.00	-245.30	0.00	0.00	280.69	817.58
MUs	23.778	-1.766	0.439	2.389	0.000	1.070	0.000	-4.186	0.000	0.000	6.932	28.656

Bilateral Power Purchases for 11/Aug/2023

Scheduled Power

TIME SR. NO.	OTHER DISCOMS											Other InterState Bilateral
	Inter state		Intra state			IEX			PXIL	REMC	NET	
	IMPORT	EXPORT	STOA	MTOA	LTA	DAM	GDAM	RTM				
1	305.44	0.00	11.99	8.00	0.00	0.14	1.80	2.80	0.00	17.23	347.40	0.00
2	304.39	0.00	11.99	8.00	0.00	1.28	0.80	1.67	0.00	14.66	342.79	0.00
3	301.03	0.00	11.99	8.00	0.00	-0.01	0.28	0.53	0.00	12.20	334.02	0.00
4	292.36	0.00	11.99	8.00	0.00	-1.24	0.00	0.58	0.00	12.74	324.43	0.00
5	299.53	0.00	11.99	8.00	0.00	5.90	1.69	4.72	0.00	11.27	343.10	0.00
6	303.90	0.00	11.99	8.00	0.00	22.64	0.00	10.51	0.00	10.95	367.99	0.00
7	307.48	0.00	11.99	10.00	0.00	17.23	24.73	7.38	0.00	11.78	390.59	0.00
8	299.63	0.00	11.99	10.00	0.00	9.49	81.38	0.04	0.00	11.09	423.61	0.00
9	303.08	0.00	12.39	10.00	0.00	103.32	7.27	1.35	0.00	11.25	448.66	0.00
10	305.24	0.00	12.58	14.00	0.00	103.19	6.86	1.35	0.00	11.28	454.50	0.00
11	306.07	0.00	12.58	14.00	0.00	79.86	28.53	1.74	0.00	11.61	454.39	0.00
12	304.37	0.00	12.58	14.00	0.00	74.05	35.20	1.74	0.00	11.17	453.10	0.00
13	303.86	0.00	12.58	14.00	0.00	61.34	33.84	1.74	0.00	12.82	440.19	0.00
14	301.82	0.00	12.58	14.00	0.00	35.97	53.20	1.74	0.00	13.77	433.08	0.00
15	305.86	0.00	12.58	14.00	0.00	58.35	25.55	0.87	0.00	20.12	437.33	0.00
16	300.21	0.00	12.58	14.00	0.00	69.98	19.50	0.00	0.00	17.52	433.78	0.00
17	310.57	0.00	12.58	14.00	0.00	53.44	44.81	0.00	0.00	22.06	457.46	0.00
18	316.60	0.00	12.58	10.00	0.00	61.48	30.18	0.00	0.00	23.99	454.83	0.00
19	338.46	0.00	12.51	10.00	0.00	29.14	24.82	2.50	0.00	25.33	442.76	0.00
20	347.95	0.00	12.51	10.00	0.00	2.20	2.24	1.24	0.00	25.64	401.78	0.00
21	342.83	0.00	12.51	10.00	0.00	1.74	1.42	2.04	0.00	26.20	396.73	0.00
22	333.30	0.00	12.16	10.00	0.00	1.68	1.30	3.02	0.00	22.79	384.26	0.00
23	334.02	0.00	12.16	8.00	0.00	-0.02	1.06	4.28	0.00	22.39	381.90	0.00
24	334.97	0.00	12.01	8.00	0.00	-0.66	0.88	2.44	0.00	21.71	379.34	0.00
MUs	7.503	0.000	0.295	0.256	0.000	0.791	0.427	0.054	0.000	0.402	9.728	0.000

Central Sector Share Receipt Statement for 11/Aug/2023

Time	Central Sector Share			C.S. Receipt (Incl. Bilateral Purchase) (MW)	Over Drawl(+)/ Under Drawl(-) (MW)	Frequency (Hz)
	NTPC+NPC+ TAPS (MW)	Bilateral Purchase (MW)	Total C.S. Share (MW)			
1	5534	635	6169	6087	-82	49.99
2	5592	482	6074	6074	0	50.02
3	5776	422	6198	6210	12	50.01
4	6083	668	6751	6703	-48	50.01
5	5979	888	6867	6793	-74	50.02
6	5686	1423	7109	7073	-36	50.01
7	5784	1925	7709	7866	157	49.97
8	5861	2434	8295	7861	-434	50.03
9	5909	2909	8818	9000	182	50.04
10	5985	3312	9297	9293	-4	49.94
11	5906	3679	9585	9359	-226	49.99
12	5770	3789	9559	9607	48	49.99
13	5671	3583	9254	9224	-30	50.02
14	5666	3390	9056	8901	-155	50.08
15	5722	3163	8885	8893	8	50.04
16	5803	2751	8554	8387	-167	50.01
17	5963	2163	8126	7800	-326	50.01
18	5897	1742	7639	7569	-70	50.03
19	5984	1493	7477	7025	-452	49.99
20	6084	1229	7313	7347	34	49.97
21	6086	1142	7228	7050	-178	50.01
22	6088	997	7085	7051	-34	50.00
23	6016	782	6798	6801	3	50.00
24	5719	696	6415	6234	-181	50.00
Mus	140.56	45.70	186.26	184.21	-2.05	50.01

Central Sector Share & Drawal Summary (in Mus)		
	Daily	Monthly
Central Sector Share	186.26	1950.81
Receipt from Central Sector	93.89	791.19
Bilateral Purchase	90.31	1107.47
Total Central Sector Receipt with Bilateral Purchase	184.21	1898.66
Over Drawal (+) / Under Drawal (-)	-2.05	-52.14

Frequency Range Wise Analysis			
Frequency Range	C.S.Share (Mus)	C.S. Receipt (Mus)	Over(+) / Under(-) Drawal
Above 50.05	9.06	8.90	-0.16
49.9 to 50.05	177.20	175.31	-1.90
49.7 to 49.9	0.00	0.00	0.00
49.2 to 49.7	0.00	0.00	0.00
Below 49.2	0.00	0.00	0.00

State Load Despatch Center,Airoli (MSETCL)

Hourly InterState Exchange Details for 11/Aug/2023

Annexure-4

Time	Interstate Exchange Through															
	Gujrat			Madhya Pradesh					Chattisgar	Goa	Maharashtra (PG)					
	220 KV Nsk-Navsary	400 KV Dhule SSP	Total	220 KV Kalmeshwar-	400 KV Dhule-Khandw	400 KV Koradi Satpur	Pench (Net)	Total	400 KV Bhilai-Koradi	Amona (Net)	400 KV Chdpr-Bhdrvati	Wardha (PG) Net	Parli (PG) Net	400 KV Padgha (Net)	Dhule(BD) - Dhule(M)	Kolhapur(M) - Kolhapur
1	12	460	472	-3	300	-150	-50	97	20	-60	-370	-874	688	610	250	552
2	11	450	461	-1	300	-150	-50	99	30	-59	-340	-808	722	610	250	500
3	8	460	468	0	310	-130	-50	130	10	-56	-340	-782	777	600	250	440
4	18	460	478	4	340	-110	-50	184	10	-54	-310	-733	800	640	280	368
5	27	490	517	6	360	-80	-50	236	30	-53	-280	-689	987	740	360	260
6	36	500	536	8	400	-50	-50	308	40	-55	-400	-618	920	750	500	152
7	59	510	569	7	440	-20	-50	377	70	-59	-580	-623	979	760	590	428
8	66	520	586	3	430	0	-50	383	70	-55	-610	-682	912	790	590	220
9	54	520	574	0	470	40	-50	460	70	-66	-620	-641	846	1010	650	560
10	56	550	606	9	510	90	-50	559	90	-67	-440	-553	860	950	670	340
11	65	530	595	6	480	60	-50	496	70	-68	-220	-527	721	940	650	372
12	71	520	591	1	460	60	-8	513	40	-69	-260	-432	741	1010	620	428
13	86	530	616	3	440	50	0	493	30	-67	-300	-498	721	1030	640	440
14	81	520	601	-1	410	30	0	439	10	-65	-340	-558	696	1030	560	500
15	62	480	542	0	400	-20	0	380	10	-71	-300	-549	788	940	580	680
16	56	510	566	0	400	10	0	410	40	-69	-230	-461	718	880	570	320
17	43	480	523	-1	400	-10	0	389	50	-63	-220	-460	748	760	520	252
18	32	480	512	2	370	-40	0	332	50	-66	-200	-462	754	760	490	360
19	26	480	506	-5	300	-90	0	205	30	-70	-170	-790	825	700	390	368
20	19	430	449	-8	240	-140	-24	68	30	-78	-170	-745	888	610	360	612
21	22	460	482	-4	270	-130	-30	106	40	-78	-200	-716	834	640	350	508
22	24	450	474	-2	310	-150	-23	135	30	-75	-250	-789	801	710	340	440
23	23	460	483	-4	300	-150	-33	113	30	-72	-260	-823	783	670	310	380
24	17	460	477	-4	300	-150	-47	99	40	-68	-260	-895	736	640	290	280
Mus	0.97	11.71	12.68	0.02	8.94	-1.23	-0.72	7.01	0.94	-1.56	-7.67	-15.71	19.24	18.78	11.06	9.76

Time	Maharashtra (PG)									Total Exchange
	400 KV Auranga-bad Net	Solapur (PG) Net	Talegaon (PG) Net	400 KV Pune (PG) GIS	400 KV Dabhol Net	220 KV Boisar (PG) Net	220 KV Tarapur Net	Dhariwal Net	Total	
1	312	1210	1766	-247	620	927	37	77	5558	6087
2	347	1287	1795	-251	460	865	23	83	5543	6074
3	407	1329	1834	-284	390	912	37	88	5658	6210
4	449	1480	1914	-273	400	923	53	94	6085	6703
5	472	1408	1621	-269	390	909	52	102	6063	6793
6	633	1407	1803	-287	370	930	59	25	6244	7073
7	571	1583	1937	-298	450	1002	105	5	6909	7866
8	548	1594	2113	-320	480	1111	131	0	6877	7861
9	512	1621	2509	-364	380	1320	178	1	7962	9000
10	523	1580	2557	-407	400	1394	186	45	8105	9293
11	391	1559	2568	-407	560	1434	208	17	8266	9359
12	391	1560	2568	-400	640	1435	214	17	8532	9607
13	357	1508	2460	-465	630	1403	218	8	8152	9224
14	314	1432	2405	-302	620	1344	189	26	7916	8901
15	313	1445	2370	-353	620	1299	166	33	8032	8893
16	336	1496	2306	-389	450	1236	143	65	7440	8387
17	248	1390	2299	-375	380	1167	117	75	6901	7800
18	292	1316	2075	-349	370	1122	95	118	6741	7569
19	271	1223	1993	-302	550	1095	83	118	6354	7025
20	473	1215	1983	-284	620	1085	91	140	6878	7347
21	387	1170	1966	-280	610	1014	83	134	6500	7050
22	368	1314	1946	-291	640	1054	93	111	6487	7051
23	327	1291	1958	-298	630	1074	96	109	6247	6801
24	232	1302	1910	-305	570	1003	71	112	5686	6234
Mus	9.47	33.72	50.66	-7.80	12.23	27.06	2.73	1.60	165.14	184.21

Time	HVDC Flow I	HVDC Flow II	Total HVDC	Chikodi Export
1	425	425	850	0
2	425	425	850	0
3	425	425	850	0
4	425	425	850	0
5	425	425	850	0
6	250	250	500	0
7	250	250	500	0
8	250	250	500	0
9	250	250	500	0
10	550	550	1100	0
11	475	475	950	0
12	475	475	950	0
13	475	475	950	0
14	475	475	950	0
15	475	475	950	0
16	475	475	950	0
17	475	475	950	0
18	475	475	950	0
19	475	475	950	0
20	475	475	950	0
21	375	375	750	0
22	300	300	600	0
23	300	300	600	0
24	300	300	600	0
Mus	9.70	9.70	19.40	0.00

Mumbai Schedule	Mumbai Net Exchange
-748	-912
-596	-786
-544	-736
-773	-906
-732	-892
-599	-846
-656	-934
-800	-1026
-1366	-1532
-1799	-1995
-2023	-2223
-2080	-2303
-2070	-2322
-1967	-2175
-1789	-2056
-1576	-1888
-1313	-1622
-1289	-1506
-1142	-1343
-1099	-1282
-1038	-1176
-968	-1125
-871	-1029
-818	-996
-28.66	-33.61

State Load Despatch Center,Airoli (MSETCL)

Hourly Generation Details for 11/Aug/2023

Annexure-5.1

Time	MSPGCL Thermal Generation																	
	Khaperkheda						Chandrapur								Koradi			
	U-1	U-2	U-3	U-4	U-5	Total	U-3	U-4	U-5	U-6	U-7	U-8	U-9	Total	U-6	U-8	U-9	U-10
1	85	112	171	153	430	951	101	0	0	379	329	454	409	1672	110	600	543	0
2	85	113	172	154	425	949	101	0	0	370	236	443	418	1568	120	602	543	0
3	80	113	174	153	415	935	97	0	0	360	223	435	430	1545	140	602	543	0
4	85	103	176	155	370	889	97	0	0	355	221	421	410	1504	140	602	543	0
5	85	100	177	154	405	921	97	0	0	360	210	433	424	1524	120	600	551	0
6	85	87	171	156	400	899	97	0	0	355	160	426	421	1459	110	595	551	0
7	85	80	170	157	405	897	97	0	0	345	304	427	425	1598	90	591	530	0
8	100	94	170	155	370	889	111	0	0	335	344	429	420	1639	80	569	484	0
9	100	88	175	153	350	866	101	0	0	355	335	448	415	1654	5	525	473	0
10	100	89	174	146	335	844	110	0	0	355	325	454	417	1661	0	530	467	0
11	105	90	174	141	340	850	108	0	0	340	330	432	422	1632	0	530	471	0
12	105	81	177	140	340	843	128	0	0	335	335	414	424	1636	0	530	480	0
13	85	85	175	143	360	848	139	0	0	340	335	435	424	1673	0	535	475	0
14	105	85	182	148	380	900	132	0	0	340	332	427	426	1657	0	530	471	0
15	105	84	174	152	380	895	135	0	0	320	331	416	420	1622	0	550	469	0
16	95	85	175	154	400	909	128	0	0	325	330	410	413	1606	0	583	469	0
17	90	85	176	151	405	907	125	0	0	325	321	405	407	1583	50	596	467	0
18	95	90	152	150	405	892	105	0	0	305	292	430	405	1537	110	581	495	0
19	90	115	153	152	405	915	130	0	0	295	298	430	399	1552	115	605	510	0
20	90	118	152	157	400	917	135	0	0	305	298	405	419	1562	95	603	520	0
21	90	118	162	156	390	916	140	0	0	320	287	425	418	1590	105	605	515	0
22	85	120	171	166	385	927	150	0	0	310	297	420	414	1591	120	610	515	0
23	85	116	172	171	380	924	151	0	0	335	308	434	414	1642	115	607	536	0
24	85	126	179	166	383	939	135	0	0	319	311	430	409	1604	115	602	536	0
Mus	2.20	2.38	4.10	3.68	9.26	21.62	2.85	0.00	0.00	8.08	7.09	10.28	10.00	38.31	1.74	13.88	12.16	0.00

Time	MSPGCL Thermal Generation																Thermal Total	
	Koradi	Bhusawal				Nasik				Parali				Paras				
	Total	U-3	U-4	U-5	Total	U-3	U-4	U-5	Total	U-6	U-7	U-8	Total	U-3	U-4	Total		
1	1253	133	0	455	588	160	164	0	324	244	238	227	709	204	193	397	5894	
2	1265	134	0	450	584	159	165	0	324	235	227	227	689	198	189	387	5766	
3	1285	133	0	450	583	160	169	0	329	244	223	227	694	206	186	392	5763	
4	1285	138	0	455	593	161	164	0	325	244	234	228	706	192	181	373	5675	
5	1271	138	0	455	593	163	166	0	329	245	234	228	707	215	179	394	5739	
6	1256	138	0	455	593	161	166	0	327	244	234	228	706	218	183	401	5641	
7	1211	136	0	450	586	160	165	0	325	248	234	230	712	221	181	402	5731	
8	1133	135	0	450	585	168	162	0	330	249	234	226	709	227	183	410	5695	
9	1003	135	0	450	585	162	172	0	334	248	238	223	709	221	183	404	5555	
10	997	135	0	440	575	167	173	0	340	248	237	226	711	223	180	403	5531	
11	1001	135	0	460	595	167	168	0	335	250	248	222	720	225	179	404	5537	
12	1010	130	0	460	590	166	171	0	337	250	238	220	708	222	176	398	5522	
13	1010	135	0	455	590	165	168	0	333	244	241	188	673	221	178	399	5526	
14	1001	135	0	455	590	163	166	0	329	246	238	171	655	198	178	376	5508	
15	1019	135	0	460	595	162	165	0	327	250	238	178	666	197	180	377	5501	
16	1052	135	0	470	605	145	167	0	312	250	234	214	698	207	195	402	5584	
17	1113	130	0	460	590	160	165	0	325	250	238	224	712	207	206	413	5643	
18	1186	135	0	455	590	160	160	0	320	250	234	222	706	214	216	430	5661	
19	1230	135	0	455	590	170	162	0	332	250	241	224	715	212	219	431	5765	
20	1218	135	0	465	600	162	164	0	326	250	234	225	709	198	220	418	5750	
21	1225	130	0	455	585	163	164	0	327	218	234	225	677	184	221	405	5725	
22	1245	135	0	440	575	160	166	0	326	170	216	227	613	188	216	404	5681	
23	1258	130	0	440	570	163	171	0	334	181	180	226	587	190	211	401	5716	
24	1253	135	0	420	555	157	164	0	321	187	187	226	600	191	208	399	5671	
Mus	27.78	3.23	0.00	10.86	14.08	3.88	3.99	0.00	7.87	5.69	5.53	5.26	16.49	4.98	4.64	9.62	135.78	

State Load Despatch Center,Airoli (MSETCL)

Hourly Generation Details for 11/Aug/2023

Annexure-5.1

Time												Total Hydr o	Uran All Units	Pench (MS)
	Koyna				Total Koyn a	KDP H	Ghat ghar	Tillari	Bhira TR	Vaita-rna	Small Hydr o			
	Stage 1&2	Stg. 4	Stage 1,2,4	Stg. 3										
1	260	0	260	96	356	0	0	0	0	0	159	565	0	50
2	315	140	455	80	535	0	0	0	0	0	160	745	0	50
3	160	250	410	80	490	0	0	0	0	0	161	701	0	50
4	50	249	299	80	379	0	0	0	0	0	162	591	3	50
5	265	313	578	80	658	0	0	0	0	0	165	873	62	50
6	425	725	1150	94	1244	0	0	0	0	0	166	1460	89	50
7	375	722	1097	196	1293	0	0	0	0	0	166	1509	90	50
8	205	680	885	240	1125	0	0	0	77	0	166	1418	10	50
9	35	550	585	240	825	0	0	0	80	0	166	1121	0	50
10	35	477	512	194	706	0	0	45	40	24	160	1025	0	50
11	35	502	537	80	617	0	0	60	3	56	158	944	0	50
12	35	435	470	80	550	0	0	60	0	44	159	821	0	8
13	40	500	540	80	620	0	0	60	0	0	157	837	0	0
14	35	218	253	80	333	0	0	60	0	0	157	550	0	0
15	220	257	477	0	477	0	0	60	20	0	156	713	0	0
16	200	500	700	0	700	0	0	56	40	0	154	950	0	0
17	205	480	685	38	723	0	0	56	0	0	156	935	0	0
18	320	576	896	80	976	0	0	0	0	0	164	1140	0	0
19	85	630	715	184	899	0	0	0	37	0	164	1100	37	0
20	290	750	1040	234	1274	0	0	0	80	0	163	1541	90	24
21	95	666	761	240	1001	0	0	0	40	0	163	1234	89	30
22	85	520	605	240	845	0	0	0	40	0	163	1071	91	23
23	165	500	665	240	905	0	0	0	3	0	165	1106	9	33
24	115	486	601	240	841	0	0	0	0	0	165	1053	0	47
Mus	4.05	11.13	15.18	3.20	18.37	0.00	0.00	0.46	0.46	0.12	3.88	24.00	0.57	0.72

Time	TPCL							AEML 1 & 2	PGPL		Total WIND	Total CPP	Total SOLAR	State Total Generati on
	Hydr o	Unit 5	Unit 6	Unit 7A	Unit 7B	Unit 8	Total		Unit 1	Unit 2				
1	321	442	0	108	64	220	1155	441	0	0	1360	5345	0	14760
2	270	451	0	108	64	223	1116	465	0	0	1283	5325	0	14700
3	243	448	0	108	64	222	1085	415	0	0	1304	5300	0	14568
4	180	312	0	108	64	170	834	399	0	0	1358	5279	0	14139
5	201	287	0	108	64	175	835	414	0	0	1209	5301	0	14433
6	248	367	0	108	64	211	998	420	0	0	1058	5311	1	14978
7	276	358	0	108	64	215	1021	459	0	0	993	5307	83	15193
8	295	406	0	108	64	225	1098	453	0	0	900	5230	503	15307
9	246	311	0	108	64	178	907	434	0	0	842	5244	1031	15134
10	274	267	0	108	64	141	854	326	0	0	880	5252	1414	15282
11	245	267	0	86	59	134	791	350	0	0	816	5217	1611	15266
12	246	283	0	37	36	152	754	353	0	0	961	5188	1602	15201
13	231	262	0	38	35	171	737	317	0	0	718	5209	1681	15025
14	208	275	0	43	36	179	741	297	0	0	916	5208	1824	15044
15	189	303	0	99	60	217	868	338	0	0	1032	5239	1566	15257
16	263	313	0	106	63	212	957	456	0	0	1191	5282	1300	15720
17	418	374	0	106	63	216	1177	473	0	0	1304	5284	977	15793
18	433	379	0	106	63	221	1202	484	0	0	1362	5316	459	15624
19	420	445	0	106	63	221	1255	496	0	0	1249	5351	62	15315
20	429	453	0	106	64	227	1279	496	0	0	1218	5369	0	15743
21	420	451	0	108	64	229	1272	497	0	0	1316	5369	0	15502
22	389	409	0	108	64	229	1199	488	0	0	1400	5380	0	15310
23	367	426	0	108	64	230	1195	490	0	0	1384	5385	0	15285
24	345	434	0	108	64	231	1182	481	0	0	1456	5373	0	15216
Mus	7.16	8.72	0.00	2.34	1.44	4.85	24.51	10.24	0.00	0.00	27.51	127.06	14.11	363.80

State Load Despatch Center,Airoli (MSETCL) Annexure-5.2
Hourly Generation Details of IPP/CPP for 11/Aug/2023

TIME	1.APML						2.JSWEL					3.RPL (AMT)					
	Unit 1	Unit 2	Unit 3	Unit 4	Unit 5	Total	Unit 1	Unit 2	Unit 3	Unit 4	Total	Unit 1	Unit 2	Unit 3	Unit 4	Unit 5	Total
1	648	641	653	614	625	3181	0	314	0	0	314	256	254	0	261	258	1030
2	649	632	653	619	624	3177	0	312	0	0	312	256	251	0	257	253	1017
3	654	632	654	627	615	3182	0	314	0	0	314	262	241	0	255	251	1009
4	654	633	650	630	614	3181	0	312	0	0	312	258	237	0	253	243	992
5	654	630	647	630	618	3179	0	316	0	0	316	256	241	0	251	244	992
6	650	634	638	635	628	3185	0	314	0	0	314	258	246	0	254	240	997
7	638	632	631	635	636	3172	0	310	0	0	310	255	255	0	252	249	1011
8	631	637	630	636	649	3183	0	312	0	0	312	264	251	0	252	251	1019
9	625	639	629	641	649	3183	0	314	0	0	314	261	252	0	255	253	1021
10	627	643	622	638	648	3178	0	312	0	0	312	260	252	0	261	257	1030
11	643	644	618	626	638	3169	0	314	0	0	314	259	256	0	256	245	1016
12	644	638	619	627	645	3173	0	312	0	0	312	257	258	0	253	250	1018
13	648	632	628	626	644	3178	0	312	0	0	312	249	262	0	258	253	1023
14	648	623	627	626	642	3166	0	312	0	0	312	248	261	0	268	251	1028
15	647	612	636	629	639	3163	0	312	0	0	312	243	268	0	266	260	1038
16	653	620	640	626	635	3174	0	312	0	0	312	253	270	0	268	260	1052
17	652	625	639	629	630	3175	0	310	0	0	310	268	269	0	266	262	1065
18	649	635	645	627	622	3178	0	316	0	0	316	268	268	0	268	263	1067
19	644	634	649	630	617	3174	0	308	0	0	308	255	269	0	268	261	1053
20	639	632	649	631	626	3177	0	308	0	0	308	258	270	0	267	268	1063
21	634	639	647	625	633	3178	0	310	0	0	310	266	270	0	268	263	1066
22	632	645	647	624	630	3178	0	310	0	0	310	268	270	0	270	265	1072
23	629	651	647	622	634	3183	0	312	0	0	312	270	270	0	268	265	1074
24	628	651	644	622	633	3178	0	312	0	0	312	261	270	0	270	262	1062
Mus	15.42	15.23	15.34	15.07	15.17	76.245	0.000	7.490	0.000	0.000	7.490	6.212	6.211	0.000	6.264	6.130	24.817

TIME	4.VIPL			5.SWPGPL					6.Other			Grand Total
	Unit 1	Unit 2	Total	Unit 1	Unit 2	Unit 3	Unit 4	Total	IEPL	OTHE RS	Total	
1	0	0	0	133	133	120	120	506	268	46	314	5345
2	0	0	0	133	133	120	122	508	266	45	311	5325
3	0	0	0	130	134	119	117	500	250	45	295	5300
4	0	0	0	130	132	122	114	498	251	45	296	5279
5	0	0	0	133	132	124	114	503	266	45	311	5301
6	0	0	0	134	133	117	117	501	269	45	314	5311
7	0	0	0	135	132	116	117	500	269	45	314	5307
8	0	0	0	119	122	103	98	442	229	45	274	5230
9	0	0	0	116	121	101	97	435	246	45	291	5244
10	0	0	0	114	118	104	101	437	253	42	295	5252
11	0	0	0	109	108	103	95	415	261	42	303	5217
12	0	0	0	103	106	99	86	394	248	43	291	5188
13	0	0	0	106	109	102	77	394	259	43	302	5209
14	0	0	0	102	104	98	90	394	266	42	308	5208
15	0	0	0	110	112	107	98	427	256	43	299	5239
16	0	0	0	110	112	110	109	441	260	43	303	5282
17	0	0	0	110	115	109	91	425	267	42	309	5284
18	0	0	0	108	117	116	105	446	267	42	309	5316
19	0	0	0	128	132	127	122	509	265	42	307	5351
20	0	0	0	133	132	126	119	510	269	42	311	5369
21	0	0	0	131	133	123	119	506	267	42	309	5369
22	0	0	0	133	134	127	117	511	266	42	308	5380
23	0	0	0	133	133	124	118	508	266	42	308	5385
24	0	0	0	132	135	126	118	511	268	42	310	5373
Mus	0.000	0.000	0.000	2.925	2.972	2.743	2.581	11.221	6.252	1.040	7.292	127.065

State Load Despatch Center,Airoli (MSETCL) **Annexure-5.3**
Zonewise Hourly Generation Details of SOLAR for 11/Aug/2023

TIME	Amravati	Aurangabad	Karad	Nagpur	Nashik	Pune	Total
1	0	0	0	0	0	0	0
2	0	0	0	0	0	0	0
3	0	0	0	0	0	0	0
4	0	0	0	0	0	0	0
5	0	0	0	0	0	0	0
6	0	0	0	1	0	0	1
7	29	20	11	6	8	9	83
8	146	177	57	28	51	44	503
9	318	355	100	57	102	99	1031
10	425	469	148	72	161	139	1414
11	459	553	174	79	197	149	1611
12	480	519	143	92	183	185	1602
13	497	594	106	82	233	169	1681
14	453	637	167	90	290	187	1824
15	493	548	107	92	190	136	1566
16	374	472	77	66	176	135	1300
17	266	332	44	50	187	98	977
18	126	151	34	19	85	44	459
19	20	15	3	3	18	3	62
20	0	0	0	0	0	0	0
21	0	0	0	0	0	0	0
22	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0
24	0	0	0	0	0	0	0
Total	4.09	4.84	1.17	0.74	1.88	1.40	14.11

Zonewise Hourly Generation Details of WIND for 11/Aug/2023

TIME				
	Wind Karad	Wind Nashik	Wind Pune	Total
1	691	627	42	1360
2	693	540	50	1283
3	639	615	50	1304
4	670	637	51	1358
5	693	476	40	1209
6	597	411	50	1058
7	588	355	50	993
8	501	351	48	900
9	455	319	68	842
10	532	292	56	880
11	480	309	27	816
12	450	458	53	961
13	406	279	33	718
14	505	362	49	916
15	615	370	47	1032
16	802	339	50	1191
17	880	372	52	1304
18	883	413	66	1362
19	863	334	52	1249
20	800	370	48	1218
21	846	417	53	1316
22	846	521	33	1400
23	856	496	32	1384
24	879	546	31	1456
Total	16.17	10.21	1.13	27.51

State Load Despatch Center,Airoli (MSETCL)
Other Discom Demands for 11/Aug/2023

Time	Indian Railway	Mind Space	Gigaplex	KRC Infrastruc ture	Nidar Utilities	MADC	E-ON Phase I	E-ON Phase II	Laxmi Pati	JNPT	Total
1	339.473	6.700	2.939	2.513	4.300	8.870	4.254	2.365	0.292	1.340	373.046
2	330.054	6.340	2.925	2.443	4.200	8.710	4.134	2.321	0.294	0.770	362.191
3	313.230	6.080	2.814	2.447	4.200	8.540	3.899	2.203	0.312	0.700	344.425
4	298.793	5.960	2.655	2.007	4.200	8.370	3.804	2.110	0.237	0.810	328.946
5	318.187	5.700	2.663	1.994	4.200	8.240	3.722	2.061	0.196	0.700	347.663
6	361.221	5.480	2.714	2.000	4.200	8.110	3.810	2.033	0.177	0.700	390.445
7	370.450	5.530	3.989	2.095	4.300	8.110	3.917	2.192	0.271	0.510	401.364
8	395.233	6.680	4.057	2.702	4.300	9.190	4.477	2.650	0.442	0.730	430.461
9	397.301	7.660	4.172	4.078	4.500	10.140	5.628	3.497	0.458	0.000	437.434
10	415.055	8.060	4.245	4.030	4.500	11.530	5.996	3.543	0.441	0.000	457.400
11	406.019	8.360	4.315	4.503	4.400	12.050	6.326	3.938	0.452	2.980	453.343
12	400.507	8.570	4.343	4.420	4.400	11.340	6.649	4.199	0.469	1.020	445.917
13	399.280	8.600	4.441	4.285	4.400	11.880	6.815	4.392	0.528	1.040	445.661
14	392.148	8.680	4.442	4.585	4.300	11.900	6.872	4.443	0.487	0.770	438.627
15	391.374	8.810	4.501	4.601	4.500	12.950	6.915	4.431	0.566	0.740	439.388
16	390.322	8.720	4.407	4.590	4.500	13.060	7.012	4.582	0.535	1.650	439.378
17	414.037	8.410	4.246	4.469	4.400	13.030	6.834	4.631	0.583	0.000	460.640
18	408.510	8.530	4.068	4.268	4.600	12.650	6.226	4.288	0.560	0.000	453.700
19	426.687	8.500	3.735	3.848	4.500	12.470	5.814	3.891	0.377	2.910	472.732
20	419.503	8.170	3.436	3.399	4.500	11.330	5.371	3.672	0.407	0.000	459.788
21	410.744	7.950	3.260	2.911	4.500	10.530	5.050	3.179	0.418	0.200	448.742
22	407.145	7.470	3.178	2.825	4.400	9.910	4.703	2.953	0.304	2.430	445.318
23	399.508	7.340	3.129	2.661	4.400	10.010	4.497	2.546	0.354	0.790	435.235
24	380.217	6.800	3.021	2.221	4.400	8.940	4.246	2.382	0.401	0.770	413.398
Total	9.185	0.179	0.088	0.080	0.105	0.252	0.127	0.079	0.010	0.022	10.125

765KV/400KV Voltage Profile of Maharashtra System for the date 11/Aug/2023

Name of Substation	MAXIMUM		MINIMUM	
	Voltage (in KV)	At Time (Hrs)	Voltage (in KV)	At Time (Hrs)
765KV TIRORA	765	18.00	753	09.00
765KV KORADI-III	768	17.00	757	09.00
765KV AKOLA	788	18.00	765	09.00
765 KV EKTUNI	790	18.00	759	09.00
400KV NANDGAON PETH	413	23.00	403	06.00
400KV LONIKAND-II	414	05.00	383	11.00
400KV KUDUS	416	19.00	394	08.00
400KV KOYNA STAGE IV	422	21.00	403	11.00
400KV KORADI-II	413	20.00	402	09.00
400KV KHAPERKHEDA	419	05.00	415	11.00
400KV KARJAT	415	20.00	386	11.00
400KV JAIGAD	419	21.00	405	12.00
400KV DEEPNAGAR	429	20.00	414	09.00
400KV CHANDRAPUR-II	423	20.00	418	09.00
400KV ALKUD	416	17.00	392	11.00
400KV AKOLA-II	415	18.00	406	09.00
400 KV WARORA	420	01.00	416	09.00
400 KV TAPTITANDA	416	18.00	399	09.00
400 KV PARLI	418	20.00	398	09.00
400 KV PADGHA	416	05.00	396	11.00
400 KV NEW KOYNA	430	05.00	409	12.00
400 KV NANDED	423	20.00	406	09.00
400 KV NAGOTHANE	422	05.00	403	11.00
400 KV LONIKAND-I	415	20.00	384	09.00
400 KV LAMBOTI	416	20.00	391	09.00
400 KV KORADI-I	420	01.00	416	10.00
400 KV KOLHAPUR	418	19.00	394	12.00
400 KV KHARGHAR	417	05.00	391	11.00
400 KV KARAD	423	17.00	403	11.00
400 KV KALWA	430	05.00	393	11.00
400 KV JEJURI	414	05.00	382	11.00
400 KV DHULE	418	20.00	399	09.00
400 KV CHANDRAPUR-I	421	18.00	412	09.00
400 KV CHAKAN	414	05.00	383	11.00
400 KV BHUSAWAL	421	05.00	412	10.00
400 KV BABHALESHWAR	417	20.00	398	09.00
400 KV AURANGABAD	427	20.00	408	09.00
400 KV AKOLA-I	420	20.00	410	09.00

State Load Despatch Center,Airoli (MSETCL)
400KV Voltage Profile of Maharashtra System for the date 11/Aug/2023

Voltage Range below 380 KV			
Sr No	Name of Substation	Voltage (KV)	At Time (Hrs)

Voltage Range between 390 KV to 380 KV			
Sr No	Name of Substation	Voltage (KV)	At Time (Hrs)
1	400 KV CHAKAN	383	11.00
2	400 KV JEJURI	382	11.00
3	400 KV LONIKAND-I	384	09.00
4	400KV KARJAT	386	11.00
5	400KV LONIKAND-II	383	11.00

Voltage Range between 420 KV to 430 KV			
Sr No	Name of Substation	Voltage (KV)	At Time (Hrs)
1	400 KV AKOLA-I	420	20.00
2	400 KV AURANGABAD	427	20.00
3	400 KV BHUSAWAL	421	05.00
4	400 KV CHANDRAPUR-I	421	18.00
5	400 KV KALWA	430	05.00
6	400 KV KARAD	423	17.00
7	400 KV KORADI-I	420	01.00
8	400 KV NAGOTHANE	422	05.00
9	400 KV NANDED	423	20.00
10	400 KV NEW KOYNA	430	05.00
11	400 KV WARORA	420	01.00
12	400KV CHANDRAPUR-II	423	20.00
13	400KV DEEPNAGAR	429	20.00
14	400KV KOYNA STAGE IV	422	21.00

Voltage Range above 430 KV			
Sr No	Name of Substation	Voltage (in KV)	At Time (Hrs)

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 11/Aug/2023

Position as on 6.30 Hrs of 12/Aug/2023

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
IPP	JSW (J) U3	300	07/07/2023	09:06	12/08/2023	06:46	Annual Overhaul	13/08/2023
MSPGCL	Koyna Unit 11	80	10/07/2023	09:40		Continued.	COH	07/12/2023
MSPGCL	Koradi Unit-10	660	11/07/2023	00:45		Continued.	Capital Overhaul.	16/08/2023
MSPGCL	Koyna Unit 8	80	11/07/2023	08:05		Continued.	COH	23/09/2023
MSPGCL	Uran Unit 6	108	12/08/2023	07:16	12/08/2023	17:50	NO SCHEDULE	
FORCED OUTAGE								
PGPL	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
PGPL	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	01/04/2024
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	01/05/2024
MSPGCL	Ghatghar Unit-1	125	20/04/2022	00:35		Continued.	Stator Earth Fault	08/11/2023
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	TURBINE TRIPPED ON HIGH VIBRATIONS	23/08/2023
MSPGCL	Uran Unit 5	108	12/11/2022	13:23		Continued.	Major overhauled.	05/10/2023
MSPGCL	Chandrapur Unit 5	500	22/05/2023	19:00		Continued.	Stator Earth Fault	16/08/2023
MSPGCL	Koyna STG-IV Unit-1	250	05/06/2023	16:30		Continued.	The KGSC Stg-4 Unit No-1(250MW) not available due to foreign material impact at Guide vane no 4	18/09/2023
MSPGCL	Uran Unit 8	108	24/06/2023	10:05		Continued.	Compressor Surge Protection	15/08/2023
MSPGCL	Uran Unit B0	120	24/06/2023	19:01		Continued.	On RR end bearing high vibrations	12/08/2023
MSPGCL	Uran Unit 7	108	20/07/2023	20:00	12/08/2023	19:05	Boiler Inspection work	
MSPGCL	Chandrapur Unit 4	210	27/07/2023	03:00		Continued.	OVERHAUL	22/08/2023
IPP	JSW (J) U1	300	02/08/2023	06:42		Continued.	Condenser cooling water problem heavy leakage	12/08/2023
MSPGCL	Nasik Unit 5	210	05/08/2023	00:00		Continued.	ID Fan Problem(On Tolling since 18:23Hrs DT. 05-08-2023)	
IPP	RPL(AMT) U-3	270	05/08/2023	19:07	12/08/2023	00:15	Due to TG shaft vibration high.	
IPP	JSW (J) U4	300	10/08/2023	05:55		Continued.	CW system leakage	14/08/2023
MSPGCL	Koyna STG-IV Unit-4	250	10/08/2023	18:30	11/08/2023	00:20	Gov. Safety bolt rupture	
MSPGCL	Uran Unit 6	108	10/08/2023	22:14	11/08/2023	18:02	Zero Schedule.	
MSPGCL	Bhusawal Unit 4	500	10/08/2023	22:44		Continued.	Boiler Tube Leakage	13/08/2023

State Load Despatch Center, Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 11/Aug/2023

Position as on 6.30 Hrs of 12/Aug/2023

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
MSPGCL	Koradi Unit 6	210	11/08/2023	08:14	11/08/2023	16:19	Coal Bunkering Problem.	
MSPGCL	Uran Unit 6	108	11/08/2023	22:16	12/08/2023	03:35	Zero Schedule	

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 11/Aug/2023

Statement-VII

Position as on 6.30 Hrs of 12/Aug/2023

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400 KV LINE Outages/Trippings							
TALANDGE - KOLHAPUR (PG) CKT - 2	InterState	20/03/2023	07:49			PO	For reconductoring of Moose conductor with HTLS conductor for sytem improvement. AR to be kept in non Auto mode for 400KV-KOLHAPUR-MS-KOLHAPUR GIS -1
LONIKAND I - TALEGAON (PGCIL)	InterState	10/08/2023	23:04	11/08/2023	00:33	T	B-ph Line Reactor faulty at Talegaon PG
BABHALESHWAR - RPL(NSK) CKT - 1	IntraState	01/08/2023	09:21			EO	For attending Oil Leakage Problem of ȳȳ phase Protection CT Of NTPP I (RPL 1)
PADGHE - PADGHE HVDC CKT- 1	IntraState	01/08/2023	17:03	11/08/2023	13:12	PO	1.Replacement of old BHEL make Quad CB with new siemens Quad CB. 2.A & B Bus PG Isolator Maintenance work. 3.400kV HVDC-1 in service through TBC, Power restriction of 1300MW.
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	05/08/2023	10:07			HT	TO CONTROL LINE LOADING OF PUNE GIS
KHADKA-AURANGABAD (WALUJ)	IntraState	10/08/2023	19:43	11/08/2023	08:33	HT	H/T FOR O/V
WARORA - WARORA (PG)	IntraState	11/08/2023	10:38	11/08/2023	17:53	PO	FOR LINE BAY 412 LINE SIDE EQUIPMENTS AMP WORK.
KORADI II - KORADI III CKT - 3	IntraState	11/08/2023	11:00	11/08/2023	17:20	PO	Annual Maintenance of Line equipment at Koradi III SS
AMRAPUR - TAPTITANDA CKT - 2	IntraState	11/08/2023	12:50	11/08/2023	18:06	HT	H/T At Taptitanda end only in view of outage on ICT 2 at TT.
PADGHE - KALWA CKT - 1	IntraState	11/08/2023	22:12	12/08/2023	04:28	EO	Fixing of repair sleeves at Loc.No. 1105
KORADI - KHADKA	IntraState	12/08/2023	10:30	12/08/2023	16:04	PO	For replacement of Y phase CT jump replacement work from PG Clamp to CT
KHADKA-AURANGABAD (WALUJ)	IntraState	12/08/2023	20:14			HT	for load management
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/220/33 KV 167 MVA SPARE ICT @ KHAPARKHEDA	IntraState	14/07/2023	12:08			PO	Ongoing work of Rapid Restoration Scheme (RRS) For spare ICT
STATION TF-3 @ KORADI 2	IntraState	01/08/2023	10:44	11/08/2023	19:40	PO	1) Oil filtration & inspection work at PCR end 2) LV 1 & LV 2 Bus Duct inspection work at PCR end.
400/220/33 KV 315MVA ICT - 2 @ BABHALESHWAR	IntraState	06/08/2023	09:44	11/08/2023	06:58	PO	Cooling System Renovation, commissioning, HV CB timing/DCRM,SFRA,REF,NDR relay & bay Maintenance work
400/220kv 500MVA ICT-2 @ TAPTITANDA	IntraState	11/08/2023	13:07	11/08/2023	17:52	PO	Oil filtration work of OLTC R phase Unit of ICT - 2 to be carried out as the given oil has low BDV value.
400/220/33 KV 315 MVA ICT - 1 @ CHANDRAPUR	IntraState	12/08/2023	10:21			PO	1.Commissioning of High velocity water spray system for 315MVA ICT-1. 2. Routine maintenance of ICT 2. Maintenance and alignment of Isolators 3. Bay routine maintenance work
220 KV LINE Outages/Trippings							
EKLAHARE (OCR) - NAVASARI CKT - 2	IntraState	24/05/2023	09:21			HT	H/T to control line loading

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 11/Aug/2023

Statement-VII

Position as on 6.30 Hrs of 12/Aug/2023

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
EKLAHARE (OCR) - PADGHE	IntraState	22/07/2023	21:09			HT	As per usual practice line is H/T
BHOSARI- BHOSARI 2	IntraState	09/08/2023	11:25			PO	220kV Bhosari 2 Line Bay ,CB to Control relay panel 19c Cable having DC leakage . Outage required for replacement of 19C control cable of CB .
KALMESHVAR-KALMESHVAR RLY TSS 2	IntraState	11/08/2023	08:25	11/08/2023	14:48	PO	Replacement of CTS Under Les Scheme
GHATGHAR - BAPGAON	IntraState	11/08/2023	10:12	11/08/2023	18:10	PO	For Flashover string Y&B Phase replacement at Loc. 207 and damage conductor work.
SAWANGI-BHOKARDAN CKT	IntraState	11/08/2023	10:42	11/08/2023	16:18	PO	Measurement of CT Tan delta and Routine maintenance work.
AKOLA-PARAS CKT NO-II	IntraState	11/08/2023	11:09	11/08/2023	13:51	PO	Air Compressor valve replacement of CB
220 KV KEKATNIBHORA - KHADKA (400 KV) CKT	IntraState	11/08/2023	15:32	11/08/2023	19:32	T	Distance Protection
MAIN BUS - 1 @ AAREY	IntraState	11/08/2023	23:48	12/08/2023	00:44	EO	For Shifting of 100 MVA Tr-4 form AIS Bay -8 to New GIS Bay no. 23 under MERC approved AIS to GIS conversion Project.
KOLSHET - ROMA	IntraState	12/08/2023	01:05	12/08/2023	05:52	EO	For launching of Pier cap at location No. P118 (Nr. Patlipada flyover) under 220Kv Kolshet Roma line of Mumbai Metro Rail Project of MMRDA package CA-12 ---for safety purpose
KALWA SALSETTE - 4	IntraState	12/08/2023	07:09	12/08/2023	08:43	PO	Bay Maintenance work
MALEGAON-SATANA	IntraState	12/08/2023	09:22	12/08/2023	15:20	PO	For jump replacement work.
EKLAHARA(GCR)(NASIK)-BABLESHWAR 1	IntraState	12/08/2023	09:30	12/08/2023	19:54	PO	1. Conversion of single jump into twin jump of tension tower at various locations. (As per current loading,frequent Red-Hot observed andalso with bypass jump done by Hot-Line. 2. Replacement of old disc insulator by new long-rod insulator at various location.
PEDHAMBE ONI LINE	IntraState	12/08/2023	09:45	12/08/2023	13:47	PO	For Bay R/M work
URAN - APTA 4	IntraState	12/08/2023	10:30	12/08/2023	19:45	PO	Replacement of damaged Jumper at loc no 7,26,25.
BUS SECTION - 2 @ TROMBAY	IntraState	12/08/2023	13:18			PO	For 1) Wave Trap replacement work of 220KV Sonkhar line 2) 220KV CC relocation/Shifting work & 3) Bus Section bay maintenance work.
220 KV ICT Outages/Trippings							
220 / 110 / 22kv 250 MVA ICT 1 @ SALSETTE	IntraState	12/10/2020	11:35			T	Tripped due to Grid disturbance.
220/22-22 KV 100 MVA PTR 3 @ PAL-DOMBIVALI	IntraState	11/08/2023	09:15			PO	Oil filtration work to improve oil parameters.
220/100 KV 100 MVA ICT 2 @ KANDALGAON	IntraState	11/08/2023	10:30	11/08/2023	14:04	PO	R ph & B ph lightening arrester of ICT 02 LV side replacement work to be carried out.
220/132 KV 200MVA ICT 1 @ JALNA	IntraState	11/08/2023	11:30	11/08/2023	17:40	PO	Work of Overhauling / Servicing of CB.
220/132 KV 200 MVA ICT 3 @ AHMEDNAGAR	IntraState	12/08/2023	11:40	12/08/2023	18:14	PO	Testing work of ICT.
220 KV BUSBAR Outages/Trippings							
220KV AUXILLARY BUS @ BAMBHORI	IntraState	26/07/2023	15:03			T	Avoid mal operation of Aux bus zone, Blocking of busbar relay for aux bus zone is required.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 11/Aug/2023

Statement-VII

Position as on 6.30 Hrs of 12/Aug/2023

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
MAIN BUS @ BELEWADI	IntraState	11/08/2023	10:20	11/08/2023	18:49	PO	For Diagnostic Testing of CT,CB & Maintenance work bus side isolators, metering CT,PT and bay equipments
132 KV LINE Outages/Trippings							
RISOD-YELDARI	IntraState	20/04/2023	17:57			HT	TO CONTROL LOADING ON RISOD - MALEGAON CKT
110 KV LINE Outages/Trippings							
SALSETTE POWAI	IntraState	27/03/2023	11:04			PO	Replacement of tower number 77 & 78 for TDS project work.
110 KV BUSBAR Outages/Trippings							
ZONE 1 (BUS SECTION 1+2+3) @ BHIVPURI	IntraState	11/08/2023	01:36	11/08/2023	06:30	PO	Attending hot spot on B phase of Bus section 1-2 GOD

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage