

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 01/Jan/2024 MONDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	150.840	150.840	1) Gujrat	-3.239	-3.239
2) Hydro	4.849	4.849	2) Madhya Pradesh	1.843	1.843
3) Gas	7.002	7.002	3) Chattisgarh	6.710	6.710
Total MSPGCL	162.691	162.691	4) Maharashtra	177.869	177.869
B) 1) APLM	48.837	48.837	5) Goa (Amona)	-1.557	-1.557
2) JSWEL	22.916	22.916	Total	181.626	181.626
3) VIPL	0.000	0.000	a) Mumbai Schedule	30.162	30.162
4) RPL(AMT)	25.101	25.101	b) Mumbai Drawl	34.622	34.622
5) SWPGPL	11.977	11.977	c) MSEDCL Bilateral *	59.445	59.445
6) Other IPP	44.187	44.187	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	30.162	30.162
C) 1) TPCL Thermal	13.108	13.108	Include PX	0.000	0.000
2) TPCL Hydro	4.303	4.303	Standby	0.000	0.000
3) TPCL Gas	0.000	0.000	H) ENERGY CATERED (MUs)		
4) AEML Thermal	5.257	5.257	1) MSEDCL	471.607	471.607
D) STATE			2) Mumbai Discoms	57.290	57.290
1) Thermal	322.223	322.223	3) Other Discoms	10.178	10.178
(A1+C1+C4+(B1-B6))			TOTAL STATE	539.075	539.075
2) Hydro	9.152	9.152			
(A2+C2)					
3) Gas	7.002	7.002			
(A3+B7+C3)					
4) Wind	5.497	5.497			
6) SOLAR	13.575	13.575			
TOTAL STATE	357.449	357.449			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 13 Hrs	C. Evening Peak at 19 Hrs	D. Night Minimum at 4 Hrs
MSPGCL Thermal	7197	6312	7143	5310
MSPGCL Hydro	487	154	324	149
MSPGCL Gas	288	279	287	300
MSPGCL Total Generation	7972	6745	7754	5759
Central Sector Receipt	8278	8634	7587	6353
WIND	247	111	147	228
CPP / IPP Thermal	6727	6394	6600	6396
CPP / IPP Gas	0	0	0	0
SOLAR	1849	2080	0	0
Exchange with Mumbai	-1408	-1716	-1425	-1247
MSEDCL DEMAND MET	23234	21821	20205	17131
Load Shedding	0	0	0	0
MSEDCL DEMAND	23234	21821	20205	17131
TPCL GENERATION	1078	837	1068	434
AEML GENERATION	246	250	212	198
MUMBAI DEMAND	2732	2803	2705	1879
OTHER DISCOM DEMAND	431	427	458	358
STATE DEMAND MET	26397	25051	23368	19368
STATE DEMAND	26397	25051	23368	19368
Frequency (Hz)	49.93	50.02	50.05	49.98

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.32 Hz at 16.01 Hrs	49.69 Hz at 08.22 Hrs	50	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 01/Jan/2024

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	4.26	4.26	190	135
Unit 8	13.58	13.58	626	380
Unit 9	12.98	12.98	618	375
Unit 10	13.68	13.68	606	410
Total	44.51	44.51		
Bhusawal				
Unit 3	3.47	3.47	185	110
Unit 4	9.31	9.31	500	290
Unit 5	9.06	9.06	490	280
Total	21.84	21.84		
Parli				
Unit 6	4.32	4.32	250	145
Unit 7	4.24	4.24	248	144
Unit 8	4.04	4.04	225	146
Total	12.60	12.60		
Chandrapur				
Unit 3	3.26	3.26	157	119
Unit 4	3.19	3.19	151	121
Unit 5	8.49	8.49	450	290
Unit 6	7.44	7.44	375	274
Unit 7	0.00	0.00	0	0
Unit 8	4.71	4.71	412	0
Unit 9	0.29	0.29	145	0
Total	27.38	27.38		
Paras				
Unit 3	5.39	5.39	240	206
Unit 4	5.52	5.52	248	219
Total	10.91	10.91		
Khaparkheda				
Unit 1	3.86	3.86	185	115
Unit 2	2.82	2.82	125	103
Unit 3	3.78	3.78	174	132
Unit 4	4.04	4.04	194	130
Unit 5	10.10	10.10	480	285
Total	24.59	24.59		
Nasik				
Unit 3	2.70	2.70	144	0
Unit 4	3.25	3.25	151	121
Unit 5	3.07	3.07	144	118
Total	9.02	9.02		
Uran				
All Units	7.00	7.00	304	276
Total	7.00	7.00		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.22	0.22	45	0
Total	0.22	0.22		
Koyna				
Stage 1-2	1.16	1.16	115	35

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 4	0.00	0.00	0	0
Stage 3	0.43	0.43	80	0
Total	1.59	1.59		
Hydro				
KDPH	0.43	0.43	18	18
VTRNA	0.00	0.00	0	0
TILLARI	0.00	0.00	0	0
BHIRA T.R.	0.00	0.00	0	0
SMLHY_PTN	2.04	2.04	90	78
GHATGHAR	0.58	0.58	210	0
Total	3.05	3.05		
Wind				
Total	5.50	5.50	0	0
Total	5.50	5.50		
CPP				
APML(Mus)	48.84	48.84	0	0
JSWEL(Mus)	22.92	22.92	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	25.10	25.10	0	0
SWPGPL-Mus	11.98	11.98	0	0
Dhariwal	0.00	0.00	0	0
IEPL	5.15	5.15	269	150
Other(Mus)	36.94	36.94	0	0
JPL	2.09	2.09	134	25
Total	153.02	153.02		
SOLAR				
Total	13.58	13.58	0	0
Total	13.58	13.58		
Tata				
Trombay 5	8.72	8.72	466	261
Trombay 6	0.00	0.00	0	0
Trombay 7A	0.00	0.00	0	0
Trombay 7B	0.00	0.00	0	0
TATA Hydro	4.30	4.30	425	37
Trombay 8	4.38	4.38	233	133
Total	17.41	17.41		
AEML				
DTPS U-1&2	5.26	5.26	251	181
Total	5.26	5.26		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	150.84	150.84	MSPGCL Total	162.69	162.69
			MSPGCL Thml+Gas	157.84	157.84	Koyna 1,2 & 4 Total	1.16	1.16
			MSPGCL Hydro	4.85	4.85	State Total	357.45	357.45

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 01/Jan/2024

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	4871	144	296	5311	405	6217	0	0	6739	6804	-1443	16904	0	0	16904	2098	390	19392	50.01
2	4889	144	298	5331	338	6582	0	0	6579	6632	-1378	17137	0	0	17137	2034	368	19539	50.02
3	4944	149	299	5392	280	6566	0	0	6566	6481	-1290	17066	0	0	17066	1945	363	19374	49.97
4	5310	149	300	5759	228	6396	0	0	6509	6353	-1247	17131	0	0	17131	1879	358	19368	49.98
5	5808	144	300	6252	250	6146	0	0	6729	6897	-1218	17963	0	0	17963	1853	364	20180	49.95
6	6212	144	301	6657	271	6158	0	0	7173	7467	-1265	18890	0	0	18890	1907	398	21195	49.95
7	6763	159	304	7226	370	6363	0	2	7323	7410	-1307	19644	0	0	19644	1986	420	22050	50.03
8	6864	273	302	7439	399	6647	0	111	7601	7486	-1174	20484	0	0	20484	2099	424	23007	50.05
9	6785	397	300	7482	401	6678	0	683	7254	7723	-1162	21361	0	0	21361	2324	444	24129	49.92
10	7079	529	294	7902	305	6730	0	1282	7457	7666	-1277	22170	0	0	22170	2541	438	25149	49.85
11	7197	487	288	7972	247	6727	0	1849	8145	8278	-1408	23234	0	0	23234	2732	431	26397	49.93
12	6738	196	286	7220	151	6577	0	2018	8824	8524	-1633	22423	0	0	22423	2806	434	25663	49.93
13	6312	154	279	6745	111	6394	0	2080	8857	8634	-1716	21821	0	0	21821	2803	427	25051	50.02
14	5949	146	278	6373	87	5996	0	2004	9071	9033	-1699	21366	0	0	21366	2701	428	24495	50.04
15	6242	150	276	6668	106	6062	0	1712	8984	8882	-1700	21304	0	0	21304	2703	426	24433	50.04
16	7039	147	279	7465	69	6248	0	1172	9023	8548	-1668	21377	0	0	21377	2702	457	24536	50.09
17	6770	138	282	7190	75	6428	0	571	8594	8033	-1483	20350	0	0	20350	2674	464	23488	50.09
18	6968	138	283	7389	91	6542	0	91	7475	7421	-1355	19706	0	0	19706	2654	473	22833	50.06
19	7143	324	287	7754	147	6600	0	0	7507	7587	-1425	20205	0	0	20205	2705	458	23368	50.05
20	6987	172	291	7450	188	6509	0	0	7524	7479	-1459	19708	0	0	19708	2652	459	22819	50.03
21	6189	140	292	6621	194	6161	0	0	7427	7268	-1518	18265	0	0	18265	2533	461	21259	49.98
22	6156	141	294	6591	231	6141	0	0	7333	7063	-1673	17911	0	0	17911	2413	442	20766	50.01
23	5765	137	295	6197	253	6100	0	0	7077	7064	-1601	17580	0	0	17580	2312	433	20325	49.95
24	5860	147	298	6305	300	6050	0	0	7195	6893	-1523	17606	0	0	17606	2234	419	20259	50.01
MUs	150.84	4.85	7.00	162.69	5.50	153.02	0.00	13.57	182.97	181.63	-34.62	471.61	0.00	0.00	471.61	57.29	10.18	539.07	50.00

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 01/Jan/2024

Position as on 6.30 Hrs of 02/Jan/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit 5	108	12/11/2022	13:23		Continued.	Major overhaul.	15/02/2024
MSPGCL	Koyna Unit 11	80	10/07/2023	09:40		Continued.	COH	15/01/2024
MSPGCL	Koyna STG-IV Unit-3	250	24/11/2023	08:00		Continued.	Capital Overhauling	24/01/2024
MSPGCL	Chandrapur Unit 7	500	25/12/2023	15:28		Continued.	Air heater basket replacement work(converted to planned outage from 00.00Hrs DT. 30-12-2023)	07/01/2024
Total Capacity MSPGCL		938						
TPC-G								
TPC-G	Trombay 7B	60	20/12/2023	12:37	02/01/2024	19:05	Annual Overhaul	03/01/2024
TPC-G	Trombay 7A	120	20/12/2023	12:42	02/01/2024	06:50	Annual Overhaul	03/01/2024
Total Capacity TPC-G		180						
AEML								
AEML	AEML Unit 2	250	20/12/2023	10:54		Continued.	Annual Overhaul	20/01/2024
Total Capacity AEML		250						
IPP								
IPP	Adani U-3	660	31/12/2023	23:59		Continued.	COH activities	05/02/2024
Total Capacity IPP		660						
Total Capacity PLANNED OUTAGE		2028						
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	TURBINE TRIPPED ON HIGH VIBRATIONS	31/08/2024
MSPGCL	Uran Unit 6	108	05/10/2023	00:29		Continued.	Gas shortage	
MSPGCL	Chandrapur Unit 9	500	26/12/2023	21:44	01/01/2024	21:24	APH 9B Rotor Stopped Problem.	01/01/2024
MSPGCL	Chandrapur Unit 8	500	30/12/2023	10:45	01/01/2024	08:56	Boiler Tube Leakage	01/01/2024
MSPGCL	Nasik Unit 3	210	01/01/2024	20:30		Continued.	Boiler Tube Leakage(converted to tolling from 00.00Hrs DT.	
MSPGCL	Uran Unit 7	108	02/01/2024	07:41	02/01/2024	10:32	Excitation Protection Fail.	
MSPGCL	Nasik Unit 5	210	02/01/2024	20:00		Continued.	Boiler Validity Renevoation	03/01/2024
Total Capacity MSPGCL		1756						
IPP								
IPP	RPL(AMT) U-2	270	30/12/2023	13:30		Continued.	Hydrogen leakage in Generator.	12/01/2024
IPP	Adani U-1	660	01/01/2024	04:15		Continued.	APH -A hot Bellow leakage.	03/01/2024
Total Capacity IPP		930						
CENT.SECTOR								

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 01/Jan/2024

Position as on 6.30 Hrs of 02/Jan/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	01/04/2024
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	01/05/2024
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		3006						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 01/Jan/2024

Statement-VII

Position as on 6.30 Hrs of 02/Jan/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
765 KV TIEBAY Outages/Trippings							
TIE BAY (708) OF AKOLA CKT - 1 & TIRODA CKT - 2 @ KORADI - 3	IntraState	02/01/2024	09:13	02/01/2024	19:02	PO	Annual maintenance of CB at Koradi- III SS.
400 KV TIEBAY Outages/Trippings							
TIE BAY (412) OF CHANDRAPUR-1 & ADANI - 1 @ WARORA	IntraState	02/01/2024	10:44	02/01/2024	14:28	PO	Routine maintenance and IR Values, Testing works and isolator maintenance work .
400 KV MAINBAY Outages/Trippings							
MAIN BAY - 418 OF IEPL @ KORADI-2	IntraState	29/09/2023	10:42			PO	1)Diagnostic testing of Circuit breaker 418-Q52. 2) Routine Maintenance work of Bay 418.
400 KV LINE Outages/Trippings							
400KV-PARLI NEW-PARLI-M-2	InterState	20/12/2023	12:11			HT	For ongoing project of "Upgradation of 400kV Line Bays (02 Nos) of Parli (PG) I&II at Parli (MSETCL) from existing current rating of 2000A to 3150A to suit the reconductoring with Twin HTLS�
SOLAPUR PG - ALKUD	InterState	02/01/2024	08:42	02/01/2024	17:10	PO	Bay AMP Works
BUS REACTOR (50MVAR) @ PARLI	IntraState	27/09/2023	15:30			PO	Replacement of old 50 MVar bus reactor by new 125 MVar bus reactor.
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	26/11/2023	19:17			HT	HT Load Management
PADGHE - KALWA CKT - 2	IntraState	30/12/2023	22:01			PO	During the outage on Dtd: 30.12.2023 temporary tapping arrangement on 400kV Kalwa-Padgha Ckt.2 line will be done by making a bunching arrangement from loc no 3 to loc 132 of 400Kv Padgha-Kharghar (dead line) line at Padgha substation premises. By this bunching arrangement, line will be diverted from loc no.132 to loc.No .09. Due to this tapping of 400Kv Kalwa-Padgha Ckt.2-line section b/w loc no 3 to Kalwa Substation (loc1135) will become dead. And this dead Ckt. will be free for completion of the balance HTLS conversion work i.e between Loc no. 61-62 to 1012 (approximately 2.7 km).
KHARGHAR - VIKHROLI GIS CKT - 1	IntraState	30/12/2023	22:43			HT	Line handtrip for safety purpose for HTLS conversion of 400 kv Kalwa Padghe II line.(Formation of 400 kv Kharghar- Talegaon-Padghe Tap line)
KHARGHAR - VIKHROLI GIS CKT - 2	IntraState	30/12/2023	22:44			HT	Line handtrip for safety purpose for HTLS conversion of 400 kv Kalwa Padghe II line.(Formation of 400 kv Kharghar- Talegaon-Padghe Tap line)
JAIGAD - KARAD CKT - 2	IntraState	31/12/2023	20:06	01/01/2024	10:09	HT	HT due to Overvoltage
KHADKA-AURANGABAD (WALUJ)	IntraState	31/12/2023	20:56	01/01/2024	09:14	HT	HT due to Overvoltage
KARAD - TALANDGE CKT - 1	IntraState	01/01/2024	15:20	01/01/2024	19:09	PO	PID Faulty string insulator replacement work
DEEPNAGAR - AURANGABAD (WALUJ)	IntraState	01/01/2024	17:14	01/01/2024	19:44	PO	For Point to Point Testing for visibility of existing bay signals with LD Centres.
KHADKA-AURANGABAD (WALUJ)	IntraState	01/01/2024	20:18	02/01/2024	09:42	HT	H/T For Voltage Management.
JAIGAD - KARAD CKT - 1	IntraState	02/01/2024	02:08	02/01/2024	09:24	HT	HT due to Overvoltage

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 01/Jan/2024

Statement-VII

Position as on 6.30 Hrs of 02/Jan/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
NEW KOYNA-KARAD CKT - 2	IntraState	02/01/2024	10:17		Continued.	PO	Diagnostic testing & Relay testing work , Routine maint. Work
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/220/33 KV 500MVA ICT - 1 @ WARORA	IntraState	16/12/2023	10:30	02/01/2024	14:35	PO	Removing cable from TB and Glands in Panel for taking continuity test and confirming other cables also i.e control room to ICT , Control room to panel.
400/220KV 500 MVA ICT - 1 @ VIKHROLI GIS	IntraState	30/12/2023	23:20			T	Line handtrip for safety purpose for HTLS conversion of 400 kv Kalwa Padghe II line.(Formation of 400 kv Kharghar- Talegaon-Padghe Tap line)
400/220KV 500 MVA ICT - 2 @ VIKHROLI GIS	IntraState	30/12/2023	23:21			HT	Line handtrip for safety purpose for HTLS conversion of 400 kv Kalwa Padghe II line.(Formation of 400 kv Kharghar- Talegaon-Padghe Tap line)
400/220KV 500 MVA ICT - 3 @ VIKHROLI GIS	IntraState	30/12/2023	23:22			HT	Line handtrip for safety purpose for HTLS conversion of 400 kv Kalwa Padghe II line.(Formation of 400 kv Kharghar- Talegaon-Padghe Tap line)
400KV/21KV GT - 3 @ TIRORA	IntraState	01/01/2024	10:45			PO	Annual Maintenance & Testing Transformer. Annual maintenance of main bay and tie bay equipments.
GTR - 7 @ CHANDRAPUR	IntraState	01/01/2024	11:11				1) Measurement of CB timing, CRM & DCRM. 2) Measurement of tandelta & capacitance of CT & Sych CVT 2) Maintenance and alignment of Isolators. 3) Bay routine maintenance work.
400 KV BR Outages/Trippings							
400KV 125 MVAR BUS REACTOR@400KV DHULE SS	InterState	02/01/2024	10:00	02/01/2024	14:03	PO	for taking 25 MVAR Bus Reactor CB CRM & DCRM as per the data required by OEM Siemens
400 KV GT- 5 MAIN BAY (422)	IntraState	01/01/2024	11:05	01/01/2024	12:30	PO	For Point to Point Testing for visibility of existing bay signals with LD Centres.
400 KV GT- 5 TIE BAY (421)	IntraState	01/01/2024	12:42	01/01/2024	16:55	PO	For Point to Point testing for visibility of existing Bay signals with LD Centres.
220 KV LINE Outages/Trippings							
BAPGAON - KALWA	IntraState	31/12/2023	18:05			T	Distance Protection
KHAREPATAN -PAWAS LINE	IntraState	01/01/2024	10:11	01/01/2024	18:45	PO	For carry out anticorrosive treatment (Painting) on Wave trap & CT gantry beam for 220kV Pawas Kharepatan line bay at 220kV Pawas S/s
NERLE - PEDAMBE	IntraState	01/01/2024	11:25	01/01/2024	18:35	PO	For replacement of damaged conductor at loc no 74B 2 Y ph Pedhambe side, Loc no 36 R & Y ph Pedhambe side PA rod fixing, Y ph Nerale side PA rod fixing, R ph jump nut red hot , loc no- 35 B ph both side PA rod fixing, R ph jump damaged Loc no 34- R & B ph Nerale side PA rod fixing, loc no 34 Y ph Pedhambe side PA rod fixing, loc no 36- jump damaged R- Ph Nerale side.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 01/Jan/2024

Statement-VII

Position as on 6.30 Hrs of 02/Jan/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
DAHANU - VERSOVA	IntraState	02/01/2024	08:04			PO	Tranmission Line Project: High speed train project work ADTPS: Bay 04 Overhauling of Isolator -C Bus 02 Isolator OH and Breaker PM
DAHANU - VIRAJ	IntraState	02/01/2024	08:30			PO	Transmission Line Project : High speed train project work ADTPS: Bay 03 Overhauling of Isolator -C Bus 02 Isolator Overhauling Breaker PM PM & tan delta testing of Line CT / CVT LA Replacement
MAIN BUS @ MIRAJ	IntraState	02/01/2024	09:05	02/01/2024	13:51	PO	Annual Bus Maintenance Work
KADEGAON-MIRAJ	IntraState	02/01/2024	09:05	02/01/2024	16:34	PO	Cold Washing of Insulator Strings & Rotating bird guard fixing work at Loc No. 145 & 160
NIWALI - PAWAS LINE	IntraState	02/01/2024	09:10	02/01/2024	17:02	PO	For carry out anticorrosive treatment (Painting) on Wave trap & CT gantry beam for 220kV Pawas Niwali line bay at 220kV Pawas S/s.
NAGOTHANE - ACCIL	IntraState	02/01/2024	10:16	02/01/2024	17:52	PO	"Twin jumperring work. "
220KV TULJAPUR-BALE CKT	IntraState	02/01/2024	10:45	02/01/2024	13:20	PO	R/M work
TALANDAGE - FIVE STAR MIDC 1	IntraState	02/01/2024	11:40	02/01/2024	14:21	PO	CB CRM testing work due to Higher CRM value. Also to attain other problem of CB.
220 KV KALMESHVAR WARUD CKT I	IntraState	02/01/2024	21:37		Continued.	T	Distance protection operated
220 KV ICT Outages/Trippings							
220 / 110 / 22kV 250 MVA ICT 1 @ SALSETTE	IntraState	12/10/2020	11:35			T	Tripped due to Grid disturbance.
200 MVA 220/132 KV ICT 1 @ GIRWALI	IntraState	02/01/2024	12:01	02/01/2024	12:35	PO	Cable testing work
220/132 KV 200 MVA ICT - 2 @ HARANGUL	IntraState	02/01/2024	12:32	02/01/2024	14:55	PO	Tan Delta Testing work
220/100 KV 200 MVA ICT 4 @ KALWA	IntraState	02/01/2024	14:42	02/01/2024	16:58	PO	CB pole overhauling, Diagnostic testing & RM work
110 KV LINE Outages/Trippings							
SALSETTE POWAI	IntraState	27/03/2023	11:04			PO	Replacement of tower number 77 & 78 for TDS project work.
KALWA KALYAN	IntraState	19/12/2023	14:30	01/01/2024	17:03	PO	Tower erection at location no. 155, 156, 156A & 157, Conductor and tower dismantling in span 155 to 157, , & conductor stringing at loc. 155, 156,156A & 157 for Bullet Train Project.

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage