

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 05/Jan/2024 FRIDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	160.855	803.027	1) Gujrat	-6.087	-24.747
2) Hydro	9.147	49.051	2) Madhya Pradesh	2.439	12.299
3) Gas	5.881	30.291	3) Chattisgarh	5.940	32.680
Total MSPGCL	175.883	882.369	4) Maharashtra	181.164	902.811
B) 1) APLM	60.523	262.062	5) Goa (Amona)	-1.743	-7.620
2) JSWEL	25.120	122.166	Total	181.713	915.423
3) VIPL	0.000	0.000	a) Mumbai Schedule	29.942	151.105
4) RPL(AMT)	19.322	118.861	b) Mumbai Drawl	34.065	172.923
5) SWPGPL	12.184	60.192	c) MSEDCL Bilateral *	61.883	311.463
6) Other IPP	44.870	224.677	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	29.942	151.105
C) 1) TPCL Thermal	12.772	65.576	Include PX	0.000	0.000
2) TPCL Hydro	4.277	21.821	Standby	0.000	0.000
3) TPCL Gas	2.172	8.421	H) ENERGY CATERED (MUs)		
4) AEML Thermal	4.918	25.389	1) MSEDCL	494.353	2459.385
D) STATE			2) Mumbai Discoms	58.204	294.132
1) Thermal	340.564	1681.950	3) Other Discoms	10.245	51.233
(A1+C1+C4+(B1-B6))			TOTAL STATE	562.802	2804.750
2) Hydro	13.424	70.872			
(A2+C2)					
3) Gas	8.053	38.712			
(A3+B7+C3)					
4) Wind	7.504	35.666			
6) SOLAR	11.544	62.125			
TOTAL STATE	381.089	1889.325			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 13 Hrs	C. Evening Peak at 19 Hrs	D. Night Minimum at 24 Hrs
MSPGCL Thermal	7050	6608	7202	5923
MSPGCL Hydro	1251	141	472	153
MSPGCL Gas	252	251	295	305
MSPGCL Total Generation	8553	7000	7969	6381
Central Sector Receipt	8768	9063	7775	6371
WIND	238	197	177	422
CPP / IPP Thermal	6975	6915	6922	6555
CPP / IPP Gas	0	0	0	0
SOLAR	1394	1912	0	0
Exchange with Mumbai	-1528	-1782	-1505	-1455
MSEDCL DEMAND MET	23958	22854	20846	17857
Load Shedding	0	0	0	0
MSEDCL DEMAND	23958	22854	20846	17857
TPCL GENERATION	1138	895	1127	502
AEML GENERATION	240	240	239	183
MUMBAI DEMAND	2906	2917	2871	2140
OTHER DISCOM DEMAND	442	451	492	417
STATE DEMAND MET	27306	26222	24209	20414
STATE DEMAND	27306	26222	24209	20414
Frequency (Hz)	50.02	49.92	50.02	50.00

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.21 Hz at 16.02 Hrs	49.78 Hz at 12.23 Hrs	49.98	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 05/Jan/2024

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	4.20	21.24	185	140
Unit 8	14.46	70.69	628	588
Unit 9	12.54	62.32	603	470
Unit 10	14.64	70.48	635	535
Total	45.84	224.73		
Bhusawal				
Unit 3	3.64	17.74	180	120
Unit 4	9.70	48.49	500	285
Unit 5	9.20	46.96	480	280
Total	22.52	113.20		
Parli				
Unit 6	4.66	22.60	250	145
Unit 7	4.73	22.58	248	147
Unit 8	1.08	15.27	175	0
Total	10.47	60.45		
Chandrapur				
Unit 3	3.50	17.21	163	125
Unit 4	0.00	9.29	0	0
Unit 5	8.68	43.40	425	290
Unit 6	7.41	37.10	345	265
Unit 7	0.00	0.00	0	0
Unit 8	8.28	37.52	359	293
Unit 9	10.74	41.08	477	347
Total	38.62	185.60		
Paras				
Unit 3	5.49	26.94	241	211
Unit 4	5.78	28.61	247	222
Total	11.27	55.55		
Khaparkheda				
Unit 1	4.01	20.00	190	115
Unit 2	2.77	14.28	126	99
Unit 3	3.97	19.39	175	135
Unit 4	4.31	20.89	193	137
Unit 5	10.38	52.27	475	342
Total	25.44	126.83		
Nasik				
Unit 3	0.00	2.70	0	0
Unit 4	3.32	18.64	189	66
Unit 5	3.38	15.33	158	118
Total	6.70	36.67		
Uran				
All Units	5.88	30.29	308	149
Total	5.88	30.29		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.17	0.62	30	0
Total	0.17	0.62		
Koyna				
Stage 1-2	2.08	12.62	460	40

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 4	2.36	13.18	619	0
Stage 3	1.01	5.72	240	0
Total	5.45	31.52		
Hydro				
KDPH	0.59	2.59	36	18
VTRNA	0.00	0.00	0	0
TILLARI	0.00	0.00	0	0
BHIRA T.R.	0.00	0.00	0	0
SMLHY_PTN	2.10	9.95	99	80
GHATGHAR	0.83	4.38	250	0
Total	3.52	16.92		
Wind				
Total	7.50	35.67	0	0
Total	7.50	35.67		
CPP				
APML(Mus)	60.52	262.06	0	0
JSWEL(Mus)	25.12	122.17	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	19.32	118.86	0	0
SWPGPL-Mus	12.18	60.19	0	0
Dhariwal	0.00	0.00	0	0
IEPL	5.84	27.91	269	197
Other(Mus)	36.75	185.80	0	0
JPL	2.29	10.97	130	68
Total	162.02	787.96		
SOLAR				
Total	11.54	62.12	0	0
Total	11.54	62.12		
Tata				
Trombay 5	8.40	43.34	455	262
Trombay 6	0.00	0.00	0	0
Trombay 7A	1.20	5.55	108	34
Trombay 7B	0.97	2.87	64	33
TATA Hydro	4.28	21.82	390	12
Trombay 8	4.38	22.23	236	132
Total	19.22	95.82		
AEML				
DTPS U-1&2	4.92	25.39	242	145
Total	4.92	25.39		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	160.86	803.03	MSPGCL Total	175.88	882.37
			MSPGCL Thml+Gas	166.74	833.32	Koyna 1,2 & 4 Total	4.44	25.80
			MSPGCL Hydro	9.15	49.05	State Total	381.09	1889.32

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 05/Jan/2024

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	6147	157	152	6456	422	6524	0	0	6718	6422	-1272	18169	0	0	18169	1978	383	20530	50.00
2	6177	157	152	6486	464	6537	0	0	6618	6377	-1178	18312	0	0	18312	1838	374	20524	49.99
3	6062	156	153	6371	549	6441	0	0	6744	6482	-1071	18434	0	0	18434	1728	338	20500	50.00
4	6009	156	152	6317	430	6440	0	0	6689	6681	-1023	18524	0	0	18524	1671	321	20516	49.98
5	6435	156	149	6740	466	6575	0	0	6612	6676	-1038	19059	0	0	19059	1698	360	21117	49.99
6	7021	162	173	7356	473	6618	0	0	7260	7244	-1127	20186	0	0	20186	1826	378	22390	49.95
7	7092	227	200	7519	495	6769	0	1	8183	8147	-1195	21322	0	0	21322	2017	414	23753	49.97
8	7173	963	289	8425	424	6964	0	103	7557	7660	-975	22179	0	0	22179	2211	422	24812	50.01
9	7166	1351	308	8825	360	6976	0	456	7570	7716	-1117	22781	0	0	22781	2490	435	25706	50.00
10	7169	1694	257	9120	244	6960	0	990	7990	8208	-1365	23716	0	6	23716	2738	441	26895	49.95
11	7050	1251	252	8553	238	6975	0	1394	8771	8768	-1528	23958	0	6	23958	2906	442	27306	50.02
12	6983	449	250	7682	178	6878	0	1779	8841	8813	-1643	23241	0	6	23241	2954	446	26641	49.92
13	6608	141	251	7000	197	6915	0	1912	9027	9063	-1782	22854	0	0	22854	2917	451	26222	49.92
14	6593	150	251	6994	195	6633	0	1775	8926	8733	-1799	22074	0	0	22074	2785	457	25316	50.02
15	6934	143	250	7327	208	6850	0	1508	8438	8297	-1841	21912	0	0	21912	2797	437	25146	49.96
16	6927	146	274	7347	207	6879	0	1065	8431	8521	-1715	21842	0	0	21842	2845	462	25149	49.98
17	7075	165	276	7516	143	6830	0	467	8113	8091	-1540	21020	0	3	21020	2839	487	24346	49.99
18	7224	187	290	7701	144	6866	0	94	7622	7699	-1464	20556	0	3	20556	2829	484	23869	50.00
19	7202	472	295	7969	177	6922	0	0	7622	7775	-1505	20846	0	0	20846	2871	492	24209	50.02
20	7174	208	296	7678	207	6940	0	0	7559	7292	-1441	20211	0	0	20211	2788	465	23464	49.99
21	6543	190	298	7031	243	6786	0	0	7350	7009	-1683	18923	0	0	18923	2622	463	22008	49.94
22	6179	163	304	6646	275	6591	0	0	6990	6952	-1700	18323	0	0	18323	2439	441	21203	50.01
23	5989	150	304	6443	343	6595	0	0	6764	6716	-1608	18053	0	0	18053	2277	436	20766	50.01
24	5923	153	305	6381	422	6555	0	0	6469	6371	-1455	17857	0	0	17857	2140	417	20414	50.00
MUs	160.85	9.15	5.88	175.88	7.50	162.02	0.00	11.54	182.86	181.71	-34.07	494.35	0.00	0.02	494.35	58.20	10.24	562.80	49.98

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

1) ELR carried out due to 25 MVA 132/33 kV T/F-1&2 are parallel & HV overload current (each)- 109 Amp/21 MW

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 05/Jan/2024

Position as on 6.30 Hrs of 06/Jan/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit 5	108	12/11/2022	13:23		Continued.	Major overhaul.	15/02/2024
MSPGCL	Koyna Unit 11	80	10/07/2023	09:40		Continued.	COH	15/01/2024
MSPGCL	Koyna STG-IV Unit-3	250	24/11/2023	08:00		Continued.	Capital Overhauling	24/01/2024
MSPGCL	Chandrapur Unit 7	500	25/12/2023	15:28		Continued.	Air heater basket replacement work(converted to planned outage from 00.00Hrs DT. 30-12-2023)	07/01/2024
Total Capacity MSPGCL		938						
AEML								
AEML	AEML Unit 2	250	20/12/2023	10:54		Continued.	Annual Overhaul	20/01/2024
Total Capacity AEML		250						
IPP								
IPP	Adani U-3	660	31/12/2023	23:59		Continued.	COH activities	05/02/2024
Total Capacity IPP		660						
Total Capacity PLANNED OUTAGE		1848						
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	TURBINE TRIPPED ON HIGH VIBRATIONS	31/08/2024
MSPGCL	Nasik Unit 3	210	01/01/2024	20:30		Continued.	Boiler Tube Leakage(converted to tolling from 00.00Hrs DT.	
MSPGCL	Chandrapur Unit 4	210	04/01/2024	00:08	06/01/2024	06:55	Boiler Furnace Pressure High.	05/01/2024
MSPGCL	Uran Unit 8	108	04/01/2024	00:19	05/01/2024	04:58	Air Filter Replacement.	05/01/2024
MSPGCL	Parli Unit 8	250	04/01/2024	11:18	05/01/2024	16:01	AH B decoupled	05/01/2024
MSPGCL	Uran Unit 6	108	04/01/2024	20:03		Continued.	For open cycle No schedule from MSEDCL.	
MSPGCL	Koyna STG-IV Unit-4	250	05/01/2024	10:30	05/01/2024	16:50	Governor Safety Boulut Ruptured	
MSPGCL	Parli Unit 7	250	06/01/2024	17:37	06/01/2024	23:14	Drum level high	
Total Capacity MSPGCL		1506						
IPP								
IPP	RPL(AMT) U-2	270	30/12/2023	13:30		Continued.	Hydrogen leakage in Generator.	12/01/2024
IPP	RPL(AMT) U-1	270	04/01/2024	17:30		Continued.	Bottom Ash evacuation Problem.	08/01/2024
IPP	JPL Unit 1	150	06/01/2024	20:56		Continued.	Low net sales realisation.	
Total Capacity IPP		690						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works	01/04/2024

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 05/Jan/2024

Position as on 6.30 Hrs of 06/Jan/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	identified which are being executed before refueling. For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	01/05/2024
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		2516						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 05/Jan/2024

Statement-VII

Position as on 6.30 Hrs of 06/Jan/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400 KV MAINBAY Outages/Trippings							
MAIN BAY - 418 OF IEPL @ KORADI-2	IntraState	29/09/2023	10:42			PO	1)Diagnostic testing of Circuit breaker 418-Q52. 2) Routine Maintenance work of Bay 418.
400 KV LINE Outages/Trippings							
400KV-PARLI NEW-PARLI-M-2	InterState	20/12/2023	12:11			HT	For ongoing project of "Upgradation of 400kV Line Bays (02 Nos) of Parli (PG) I&II at Parli (MSETCL) from existing current rating of 2000A to 3150A to suit the reconductoring with Twin HTLS�
DHULE - KHANDWA CKT - 2	InterState	05/01/2024	09:46	05/01/2024	16:51		AMP WORK
BUS REACTOR (50MVAR) @ PARLI	IntraState	27/09/2023	15:30			PO	Replacement of old 50 MVAR bus reactor by new 125 MVAR bus reactor.
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	26/11/2023	19:17			HT	HT Load Management
PADGHE - KALWA CKT - 2	IntraState	30/12/2023	22:01			PO	During the outage on Dtd: 30.12.2023 temporary tapping arrangement on 400kV Kalwa-Padgha Ckt.2 line will be done by making a bunching arrangement from loc no 3 to loc 132 of 400Kv Padgha-Kharghar (dead line) line at Padgha substation premises. By this bunching arrangement, line will be diverted from loc no.132 to loc.No .09. Due to this tapping of 400Kv Kalwa-Padgha Ckt.2-line section b/w loc no 3 to Kalwa Substation (loc1135) will become dead. And this dead Ckt. will be free for completion of the balance HTLS conversion work i.e between Loc no. 61-62 to 1012 (approximately 2.7 km).
KHARGHAR - VIKHROLI GIS CKT - 1	IntraState	30/12/2023	22:43			HT	Line handtrip for safety purpose for HTLS conversion of 400 kv Kalwa Padghe II line.(Formation of 400 kv Kharghar- Talegaon-Padghe Tap line)
KHARGHAR - VIKHROLI GIS CKT - 2	IntraState	30/12/2023	22:44			HT	Line handtrip for safety purpose for HTLS conversion of 400 kv Kalwa Padghe II line.(Formation of 400 kv Kharghar- Talegaon-Padghe Tap line)
220 KV KORADI (400 KV) - BUTIBORI CKT	IntraState	05/01/2024	08:12	05/01/2024	15:23	PO	Replacement of F/O Disc insulator string various locations
AKOLA - KHADKA (BHUSAWAL)	IntraState	05/01/2024	08:51	05/01/2024	18:02	PO	For attending hot spot observed at Loc no 761 Y phase khadka side (Temp-84.6 degC
220 KV DEEPNAGAR (400 KV) - CHALISGAON CKT	IntraState	05/01/2024	10:17	05/01/2024	14:18	PO	Providing & Fixing/Tightening of nut bolts of Jumps/Suspension clamps at various locations and Retrofitting of tilted arching horn at Loc no. 275.
MAIN BUS - 1 @ KALWA	IntraState	05/01/2024	11:28		Continued.	PO	For stub bus HTLS conductor stringing work of 400kV Kalwa-Padgha-2 line above live 400kV RS Kalwa over 400kV Bus-1 & 2 by Hotline stringing method
PARLI - KARJAT CKT - 2	IntraState	06/01/2024	17:21	06/01/2024	22:39	T	Tripped on R ph to Y ph fault
400 KV ICT Outages/Trippings							

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 05/Jan/2024

Statement-VII

Position as on 6.30 Hrs of 06/Jan/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/220KV 500 MVA ICT - 1 @ VIKHROLI GIS	IntraState	30/12/2023	23:20			T	Line handtrip for safety purpose for HTLS conversion of 400 kv Kalwa Padghe II line.(Formation of 400 kv Kharghar- Talegaon-Padghe Tap line)
400/220KV 500 MVA ICT - 2 @ VIKHROLI GIS	IntraState	30/12/2023	23:21			HT	Line handtrip for safety purpose for HTLS conversion of 400 kv Kalwa Padghe II line.(Formation of 400 kv Kharghar- Talegaon-Padghe Tap line)
400/220KV 500 MVA ICT - 3 @ VIKHROLI GIS	IntraState	30/12/2023	23:22			HT	Line handtrip for safety purpose for HTLS conversion of 400 kv Kalwa Padghe II line.(Formation of 400 kv Kharghar- Talegaon-Padghe Tap line)
400KV/21KV GT - 3 @ TIRORA	IntraState	01/01/2024	10:45			PO	Annual Maintenance & Testing Transformer. Annual maintenance of main bay and tie bay equipments.
GTR - 7 @ CHANDRAPUR	IntraState	01/01/2024	11:11				1) Measurement of CB timing, CRM & DCRM. 2) Measurement of tandelta & capacitance of CT & Sych CVT 2) Maintenance and alignment of Isolators. 3) Bay routine maintenance work.
400/220/33 KV 315 MVA ICT - 1 @ PARLI	IntraState	04/01/2024	09:18	05/01/2024	15:56	PO	1) HV Backup relay & IV CT testing work.2) Bay Maintenance work.3) Rapid restoration scheme work
400/220 KV 105 MVA SPARE ICT	IntraState	04/01/2024	10:55	05/01/2024	15:56	PO	To finalize Rapid Restoration Scheme work. (3X105 MVA 1P ICT 1 & 1X 105 MVA 1P Spare ICT Unit 1)
400/220KV 105 MVA SPARE ICT @ DHULE	IntraState	05/01/2024	09:31	05/01/2024	20:55	PO	For Diagnostic testing and Routine maintenance work
400/220KV 167 MVA SPARE ICT @ DHULE	IntraState	06/01/2024	10:07	06/01/2024	15:15	PO	For Diagnostic testing and Routine maintenance work
400 KV BR Outages/Trippings							
400KV 125MVAR BUS REACTOR @ KARAD	IntraState	06/01/2024	11:55			PO	Existing 125 MVAR Reactor CB Have mechanical problem and need to replace
220 KV LINE Outages/Trippings							
BAPGAON - KALWA	IntraState	31/12/2023	18:05			T	Distance Protection
DAHANU - VERSOVA	IntraState	02/01/2024	08:04			PO	Tranmission Line Project: High speed train project work ADTPS: Bay 04 Overhauling of Isolator -C Bus 02 Isolator OH and Breaker PM
DAHANU - VIRAJ	IntraState	02/01/2024	08:30			PO	Transmission Line Project : High speed train project work ADTPS: Bay 03 Overhauling of Isolator -C Bus 02 Isolator Overhauling Breaker PM PM & tan delta testing of Line CT / CVT LA Replacement
ABHIJEET-WARDHA-II	IntraState	05/01/2024	08:25	05/01/2024	14:38	PO	Stringing work between Loc no 114- Loc no 115 of 220kV Koradi II to Butibori III DC on MC TL

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 05/Jan/2024

Statement-VII

Position as on 6.30 Hrs of 06/Jan/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
NERUL - SEAWOOD CABLE CKT - 2	IntraState	05/01/2024	08:46	05/01/2024	18:57	PO	for CT,CB Diagnostics work, Relay testing and routine maint work.
WADA - BHAVEGHAR	IntraState	05/01/2024	10:25	05/01/2024	16:33	PO	1) Bay Maintenance and Diagnostic Testing Work. 2) Replacement of insulator strings identified in PID.
NERLE - PEDAMBE	IntraState	05/01/2024	11:25	05/01/2024	18:47	PO	For replacement of damaged conductor at loc no 4 100 R Ph Nerale side, Y ph Nerale side, loc no 4 101- R Ph Nerale side.
220 KV PARTUR - NAGEWADI CKT 1	IntraState	05/01/2024	21:05		Continued.	T	Distance protection
TAMBATI - ADLABS	IntraState	06/01/2024	07:20	06/01/2024	10:53	PO	Twin jumpering work at Cut point locations
POPHALI - KDPH	IntraState	06/01/2024	10:10	06/01/2024	14:50	PO	For replacement of damaged conductor at loc no 4 09B Y ph KDPH side, loc no 4 20 R ph KDPH side.
BADNERA - AMRAVATI	IntraState	06/01/2024	11:54	06/01/2024	13:11	EO	For removing cloth
BABLESHWAR-BABLESHWAR(400KV)-I	IntraState	06/01/2024	17:19			PO	C.B Overhauling, Diagnostic Testing work.
SHIVAJINAGAR - GANGAPUR	IntraState	06/01/2024	17:34	06/01/2024	19:32	EO	Replacement of 220KV Bus coupler B Phase Jump
GANGAPUR-VALVE	IntraState	06/01/2024	17:34	06/01/2024	19:24	EO	Replacement of 220KV Bus coupler B Phase Jump
SATANA - GANGAPUR	IntraState	06/01/2024	17:34	06/01/2024	20:06	EO	Replacement of 220KV Bus coupler B Phase Jump
220 KV ICT Outages/Trippings							
220 / 110 / 22kv 250 MVA ICT 1 @ SALSETTE	IntraState	12/10/2020	11:35			T	Tripped due to Grid disturbance.
220/22 KV 50 MVA PTR 2 @ ANANDNAGAR	IntraState	05/01/2024	09:14	05/01/2024	18:55	PO	1) Diagnostic testing of Transformer 2) Bay R&M work
220/132/11 KV 200 MVA ICT 1 @ AMRAVATI	IntraState	05/01/2024	09:25	05/01/2024	16:00	PO	Diagnostic testing work.
220/132KV 100MVA ICT 2 @ KATHAPUR	IntraState	05/01/2024	10:30	05/01/2024	13:44	PO	Bushing and Winding tan delta measurement work
220/132KV 100MVA ICT 1 @ KATHAPUR	IntraState	05/01/2024	13:50	05/01/2024	17:20	PO	Bushing and Winding tan delta measurement work
220 KV BUSBAR Outages/Trippings							
BUS SECTION - 4 (7M5) @ CHINCHWAD	IntraState	06/01/2024	23:51		Continued.	PO	Earth wire replacement work on 220KV Bus and 220KV Bus isolator maintenance work
BUS SECTION - 4 (7M5) @ CHINCHWAD	IntraState	06/01/2024	23:51		Continued.	PO	Earth wire replacement work on 220KV Bus and 220KV Bus isolator maintenance work
110 KV LINE Outages/Trippings							
SALSETTE POWAI	IntraState	27/03/2023	11:04			PO	Replacement of tower number 77 & 78 for TDS project work.

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage