

PROVISIONAL STATEMENT OF GENERATOR SCHEDULE (EX_BUS) BACKED DOWN FOR THE DATE:

01/04/2020

| SR. NO. | GENERATING STN. / STOA | Backing Down Period (in Time Block) | | Target Despatch Schedule (in MW) | | Backing Down Quantum [Max] in MW [A-B] | REMARK |
|---------|---|-------------------------------------|----|----------------------------------|-------------------------------|--|---|
| | | FROM | TO | Declared Capacity (A) | Despatched Schedule (Min) (B) | | |
| 1 | NASHIK U-3, U-4 & U-5 | X | X | X | X | X | U-3 & U-4 UNDER ZERO SCHEDULE & U-5 UNDER CASE-IV |
| 2 | BHUSAWAL U-3 | X | X | X | X | X | UNIT UNDER ZERO SCHEDULE |
| 3 | KORADI U-6 & U-7 | X | X | X | X | X | UNITS UNDER ZERO SCHEDULE |
| 4 | DTPS U-1 & U-2 | 1 | 4 | 454 | 336 | 118 | AS PER SYSTEM CONDITION |
| | | 12 | 23 | 454 | 336 | 118 | AS PER SYSTEM CONDITION |
| | | 42 | 77 | 456 | 336 | 120 | AS PER SYSTEM CONDITION |
| | | 93 | 96 | 454 | 336 | 118 | AS PER SYSTEM CONDITION |
| 5 | VIPL U-1 & U-2 | X | X | X | X | X | UNITS SHUT DOWN |
| 6 | TPC U-5 | 1 | 3 | 473 | 292 | 181 | AS PER SYSTEM CONDITION |
| | | 42 | 77 | 420 | 292 | 128 | AS PER SYSTEM CONDITION |
| | | 93 | 96 | 420 | 345 | 75 | AS PER SYSTEM CONDITION |
| 7 | TPC U-8 | 1 | 3 | 229 | 172 | 57 | AS PER SYSTEM CONDITION |
| | | 42 | 77 | 229 | 172 | 57 | AS PER SYSTEM CONDITION |
| | | 93 | 96 | 229 | 185 | 44 | AS PER SYSTEM CONDITION |
| 8 | RATTANINDIA U-1 TO U-5 | X | X | X | X | X | UNITS UNDER ZERO SCHEDULE |
| 9 | PARALI U-6 & U-7 | X | X | X | X | X | UNITS UNDER ZERO SCHEDULE |
| 10 | BHUSAWAL U-4 & U-5 | X | X | X | X | X | UNITS UNDER ZERO SCHEDULE |
| 11 | PARALI U-8 | X | X | X | X | X | UNIT UNDER ZERO SCHEDULE |
| 12 | KHAPERKHEDA U-1 TO U-4 | X | X | X | X | X | UNITS UNDER ZERO SCHEDULE |
| 13 | CHANDRAPUR U-3 TO U-7 | X | X | X | X | X | UNITS UNDER ZERO SCHEDULE |
| 14 | KHAPERKHEDA U-5 | X | X | X | X | X | UNIT UNDER ZERO SCHEDULE |
| 15 | ADANI U-1, U-4 & U-5 (PPA 440 MW) | X | X | X | X | X | PPA UNDER ZERO SCHEDULE |
| 16 | PARAS U-3 & U-4 | 59 | 76 | 382 | 332 | 50 | AS PER SYSTEM CONDITION |
| 17 | CHANDRAPUR U-8 & U-9 | 60 | 75 | 870 | 656 | 214 | AS PER SYSTEM CONDITION |
| 18 | ADANI U-1, U-4 & U-5 (PPA 1200 MW & 125 MW) | X | X | X | X | X | NO BACK DOWN |
| 19 | KORADI U-8 TO U-10 | X | X | X | X | X | NO BACK DOWN |
| 20 | DHARIWAL TO MSEDCL (CASE IV) | X | X | X | X | X | NO BACK DOWN |
| 21 | JSW U-1 | X | X | X | X | X | NO BACK DOWN |
| 22 | SWPGL TO BEST | X | X | X | X | X | NO BACK DOWN |
| 23 | ADANI U-2 & U-3 | X | X | X | X | X | NO BACK DOWN |

Note :

- 1 Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backdown quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".
- 2 # Indicates that back down withdrawn due to Line loading/system constraints.
- 3 * Indicates that back down implemented due to Line loading/system constraints.
- 4 Revised MOD Rates effective from 00:00 hrs of 1st Apr 2020 (Changes in STOA transactions)