| SR. NO. | GENERATING STN. / STOA | Backing Down Period (in Time Block) | | Target Despatch Schedule (in MW) | | Backing Down Quantum [Max] in MW [A-B] | REMARK |
|------------|-------------------------------------|--|----|-------------------------------------|-------------------------------------|--|-------------------------|
| | | FROM | то | Declared Capacity (A) | Despatched Schedule (Min) (B) | | |
| 1 | DHARIWAL TO TPC_D | Х | Х | Х | Х | Х | NO TRANSACTION |
| 2 | TPC U-5 | 10 | 17 | 470 | 260 | 210 | AS PER SYSTEM CONDITION |
| 3 | TPC U-8 | 10 | 17 | 229 | 126 | 103 | AS PER SYSTEM CONDITION |
| 4 | DTPS U-1 & U-2 | 10 | 17 | 455 | 250 | 205 | AS PER SYSTEM CONDITION |
| 5 | KORADI U-6 & U-7 | Х | Х | Х | X | Х | NO BACK DOWN |
| 6 | NASIK U-3, U-4 & U-5 | Х | Х | Х | Х | Х | NO BACK DOWN |
| 7 | SWPGL to MSEDCL | Х | Х | Х | Х | Х | NO BACK DOWN |
| 8 | BHUSAWAL U-3 | Х | Х | Х | Х | Х | UNIT OUT |
| 9 | PARALI U-6 & U-7 | Х | Х | Х | Х | Х | NO BACK DOWN |
| 10 | PARALI U-8 | Х | Х | Х | Х | Х | NO BACK DOWN |
| 11 | DHARIWAL to MSEDCL (Case-IV) | x | х | х | x | x | NO BACK DOWN |
| 12 | APML U-1,U-4 & U-5 (PPA440 MW) | х | х | х | х | x | NO BACK DOWN |
| 13 | RATTANINDIA U-1 TO U-5 | Х | Х | Х | Х | Х | NO BACK DOWN |
| 14 | APML U-1,U-4 & U-5 (PPA 125 MW) | х | х | х | х | x | NO BACK DOWN |
| 15 | APML U-1,U-4 & U-5 (PPA 1200 MW) | х | х | х | х | х | NO BACK DOWN |
| 16 | KHAPERKHEDA U-1 TO U-4 | Х | Х | Х | Х | Х | NO BACK DOWN |
| 17 | PARAS U-3 & U-4 | Х | Х | Х | Х | Х | NO BACK DOWN |
| 18 | KORADI U-8 TO U-10 | Х | Х | Х | Х | х | NO BACK DOWN |
| 19 | CHANDRAPUR U-3 TO U-7 | Х | Х | Х | Х | Х | NO BACK DOWN |
| 20 | BHUSAWAL U-4 & U-5 | Х | Х | Х | Х | Х | NO BACK DOWN |
| 21 | KHAPERKHEDA U-5 | Х | Х | Х | Х | Х | NO BACK DOWN |
| 22 | CHANDRAPUR U-8 & U-9 | Х | Х | Х | Х | Х | NO BACK DOWN |
| 23 | APML U-2 & U-3 | Х | Х | Х | Х | Х | NO BACK DOWN |
| 24 | JSW U-1 | Х | Х | Х | Х | Х | UNIT OUT |
| 25 | SWPGL to BEST | Х | Х | Х | Х | Х | NO BACK DOWN |

Note:

- MoD stack is prepared as per the clause 33 & 34 of MERC(State Grid Code) 2020.
- Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch.

 Maximum backindown quantum during "Backing down Period" is indicated in the statement. Blockwise variations with ramp are available under "View Schedules" on website.

 # Indicates that back down withdrawn due to Line loading/system constraints.

 * Indicates that back down implemented due to Line loading/system constraints.

 Revised MOD Rates effective from 00:00 hrs of 2nd Apr 2021