

SR. NO.	GENERATING STN. / STOA	Backing Down Period (in Time Block)		Target Despatch Schedule (in MW)		Backing Down Quantum [Max] in MW [A-B]	REMARK
		FROM	TO	Declared Capacity (A)	Despatched Schedule (Min) (B)		
1	TPC U-5	1	47	470	260	210	AS PER SYSTEM CONDITION #
2	TPC U-8	1	47	229	126	103	AS PER SYSTEM CONDITION #
3	DTPS U-1 & U-2	9	47	455	250	205	AS PER SYSTEM CONDITION #
4	NASIK U-3, U-4 & U-5	1	64	362	204	158	AS PER SYSTEM CONDITION #/ U-3 UNDER CASE IV
		72	83	362	204	158	
5	KORADI U-6 & U-7	X	X	X	X	X	UNITS UNDER ZERO SCHEDULE
6	SWPGL to MSEDCL	1	56	240	132	108	AS PER SYSTEM CONDITION
		66	83	240	132	108	AS PER SYSTEM CONDITION
7	BHUSAWAL U-3	1	55	174	104	70	AS PER SYSTEM CONDITION
		66	83	174	104	70	AS PER SYSTEM CONDITION
8	PARALI U-6 & U-7	1	55	400	242	158	AS PER SYSTEM CONDITION
		66	83	400	242	158	AS PER SYSTEM CONDITION
9	PARALI U-8	1	55	190	122	68	AS PER SYSTEM CONDITION
		66	83	190	122	68	AS PER SYSTEM CONDITION
10	DHARIWAL to MSEDCL (Case-IV)	1	22	185	101.75	83.25	AS PER SYSTEM CONDITION
		29	54	185	101.75	83.25	AS PER SYSTEM CONDITION
		71	83	185	101.75	83.25	AS PER SYSTEM CONDITION
11	APML U-1,U-4 & U-5 (PPA440 MW)	1	22	440	0	440	AS PER SYSTEM CONDITION
		29	45	440	0	440	AS PER SYSTEM CONDITION
		71	82	440	0	440	AS PER SYSTEM CONDITION
12	APML U-1,U-4 & U-5 (PPA 125 MW)	6	16	125	96	29	AS PER SYSTEM CONDITION
		38	43	125	96	29	AS PER SYSTEM CONDITION
13	APML U-1,U-4 & U-5 (PPA 1200 MW)	6	16	1200	921	279	AS PER SYSTEM CONDITION
		38	43	1200	921	279	AS PER SYSTEM CONDITION
14	RATTANINDIA U-1 TO U-5	38	42	1200	900	300	AS PER SYSTEM CONDITION
15	BHUSAWAL U-4 & U-5	X	X	X	X	X	NO BACK DOWN
16	KHAPERKHEDA U-1 TO U-4	X	X	X	X	X	NO BACK DOWN
17	CHANDRAPUR U-3 TO U-7	X	X	X	X	X	NO BACK DOWN
18	PARAS U-3 & U-4	X	X	X	X	X	NO BACK DOWN
19	KORADI U-8 TO U-10	X	X	X	X	X	NO BACK DOWN
20	CHANDRAPUR U-8 & U-9	X	X	X	X	X	NO BACK DOWN
21	KHAPERKHEDA U-5	X	X	X	X	X	NO BACK DOWN
22	APML U-2 & U-3	X	X	X	X	X	NO BACK DOWN
23	SWPGL to BEST	X	X	X	X	X	NO BACK DOWN
24	JSW U-1	X	X	X	X	X	UNIT OUT

**Note :**

- 1 MoD stack is prepared as per the clause 33 & 34 of MERC(State Grid Code) 2020.
- 2 Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backdown quantum during "Backing down Period" is indicated in the statement. Blockwise variations with ramp are available under "View Schedules" on website.
- 3 # Indicates that back down withdrawn due to Line loading/system constraints.
- 4 \* Indicates that back down implemented due to Line loading/system constraints.
- 5 Revised MOD Rates effective from 00:00 hrs of 16th Apr 2021