P	ROVISIONAL STATEMENT OF GE	NERATOR SCHE	DULE (EX_BI	JS) BACKED	DOWN FOR TH	E DATE	4.02.2018
	GENERATING STN. / STOA	Backing Down Period (in Time Block)		TARGET DESPATCHE D SCHEDULE		Backing Down Quantum [Max] In MW (A-B)	REMARK
SR. NO.		FROM	то	(in MW) Declared Capacity (A)	Despatched Schedule (Min) (B)		
1	TPC U-6	x	x	x	x	x	UNIT WITHDRAWN ON ECONOMIC SHUTDOWN
1	1PC 0-6	1	24	473	292	181	AS PER SYSTEM CONDITION
2	TPC U-5	66	81	x	x	x	*
	110 040	82	96	473	292	181	AS PER SYSTEM CONDITION
3	TPC U-8	1	24	230	187	43	AS PER SYSTEM CONDITION
		66	82	x	x	x	8
		83	96	230	187	43	B/D AS PER SYSTEM CONDITION
4	DTPS REL U1 AND U2	1	24	229	169	60	AS PER SYSTEM CONDITION UNIT-2 W/DN
		66	79	x	x	x	*
		80	96	229	169	60	AS PER SYSTEM CONDITION UNIT-2 W/DN
5	NASHIK U-3,4,5	1	24	334	284	50	UNIT-5 SHUT DOWN ,B/D AS PER SYSTEM CONDITION
		66	96	334	284	50	UNIT-5 SHUT DOWN ,B/D AS PER SYSTEM CONDITION
6	RATTANINDIA U1 TO U-5	1	24	980	688	292	UNIT-2 SHUT DOWN, B/D AS PER SYSTEM CONDITION
		67	96	980	688	292	UNIT-2 SHUT DOWN, B/D AS PER SYSTEM CONDITION
7	PARLEY U-6 AND U-7	1	24	229	166	63	UNIT-7 SHUT DOWN, AS PER SYSTEM CONDITION
		67	96 24	229 X	166 X	63 X	UNIT-7 SHUT DOWN, AS PER SYSTEM CONDITION
8	VIPL U-1 AND U-2	67	24 96	x	x	x	UNIT-1 SHUT DOWN, D.C. TECH MIN UNIT-1 SHUT DOWN, D.C. TECH MIN
		1	24	161	144	17	AS PER SYSTEM CONDITION
9	BHUSWALU-3	67	96	161	144	17	AS PER SYSTEM CONDITION
	PARALI U-8	1	24	229	166	63	AS PER SYSTEM CONDITION
10		67	96	229	166	63	AS PER SYSTEM CONDITION
11	BHUSWAL U-4 AND U-5	1	24	940	644	296	AS PER SYSTEM CONDITION
		67	96	940	644	296	AS PER SYSTEM CONDITION
12	KHAPERKHEDA U-1 TO U-4	1	24	x	×	x	UNIT-3 SHUT DOWN ,UNIT-2 SHUT DOWN D.C. TECH MIN
		67	96	x	×	x	UNIT-3 SHUT DOWN ,UNIT-2 SHUT DOWN D.C. TECH MIN
13	KORAD U-6 AND U-7	x	x	x	x	x	UNIT-6 SHUT DOWN, UNIT-7 SHUT DOWN
	KORADI U-8,9,10	1	24	1080	864	216	UNIT-9 SHUT DOWNAS PER SYSTEM CONDITION
14		69	96	x	x	x	UNIT-9 SHUT DOWN D.C. TECH MIN.
15	ADANI (TIRODA 440MW PPA) U1,485	1	20	275	0	275	AS PER SYSTEM CONDITION
		69	96	275	0	275	AS PER SYSTEM CONDITION
16	PARAS U-3 AND U-4	1	20	230	168	62	UNIT-3SHUT DOWN, AS PER SYSTEM CONDITION
		69	96	230	168	62	UNIT-3SHUT DOWN, AS PER SYSTEM CONDITION
		1	20	468	432	36	AS PER SYSTEM CONDITION
17	ADANI U-1 (1200+125)MW PP		~	468	432	36	AS PER SYSTEM CONDITION
		63	50				
18	ADANI U-4 (1200+125)MW PP	1	20	468	432	36	AS PER SYSTEM CONDITION
		69	96	468	432	36	AS PER SYSTEM CONDITION
19	ADANI U-5(1200+125)MW PP	1	20	468	432	36	AS PER SYSTEM CONDITION
		69	96	468	432	36	AS PER SYSTEM CONDITION
20	KHAPERKHEDA U-5	1	20	450	335	115	AS PER SYSTEM CONDITION
		69	96	395	335	60	AS PER SYSTEM CONDITION
	CHANDRAPUR U-3AND U-7 JSW U-1						
21		1	20	430	328	102	UNIT-3 AND UNIT-4 SHUT DOWN,UNIT-6, UNIT-5SHUT DOWN AS PER SYSTEM CONDITION
		69	96	421	328	93	UNIT-3 AND UNIT-4 SHUT DOWN, UNIT-6, UNIT-5SHUT DOWN AS PER SYSTEM CONDITION
22		4	15	282	200	82	AS PER SYSTEM CONDITION
		69	96	282	200	82	AS PER SYSTEM CONDITION
23	CHANDRAPUR U-SAND U-9	5	15	948	658	290	AS PER SYSTEM CONDITION
		70	74	948	658	290	AS PER SYSTEM CONDITION
		88	96	948	658	290	AS PER SYSTEM CONDITION
24	ADANI U-2	x	x	x	x	x	UNIT SHUT DOWN
25	ADANI U-3	7	15	623	432	191	AS PER SYSTEM CONDITION
		70	74	623	500	123	AS PER SYSTEM CONDITION
		88	96	623	432	191	AS PER SYSTEM CONDITION

 Note:
Abovo Statement is an abstract of Load Generation Balance as per Day Absad Schedules, based on State Merit Order Despatch. Maximum backind: down Partod[®] is indicated in the statement. Blockedules variations are available under "View Schedules".
M.D.D., RATER REVERTOR OF UT: IN AN 2016
#Indicates that back down withdrawn due to Line loading/system constraints. lown quantum during *Backing