

PROVISIONAL STATEMENT OF GENERATOR SCHEDULE (EX_BUS) BACKED DOWN FOR THE DATE:							4-Mar-17
SR. NO.	GENERATING STN. / STOA	Backing Down Period (in Time)		TARGET DESPATCHED SCHEDULE (in MW)		Backing Down Quantum (Max) in MW [A-B]	REMARK
		FROM	TO	Declared Capacity (A)	Despatched Schedule (Min) /B/		
1	TPC U-6	X	X	X	X	X	UNIT SHUTDOWN
2	NASHIK	1	23	364	284	80	UNIT-5 W/DN FOR ZERO SCHEDULE BY MSEDCL B/D AS PER SYSTEM CONDITIN
		58	96	364	284	80	UNIT-5 W/DN FOR ZERO SCHEDULE BY MSEDCL B/D AS PER SYSTEM CONDITIN
3	REL DHANU U1AND U2	1	23	468	336	132	AS PER SYSTEM CONDITION
		58	96	468	336	132	AS PER SYSTEM CONDITION
4	TPC U8	1	22	235	187	48	AS PER SYSTEM CONDITION
		72	96	235	187	48	AS PER SYSTEM CONDITION
5	TPCU5	1	22	473	292	181	AS PER SYSTEM CONDITION
		72	96	473	292	181	AS PER SYSTEM CONDITION
6	RATTANINDIA U1,2,3,4,5	X	X	X	X	X	UNIT-1,2,3,4,5 W/DNFOR ZERO SCHEDULE BY MSEDCL
7	BHUSWAL U- 2,3	X	X	X	X	X	UNIT-2 AND UNIT-3 W/DN FOR ZERO SCHEDULEBY MSEDCL
8	KORADI U-5 TO U-7	X	X	X	X	X	UNIT-6 SHUT DOWN, UNI-5 SHUT DOWN ,UNIT-7 W/DN FOR ZERO SCHEDULE BY MSEDCL AT 14:18HRS. ON 15/02/2017
9	KHAPERKHEDA U1 TO U4	1	22	512	426	86	UNIT-1W/DN FOR ZERO SCHEDULE BY MSEDCL , B/D AS PER SYSTEM CONDITION
		73	96	476	426	50	UNIT-1W/DN FOR ZERO SCHEDULE BY MSEDCL , B/D AS PER SYSTEM CONDITION
10	BHUSWAL U-4AND U-5	1	20	950	644	306	AS PER SYSTEM CONDITION
		73	96	950	644	306	AS PER SYSTEM CONDITION
11	KHAPERKHEDA U-5	1	20	473	335	138	AS PER SYSTEM CONDITION
		73	96	426	335	91	AS PER SYSTEM CONDITION
12	VIPL U1,2	1	20	273	191	82	U-1 SHUTDOWN , B/D AS PER SYSTEM CONDITION
		73	96	273	191	82	U-1 SHUTDOWN , B/D AS PER SYSTEM CONDITION
13	PARLY U-8	X	X	X	X	X	UNIT SHUT DOWN
14	PARLEY U-6 AND U-7	1	20	458	332	126	AS PER SYSTEM CONDITION
		73	96	458	332	126	AS PER SYSTEM CONDITION
15	PARAS U3 AND U-4	1	20	230	168	62	UNIT-3 SHUT DOWN , B/D AS PER SYSTEM CONDITION
		73	96	230	168	62	UNIT-3 SHUT DOWN , B/D AS PER SYSTEM CONDITION
16	CHANDRAPUR U3 TO U7	1	14	1217	954	263	UNIT-4 TRIPPED 5:23HRS UNIT-7 SHUT DOWN , B/D AS PER SYSTEM CONDITION
		73	96	1027	954	73	UNIT-4 TRIPPED 5:23HRS UNIT-7 SHUT DOWN , B/D AS PER SYSTEM CONDITION
17	ADANI 440 PPA	10	14	440	234	206	AS PER SYSTEM CONDITION
		88	93	440	12	428	AS PER SYSTEM CONDITION
18	ADANI U-1(1200MW &125MW PPA)	10	14	433.633	X	X	D.C TECH MIN AS PER SYSTEM CONDITION
		91	93	433.633	X	X	D.C TECH MIN AS PER SYSTEM CONDITION
19	ADANI U-4(1200MW &125MW PPA)	10	14	433.633	X	X	D.C TECH MIN AS PER SYSTEM CONDITION
		91	93	433.633	X	X	D.C TECH MIN AS PER SYSTEM CONDITION
20	ADANI U-5(1200MW &125MW PPA)	10	14	433.633	X	X	D.C TECH MIN AS PER SYSTEM CONDITION
		91	93	433.633	X	X	D.C TECH MIN AS PER SYSTEM CONDITION
21	CHANDRAPUR U8AND U9	X	X	X	X	X	UNIT-8 SHUT DOWN NO BACK DOWN
22	KORADI U8 ,U9,10	X	X	X	X	X	NO BACK DOWN, UNIT-10 SHUT DOWN
23	ADANI UNIT-2	X	X	X	X	X	NO BACK DOWN
24	ADANI U-3	X	X	X	X	X	NO BACK DOWN
25	JSW U-1	X	X	X	X	X	NO BACK DOWN

NOTE:

- 1 Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backingdown quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".
- 2 M.O.D. RATES EFFECTIVE FROM 18TH FEB 2016 (REV R2)
- 3 # Indicates that back down withdrawn due to Line loading/system constraints.