

| PROVISIONAL STATEMENT OF GENERATOR SCHEDULE (EX_BUS) BACKED DOWN FOR THE DATE: | | | | | | | 4-Jun-17 |
|--|------------------------------|--|----|---------------------------------------|-------------------------------------|--|--|
| SR. NO. | GENERATING STN. / STOA | Backing Down Period (in Time Block) | | TARGET DESPATCHED SCHEDULE (in MW) | | Backing Down Quantum (Max) in MW [A-B] | REMARK |
| | | FROM | TO | Declared Capacity (A) | Despatched Schedule (Min) (B) | | |
| 1 | TPC U-6 | X | X | X | X | X | UNIT SHUT DOWN |
| 2 | NASHIK | 1 | 32 | X | X | X | AS PER SYSTEM CONDITION UNIT-3 CONVERTED TO ZERO |
| | | 33 | 96 | 364 | 283 | 81 | #SCHEDULE BY MSEDCL FROMMM 00HRS OF 1/06/2017 |
| 3 | REL DAHANU U1 AND U2 | 1 | 96 | 464 | 336 | 128 | AS PER SYSTEM CONDITION UNIT-3 CONVERTED TO ZERO |
| 4 | TPC U-8 | 1 | 67 | 235 | 187 | 48 | SCHEDULE BY MSEDCL FROMMM 00HRS OF 1/06/2016 |
| | | 68 | 73 | X | X | X | AS PER SYSTEM CONDITION |
| | | 74 | 96 | 235 | 187 | 48 | # |
| 5 | TPC U-5 | 1 | 67 | 235 | 187 | 48 | AS PER SYSTEM CONDITION |
| | | 68 | 73 | X | X | X | AS PER SYSTEM CONDITION |
| | | 74 | 96 | 473 | 292 | 181 | # |
| 6 | RATTANIINDIA U1,2,3,4,5 | 1 | 96 | X | X | X | AS PER SYSTEM CONDITION |
| 7 | BHUSWAL U2,3 | 1 | 96 | 178 | 144 | 35 | D.C TECH MIN. UNIT-1 AND UNIT-5 SHUT DOWN |
| 8 | KORADI U-6 TO U-7 | 1 | 96 | X | X | X | UNIT-2 SHUT DOWN, BID AS PER SYSTEM CONDITION |
| 9 | VIPL U1 AND U2 | 1 | 96 | 286 | 191 | 95 | UNIT-5, UNIT-6 SHUT DOWN UNIT-7 RUNNING BELOW TECH MIN |
| 10 | PARLEY U-8 | 1 | 96 | X | X | X | AS PER SYSTEM CONDITION UNIT-2 WIDN |
| 11 | BHUSWAL U-4 AND U-5 | 1 | 90 | 940 | 644 | 296 | SHUT DOWN |
| 12 | PARLEY U-6, 7 | 1 | 90 | 458 | 332 | 126 | AS PER SYSTEM CONDITION |
| 13 | KHAPERKhedA U1 TO U4 | 1 | 90 | X | X | X | D.C BELOW TECH MIN UNIT-4 SYN. AT 21:48HRS |
| 14 | KHAPERKhedA U-5 | 1 | 90 | 475 | 335 | 140 | AS PER SYSTEM CONDITION |
| 15 | KORADI U8,U9,10 | 1 | 90 | 1021 | 1008 | 13 | AS PER SYSTEM CONDITION |
| 16 | PARAS U-3 ANDU-4 | 1 | 90 | 364 | 332 | 32 | AS PER SYSTEM CONDITION |
| 17 | ADANI 440 PPA | 1 | 90 | X | X | X | D.C TECH MIN. |
| 18 | ADANI U-1(1200MW &125MW PPA) | 1 | 90 | X | X | X | D.C TECH MIN. |
| 19 | ADANI U-4(1200MW &125MW PPA) | 1 | 90 | X | X | X | D.C TECH MIN. |
| 20 | ADANI U-5(1200MW &125MW PPA) | 1 | 90 | X | X | X | UNIT SHUT DOWN |
| 21 | CHANDRAPUR U3 TO U7 | 1 | 90 | 1585 | 1282 | 303 | AS PER SYSTEM CONDITION |
| 22 | CHANDRAPUR U8 AND U9 | 1 | 90 | 948 | 658 | 290 | AS PER SYSTEM CONDITION |
| 23 | ADANI UNIT-2 | 1 | 90 | X | X | X | D.C TECH MIN |
| 24 | ADANI U-3 | 1 | 90 | X | X | X | D.C TECH MIN |
| 25 | JSW U-1 | 1 | 90 | 245 | 200 | 45 | AS PER SYSTEM CONDITION |

NOTE:

- 1 Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backingdown quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".
- 2 M.O.D.RATES EFFECTIVE FROM 12TH AP May-17
- 3 # Indicates that back down withdrawn due to Line loading/system constraints.