

SR. NO.	GENERATING STN. / STOA	Backing Down Period (in Time Block)		TARGET DESPATCHED SCHEDULE (in MW)		Backing Down Quantum [Max] in MW [A-B]	REMARK
		FROM	TO	Declared Capacity (A)	Despatched Schedule (Min) (B)		
1	JSW U-2,3,4 TO AEML	1	22	300	210	90	AS PER SYSTEM CONDITION
		38	76	300	210	90	AS PER SYSTEM CONDITION
		81	96	300	210	90	AS PER SYSTEM CONDITION
2	DTPS U-1 AND U-2	1	22	455	336	119	AS PER SYSTEM CONDITION
		38	75	455	336	119	AS PER SYSTEM CONDITION
		81	96	455	336	119	AS PER SYSTEM CONDITION
3	TPC U-8	1	21	215	187	28	AS PER SYSTEM CONDITION
		38	75	215	187	28	AS PER SYSTEM CONDITION
		81	96	215	187	28	AS PER SYSTEM CONDITION
4	BHUSAWAL U-3	X	X	X	X	X	ZERO SCHEDULE BY MSEDCL
5	VIPL U-1 AND U-2	X	X	X	X	X	UNITS SHUT DOWN
6	TPC U-5	1	21	473	292	181	AS PER SYSTEM CONDITION
		41	75	473	292	181	AS PER SYSTEM CONDITION
		81	96	473	292	181	AS PER SYSTEM CONDITION
7	KORADI U-6 AND U-7	1	21	X	X	X	DC TECH MIN/ U-7 OUT
		41	75	X	X	X	DC TECH MIN/ U-7 OUT
		81	96	X	X	X	DC TECH MIN/ U-7 OUT
8	PARALI U-8	X	X	X	X	X	UNIT SHUT DOWN
9	NASHIK U-3,4,5	1	21	X	X	X	DC TECH MIN
		41	74	X	X	X	DC TECH MIN
		81	96	X	X	X	DC TECH MIN
10	PARALI U-6 AND U-7	1	21	458	332	126	AS PER SYSTEM CONDITION
		41	74	458	332	126	AS PER SYSTEM CONDITION
		88	96	458	332	126	AS PER SYSTEM CONDITION
11	RATTANINDIA U-1 TO U-5	1	20	980	688	292	AS PER SYSTEM CONDITION/ U-1 OUT
		41	72	980	688	292	AS PER SYSTEM CONDITION/ U-1 OUT
		88	96	980	688	292	AS PER SYSTEM CONDITION/ U-1 OUT
12	BHUSAWAL U-4 AND U-5	8	20	404	322	82	AS PER SYSTEM CONDITION/U-5 OUT
		45	72	404	322	82	AS PER SYSTEM CONDITION/U-5 OUT
		92	96	404	322	82	AS PER SYSTEM CONDITION/U-5 OUT
13	CHANDRAPUR U-3 TO U-7	8	20	X	X	X	DC TECH MIN/U-3&7 OUT
		45	72	X	X	X	DC TECH MIN/U-3&7 OUT
		92	96	X	X	X	DC TECH MIN/U-3&7 OUT
14	KORADI U-8 TO U-10	X	X	X	X	X	UNITS SHUT DOWN
15	PARAS U-3 AND U-4	8	20	229	164	65	AS PER SYSTEM CONDITION/U-4 OUT
		45	72	229	164	65	AS PER SYSTEM CONDITION/U-4 OUT
		92	96	229	164	65	AS PER SYSTEM CONDITION/U-4 OUT
16	CHANDRAPUR U-8 AND U-9	8	16	700	656	44	AS PER SYSTEM CONDITION
		45	71	700	656	44	AS PER SYSTEM CONDITION
		92	96	700	656	44	AS PER SYSTEM CONDITION
17	ADANI TIRODA U-1,4,5 (PPA440 MW)	8	15	406	75	331	AS PER SYSTEM CONDITION
		52	64	406	75	331	AS PER SYSTEM CONDITION
		92	96	406	75	331	AS PER SYSTEM CONDITION
18	ADANI TIRODA U-1,4,5 (PPA1200MW,125 MW)	8	15	X	X	X	DC TECH MIN
		53	64	X	X	X	DC TECH MIN
		92	96	X	X	X	DC TECH MIN
19	JSW U-1	54	64	285	200	85	AS PER SYSTEM CONDITION
		92	96	285	200	85	AS PER SYSTEM CONDITION
		56	64	X	X	X	DC TECH MIN /U-2 OUT
20	KHAPERKHEDA U-1 TO U-4	94	96	X	X	X	DC TECH MIN /U-2 OUT
		56	64	X	X	X	DC TECH MIN
		94	96	X	X	X	DC TECH MIN
21	KHAPERKHEDA U-5	94	96	X	X	X	DC TECH MIN
22	ADANI U-2 & U-3	57	62	623	432	191	AS PER SYSTEM CONDITION/ U-3 OUT

Note :

- Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backdown quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".
- MOD RATES REVISED FROM 15:00HRS OF 16TH APRIL 2019 AS PER OLD PROCEDURE Stayed Due to Hon'ble APPELLATE TRIBUNAL order in IA No. 593 of 2019 in DFR No.1762 of 2019
- # Indicates that back down withdrawn due to Line loading/system constraints.
- REVISED MOD RATES EFFECTIVE FROM 00:00HRS 12TH AUG 2019