STATEMENT OF GENERATOR / STOA SCHEDULES (EX_BUS) BACKED DOWN FOR THE DATE:

<u>4-Nov-13</u>

B. COUNT OF AND STM / STM		GENERATING STN. / STOA	Backing Down Period (in Time Block)		(In MW)		Backing Down	
2 NASK 74 90 546 425 91 0.00000000000000000000000000000000000					Capacity	Despatched Schedule (Min)	Quantum [Max] in MW	REMARK
1 1 4 9 6 6 6 6 6 6 6 6 3 ARALI 3.65 1 7 27 27 27 27 3 AS Par MaD 3 ARALI 3.65 8 91 77 27 27 27 20 3 4 BUSAWAL2.36 8 91 77 278 28 17 DUE TO SYSTEM CONDITION 4 PARALI 3.65 91 73 278 4 DUE TO SYSTEM CONDITION 6 16 7 278 78 4 DUE TO SYSTEM CONDITION 6 800 SWIWAL2 16 72 70 <td< td=""><td>1</td><td>TPC U-6</td><td>х</td><td>х</td><td>Х</td><td>х</td><td>Х</td><td>ECONOMIC SHUT DOWN</td></td<>	1	TPC U-6	х	х	Х	х	Х	ECONOMIC SHUT DOWN
Image: constraint of the section of the sectin of the section of the section of the section of the sec		NASIK	1	73	516	425	91	AS Per MOD
1 1 73 277 240 8 A 3 PABAU 3.6.5 1 72 277 275 2 DUE 10 SYSTEM CONDITION 4 1 62 63 277 275 2 DUE 10 SYSTEM CONDITION 4 1 64 295 726 17 DUE 10 SYSTEM CONDITION 5 5 55 72 246 28 4 DUE 10 SYSTEM CONDITION 6 10 46 X X X 06 RWISD DUE 10 PCQ 5 5W U 2.4 TD BEST(000 MW) 68 72 100 73 30 AS PER MOD 6 TPC U 5 52 78 473 202 181 DUE 10 SYSTEM CONDITION 7 TPC U 3 52 78 473 202 181 DUE 10 SYSTEM CONDITION 8 70 72 78 473 202 163 DUE 10 SYSTEM CONDITION 1 1 25 78 473 <td>2</td> <td>74</td> <td>90</td> <td>DUE TO SYSTEM CONDITION</td>	2		74	90				DUE TO SYSTEM CONDITION
3 PABALI 3.4.5 10 83 91 2.7 2.75 2 A S Per MOD 4 88 91 2.7 2.07 2.07 3.07 DUE TO SYSTEM CONDITION 4 8 91 4.6 X X X DUE TO SYSTEM CONDITION 5 15 72 2.06 2.78 4.7 DUE TO SYSTEM CONDITION 6 15 7.2 2.06 2.78 4.7 TO DUE TO SYSTEM CONDITION 7 16 7.2 7.8 7.7 7.7 3.0 A S PEr MOD 6 15 7.2 7.8 4.73 2.72 1.81 DUE TO SYSTEM CONDITION 7 152 7.8 4.73 2.72 1.81 DUE TO SYSTEM CONDITION 8 0.77 1.23 7.8 4.73 2.72 1.81 DUE TO SYSTEM CONDITION 9 PARALI-6 X X X X X DUE TO SYSTEM CONDITION 10 1.21			91	96				AS Per MOD
PARLI 3.4.5 R R R P <th< td=""><td></td><td rowspan="4">PARALI 3,4,5</td><td>1</td><td>73</td><td>277</td><td>269</td><td>8</td><td>AS Per MOD</td></th<>		PARALI 3,4,5	1	73	277	269	8	AS Per MOD
Image: bold in the section of the sectin of the sectin the sectin the section of the section of the sec	3		82	83	277	275	2	
4 1 1 1 2 2 7 1			88	91	277	269	8	DUE TO SYSTEM CONDITION
4 BHUSAWAL-2.3 19 46 X X X X CREMISED UE TO PCD 5 JSW U.2.4 TO REST(DOD MW) 68 72 100 70 30 ASPER MOD 6 JSW U.2.4 TO REST(DOD MW) 68 72 100 70 30 ASPER MOD 6 JTCU S 52 70 47 292 101 DUE TO SYSTEM CONDITION 6 JTCU S 52 70 472 292 101 DUE TO SYSTEM CONDITION 6 JTCU S 51 72 73 472 63 ASPER MOD 7 JTCU B 40 255 220 15 ASPER MOD 8 PARAL-5 X X X X X SECONDITION 8 PARAL-7 X X X X X ASPER MOD 10 CHANDRAPUR 51 72 1192 1061 131 DUE TO SYSTEM CONDITION 11 SECOND </td <td></td> <td>92</td> <td>96</td> <td>AS Per MOD</td>			92	96				AS Per MOD
4 BHUSAWAL-2.3 5 7.2 2.86 2.78 6 DUE TO SYSTEM CONDITION 5 JSW U 2.4 TO BLST(ND MW) 66 72 100 70 30 AS Per MOD 6 TPC U-5 52 78 473 292 181 BUE TO SYSTEM CONDITION 6 TPC U-5 52 78 473 292 181 DUE TO SYSTEM CONDITION 7 TPC U-8 1 25 255 172 63 DUE TO SYSTEM CONDITION 7 TPC U-8 40 02 255 172 63 DUE TO SYSTEM CONDITION 8 PABAL-5 X X X X X DUE TO SYSTEM CONDITION 9 PABAL-7 X X X X X DECLARED CAPACITY IS LESS TIMA TECHNICAL MINIMUM 10 CHANDRAPUR 51 72 1192 1661 131 DUE TO SYSTEM CONDITION 11 REL G 1 3 AX X DECLARED CAPACITY IS		BHUSAWAL-2,3	1	18	295	278	17	DUE TO SYSTEM CONDITION
$ \begin{array}{ c c c c c c c c } \hline \begin{tabular}{ c c c c c c } \hline \\ \hline $	4		19	46	Х	х	Х	DC REVISED DUE TO PCQ
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $			51	72	286	278	8	DUE TO SYSTEM CONDITION
$ \begin{array}{ c c c c c } \hline 1 & 1 & 1 & 1 & 1 & 1 & 1 & 1 & 1 & 1$			88	96	Х	х	Х	DC REVISED DUE TO PCQ
6 TPC U-5 52 78 473 292 181 Due to SYSTEM CONDITION 7 H 25 235 172 63 AS Per MOD 7 H 40 40 235 220 15 AS Per MOD 8 $PARAL-6$ X X X X X Due to SYSTEM CONDITION 8 $PARAL-7$ X X X X X Due to SYSTEM CONDITION 9 $PARAL-7$ X X X X X Due to SYSTEM CONDITION 10 $CHANDRAPUR$ 1 21 X X X Due to SYSTEM CONDITION 11 21 Z H Z H Z Z 10 $CHANDRAPUR 1 3 H Z H Z Z 11 Z Z H Z Z Z Z Z Z Z Z $	5	JSW U 2,4 TO BEST(100 MW)	68	72	100	70	30	AS Per MOD
Image: constraint of the system condition Image: constraint of the system condition Image: constraint of the system condition 7 TPCU-8 1 25 235 172 63 AS Per MOD 8 PARALI-6 X X X X X Due to system condition 8 PARALI-6 X X X X X Declared capacity is less than technical minimum 9 PARALI-7 X X X X X Declared capacity is less than technical minimum 9 PARALI-7 X X X X X Declared capacity is less than technical minimum 10 CHANDRAPUR 1 21 Harting Harting <td< td=""><td></td><td></td><td>1</td><td>51</td><td rowspan="3">473</td><td></td><td></td><td>AS Per MOD</td></td<>			1	51	473			AS Per MOD
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	6	TPC U-5	52	78		292	181	DUE TO SYSTEM CONDITION
10 40 40 225 220 15 $AS Per MOD$ 17 172 235 172 63 $Due To SYSTEM CONDITION$ 8 946 x		TPC U-8						
$ \begin{array}{ c c c c c c c c c } \hline 1 & 1 & 1 & 1 & 1 \\ \hline 1 & 1 & 2 & 1 & 2 \\ \hline 1 & 2 & 1 & 2 & 1 & 2 \\ \hline 1 & 2 & 1 & 2 & 1 & 2 \\ \hline 1 & 2 & 1 & 2 & 1 & 2 \\ \hline 1 & 2 & 1 & 2 & 1 & 2 \\ \hline 1 & 2 & 1 & 2 & 1 & 2 \\ \hline 1 & 2 & 1 & 2 & 1 & 2 \\ \hline 1 & 2 & 1 & 2 & 1 & 2 \\ \hline 1 & 2 & 1 & 2 & 1 & 2 \\ \hline 1 & 2 & 1 & 2 & 1 & 2 \\ \hline 1 & 2 & 1 & 2 & 1 & 2 \\ \hline 1 & 2 & 1 & 2 & 1 & 2 \\ \hline 1 & 2 & 1 & 1 & 2 & 1 \\ \hline 1 & 2 & 1 & 2 & 1 & 2 \\ \hline 1 & 2 & 1 & 1 & 2 & 1 \\ \hline 1 & 2 & 1 & 2 & 1 & 2 \\ \hline 1 & 2 & 1 & 1 & 2 & 1 \\ \hline 1 & 2 & 1 & 1 & 2 & 1 \\ \hline 1 & 2 & 1 & 1 & 2 & 1 \\ \hline 1 & 2 & 1 & 1 & 2 & 1 \\ \hline 1 & 2 & 1 & 1 & 2 & 1 \\ \hline 1 & 2 & 1 & 1 & 2 & 1 \\ \hline 1 & 2 & 1 & 1 & 2 & 1 \\ \hline 1 & 2 & 1 & 1 & 2 & 1 \\ \hline 1 & 2 & 1 & 1 & 2 & 1 \\ \hline 1 & 2 & 1 & 1 & 2 & 1 \\ \hline 1 & 2 & 2 & 1 & 2 \\ \hline 1 & 2 & 1 & 2 & 1 \\ \hline 1 & 2 & 1 & 2 & 1 \\ \hline 1 & $								AS Per MOD
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	7				235	220	15	
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$					235	172	63	DUE TO SYSTEM CONDITION
$ \begin{array}{ c c c c c c c } \hline 9 & PARALI-7 & X & X & X & X & X & X & X & X & A & A$					v	v	v	
$ \begin{array}{ c c c c c c } \hline 1 & 1 & 21 \\ \hline 1 & 1 & 2 \\ \hline 1 & 2 \\ 1 & 2 \\ \hline 1 & 2 \\ $								
$ \begin{array}{ c c c c c c } \hline 10 & CHANDRAPUR & 51 & 72 \\ \hline 88 & 96 & \\ \hline 11 & 3 & \\ \hline 88 & 96 & \\ \hline 11 & 3 & \\ \hline 12 & RELG & \hline 1 & 3 & \\ \hline 44 & 20 & \\ \hline 51 & 72 & \\ \hline 88 & 96 & \\ \hline 12 & KORADI 5.6.7 & X & X & X & X & X & X & \\ \hline 13 & BHUSAWAL-4 & X & X & X & X & X & X & \\ \hline 14 & APARKHEDA-U 1T0 4 & \hline 1 & 4 & & \\ \hline 15 & 72 & & \\ \hline 16 & 20 & & \\ \hline 16 & 20 & & \\ \hline 17 & I & 5 & \\ \hline 18 & 96 & & \\ \hline 18 & 96 & & \\ \hline 19 & - & & \\ \hline 19 & - & & \\ \hline 10 & - & & \\ \hline 10 & - & & \\ \hline 10 & - & & \\ \hline 11 & - & & \\ 11 & - & & \\ \hline 11 & - & & \\ 11 & - & & \\ 11 & - & & \\ 11 & - & & \\ 11 & - & & \\ 11 & - & & \\ 11 & - & & \\ 11 & - & & \\ 11 & - & & \\ 11 & - & & \\ 11 & - & & \\ 11 & - & & \\ 1$	9	PAKALI-7			^	^	^	
$ \begin{array}{ c c c c c } \hline \begin{tabular}{ c c } \hline \hline \begin{tabular}{ c c } \hline \hline tab$		CHANDRAPUR			1192	1061	131	AS PER MOD
$ \begin{array}{ c c c c c c } \hline 1 & 1 & 1 & 1 & 1 & 1 & 1 & 1 & 1 & 1$	10							DUE TO SYSTEM CONDITION
$ \begin{array}{ c c c c c } \hline 1 & \hline R \\ \hline 5 & \hline 7 \\ \hline 88 & 96 \\ \hline \hline \\ \hline \\ 12 & KORADI 5,6,7 & X & X & X & X & X & X & X \\ \hline \\ 12 & KORADI 5,6,7 & X & X & X & X & X & X & DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM \\ \hline \\ 13 & BHUSAWAL-4 & X & X & X & X & X & UNIT UNDER OUTAGE \\ \hline \\ 14 & KHAPERKHEDA-U 1 TO 4 & \hline \\ \hline \\ 14 & KHAPERKHEDA-U 1 TO 4 & \hline \\ \hline \\ 15 & 72 & \\ \hline \\ 15 & 72 & \\ \hline \\ 16 & 20 & \hline \\ \hline \\ 16 & 20 & \hline \\ \hline \\ 17 & 72 & 245 & 200 & 45 \\ \hline \\ \hline \\ 18 & 96 & \hline \\ \hline \\ \hline \\ 19 & - & \hline \\ \hline \\ \hline \\ 19 & - & \hline \\ \hline \\ \hline \\ 19 & - & \hline \\ 19 & - & \hline \\ \hline \\ 19 & - & \hline \\ 10 & - & - & \hline \\ 10 & - & - & - & \hline \\ 10 & - & - & - & \hline \\ 10 & - & - & - & - & \hline \\ 10 & - & - & - & - & \hline \\ 10 & - & - & - & - & - & \hline \\ 10 & - & - & - & - & - & - & - & \hline \\ 10 & - & - & - & - & - & - & - & - & - & $		REL G	1	3	475	336	139	DUE TO SYSTEM CONDITION
$ \begin{array}{ c c c c c c } \hline \hline \begin{tabular}{ c c c } \hline \hline \begin{tabular}{ c c c c } \hline \hline \ \begin{tabular}{ c c c } \hline \hline \ \begin{tabular}{ c c c } \hline \hline \ \ \begin{tabular}{ c c c } \hline \hline \ \ \ \ \end{tabular} \hline \hline \ \ \ \end{tabular} \hline \hline \ \ \ \end{tabular} \hline \hline \ \ \ \ \end{tabular} \hline \hline \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ $	11		4	20				AS Per MOD
Image: Normal Sector8896Image: Normal Sector12KORADI 5,6,7XXXXX13BHUSAWAL-4XXXXX13BHUSAWAL-4XXXXX14HAPERKHEDA-U 1 TO 414-627-561-66214Finite520-577-561-6621572-57752037162024517273-DUE TO SYSTEM CONDITION151555752037-DUE TO SYSTEM CONDITION162024517273-DUE TO SYSTEM CONDITION1515550162024520045172731855752020045-19557520371051551051551051551051551051551051551051551051551051551051 <td></td> <td>51</td> <td>72</td> <td></td>			51	72				
13BHUSAWAL-4XXXXXX13BHUSAWAL-4XXXXXUNIT UNDER OUTAGE14 $A F A A A A A A A A A A A A A A A A A A$			88	96				
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $	12	KORADI 5,6,7	х	х	х	х	Х	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
$ \begin{array}{ c c c c c c c c } \hline & & & & & & & & & & & & & & & & & & $	13	BHUSAWAL-4	х	х	Х	х	Х	UNIT UNDER OUTAGE
$ \begin{array}{ c c c c c c } \hline 14 \\ \hline 15 \\ \hline 16 \\ \hline 17 \\ 17 \\$		KHAPERKHEDA-U 1 TO 4	1	4	627	561	66	DUE TO SYSTEM CONDITION
51 72 557 520 37 DUE TO SYSTEM CONDITION 18 96 9			5	20				AS Per MOD
Indiabult to MSEDCL Image: Constraint of the system condition S57 S20 37 DUE TO SYSTEM CONDITION 15 1 5 70 72 245 172 73 DUE TO SYSTEM CONDITION 15 101/100 51 55 172 73 AS Per MOD 10 70 72 245 200 45 DUE TO SYSTEM CONDITION	14		51	72	557	520	37	
Image: Second								
15 INDIABULL TO MSEDCL 51 55 70 72 245 200 45		INDIABULL TO MSEDCL			245	172	73	DUE TO SYSTEM CONDITION
70 72 245 200 45 DUE TO SYSTEM CONDITION			6	20				AS Per MOD
	15		51	55				
88 96 245 172 73			70	72	245	200	45	DUE TO SYSTEM CONDITION
			88	96	245	172	73	

SR. NO.	GENERATING STN. / STOA	Backing Down Period (in Time Block)		(In MW)		Backing Down	
		FROM	то	Declared Capacity <i>(A)</i>	Targat Despatched Schedule (Min) (B)	Quantum [Max] in MW [A-B]	REMARK
		1	20	х	Х	Х	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
16	PARAS-3	70	72	230	164	66	DUE TO SYSTEM CONDITION
		88	96	172	164	8	DUE TO SYSTEM CONDITION
	JSW U 1	1	6	275	200	75	DUE TO SYSTEM CONDITION
17		7	20				AS Per MOD
17		70	72				DUE TO SYSTEM CONDITION
		88	96				
		1	20	х	Х	х	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
18	PARAS-4	70	72	210	168	42	DUE TO SYSTEM CONDITION
		88	96	х	Х	Х	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
	APML U 1 TO MSEDCL	1	23	617	432	185	DUE TO SYSTEM CONDITION
19		70	75	617	500	117	
		89	96	617	590	27	
	KHAPERKHEDA-5	1	15	375	335	40	DUE TO SYSTEM CONDITION
20		70	72				
		88	96				
21	AMNEPL TO REL	х	Х	х	х	х	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
22	APML U 2 TO MSEDCL	5	18	617	500	117	DUE TO SYSTEM CONDITION

Note :

Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backing down quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".
 2 MOD rates revised w.e.f 12-Oct.-2013.