		Backing Down		TARGET		Backing Down	
	GENERATING STN. / STOA	Backing Down Period (in Time Block)		DESPATCHED SCHEDULE (in MW)		Backing Down Quantum [Max] in MW [A-B]	REMARK
SR. NO.				Declared	Despatched		
		FROM	то	Capacity (A)	Schedule (Min) (B)		
		1	56	204	187	17	AS PER SYSTEM CONDITION
1	TPC U-8	77	96	204	187	17	AS PER SYSTEM CONDITION
2	SWPL U-1,2,4 TO MSEDCL	x	x	х	x	x	UNIT IS RUNNING BELOW TECH MIN
3	TPC U-5	1	56	473	292	181	AS PER SYSTEM CONDITION
		77	96	473	292	181	AS PER SYSTEM CONDITION
4	VIPL U1 &2	1	27	546	382	164	AS PER SYSTEM CONDITION
		77	96	x	х	x	D.C BELOW TECH MIN
5	DTPS (AEML) U-1 AND U-2	1	27	455	336	119	AS PER SYSTEM CONDITION
		77	96	455	336	119	AS PER SYSTEM CONDITION
6	NASHIK U-3,4,5	1	27	355	283	72	AS PER SYSTEM CONDITION
		78	96	355	283	72	AS PER SYSTEM CONDITION
7	BHUSWAL U-3	x	x	x	x	x	UNIT-3 ZERO SCHEDULE GIVEN BY MSEDCL
8	RATTANINDIA U-1 TO 5 (1200MW PPA)	1	25	490	344	146	unit- 4 and uit-5 shut down , unit-1 zero schedule given by msedcl AS PER SYSTEM CONDITION
ļ	PPAJ	78	96	490	344	146	unit- 4 and uit-5 shut down AS PER SYSTEM CONDITION
9	PARALI U-6 AND U-7	1	25	229	166	63	AS PER SYSTEM CONDITION UNIT-6 SHUT DOWN
		78	96	229	166	63	AS PER SYSTEM CONDITION UNIT-6 SHUT DOWN
10	PARALI U-8	1	25	229	166	63	AS PER SYSTEM CONDITION
		78	96	229	166	63	AS PER SYSTEM CONDITION
11	BHUSWAL U-4 AND U-5	1	25	940	644	296	AS PER SYSTEM CONDITION
		78	96	917	644	273	AS PER SYSTEM CONDITION
12	KORADI U-6 AND U-7	x	x	x	x	x	UNIT-6 unit-7 shut down
13	IEPL TO MSEDCL	х	х	x	х	x	NO SCHEDULE
14	DHARIWAL TO MSEDCL	1	25	x	х	x	UNIT IS RUNNING ON TECH. MIN
		79	96	X 536	X 426	X 110	UNIT IS RUNNING ON TECH. MIN
15	KHAPERKHEDA U-1 TO U-4	80	96	536	426	110	UNIT -1 SHUT DOWN AS PER SYSTEM CONDITION UNIT -1 SHUT DOWN AS PER SYSTEM CONDITION
		1	24	275	200	75	AS PER SYSTEM CONDITION
16	JSW U-1	80	96	275	200	75	AS PER SYSTEM CONDITION AS PER SYSTEM CONDITION
		1	24	х	х	x	D.C BELOW TECH MIN UNIT-9 SHUT DOWN
17	KORADI U-8, U-9, U-10	80	96	x	x	x	D.C BELOW TECH MIN UNIT-9 SHUT DOWN
		1	24	475	335	140	RUNNING BELOW TECH MIN
18	KHAPERKHEDA U-5	80	96	380	335	45	AS PER SYSTEM CONDITION
		1	24	230	168	62	UNIT-3 SHUT DOWNAS PER SYSTEM CONDITION
19	PARAS U-3 AND U-4	80	96	230	168	62	UNIT-3 SHUT DOWNAS PER SYSTEM CONDITION
20	ADANI TIRODA U-1 ,4,5(PPA 440MW)	1	23	440	0	440	AS PER SYSTEM CONDITION
		80	96	440	0	440	AS PER SYSTEM CONDITION
21	CHANDRAPUR U-3 TO U-7	1	19	1579	1282	297	AS PER SYSTEM CONDITION
		89	96	1514	1282	232	AS PER SYSTEM CONDITION
22	ADANI TIRODA U-1(PPA 1200MW&125MW)	1	19	466	432	34	AS PER SYSTEM CONDITION
		89	96	466	432	34	AS PER SYSTEM CONDITION
	ADANI TIRODA U-1(PPA 1200MW&125MW)	1	19	466	432	34	AS PER SYSTEM CONDITION
23	1200MW&125MW)	89	96	466	432	34	AS PER SYSTEM CONDITION
24	ADANI TIRODA U-1(PPA 1200MW&125MW)	1	19	466	432	34	AS PER SYSTEM CONDITION
		89	96	466	432	34	AS PER SYSTEM CONDITION
-							
25	CHANDRAPUR U-8 AND U-9	1	18	846	656	190	AS PER SYSTEM CONDITION
		89	96	846	656	190	AS PER SYSTEM CONDITION
26	ADANI U-2	1	17	623	432	191	AS PER SYSTEM CONDITION
27	ADANI U-3	1	17	623	432	191	AS PER SYSTEM CONDITION
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Note:

1 Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Croler Despatch. Max in the statement. Blockwise versitions are available under "View Schedules".

2 NO.D. RATES REVISED FROM D YITH NOV. 2116
3 Floridates that back from Heldricen dust to Line loadinglystem constraints.