	GENERATING STN. / STOA	Backing Down Period (in Time Block)		TARGET DESPATCHE D SCHEDULE (in MW)		Backing Down Quantum [Max] in MW (A-B)	REMARK
SR. NO.		FROM	то	Declared Capacity (A)	Despatched Schedule (Min) (B)		
1	TPC U-6	x	x	x	x	x	UNIT WITHDRAWN ON ECONOMIC SHUTDOWN
2	TPC U-5	x	x	×	x	x	UNIT WIDN. SINCE 03/01/18
3	TPC U-8	1	23	235	187	48	AS PER SYSTEM CONDITION
	170 0-8	70	96	x	x	x	UNIT TRIPPED AT 05:52 HRS
4	DTPS REL U1 AND U2	1	23	460	336	124	AS PER SYSTEM CONDITION
		70	96	460	336	124	AS PER SYSTEM CONDITION
5	NASHIK U-3,4,5	1	21	364	283	81	UNIT-4 TSHUT DOWN ,BID AS PER SYSTEM CONDITION
		70	96	364	283	81	UNIT-4 TSHUT DOWN SB/D AS PER SYSTEM CONDITION UNIT-2 WIDN FOR ZERO SCHEDULE BY MSEDICL LINIT-1.4
6	RATTANINDIA U1 TO U-5	70	21 96	245 245	172	73 73	UNIT-2 WIDN FOR ZERO SCHEDULE BY MSEDCL, UNIT-1,4 CONVERTED TO ZERO SCH BY MSEDCL FROM 010/1/16 AND 1J. SHUT DOWN RID AS PER SYSTEM CONNITION UNIT-2 WIDN FOR ZERO SCHEDULE BY MSEDCL, UNIT-1,4 CONVERTED TO ZERO SCH BY MSEDCL FROM 01/01/16 AND 1J. SHULT DOWN RID AS PER SYSTEM CONNITION
7		1	21	572	382	190	AND U. 5 SHUT DOWN RID AS PER SYSTEM CONDITION AS PER SYSTEM CONDITION
7	VIPL U-1 AND U-2	70	96	572	382	190	AS PER SYSTEM CONDITION
8	BHUSWAL U-3	1	21	187	144	43	AS PER SYSTEM CONDITION
		70	91	187	144	43	UNIT WDN AT 22:45 HRS ON COAL SHORTAGE
9	PARLEY U-6 AND U-7	1	21	×	x	x	UNIT-7 SHUT DOWN SINCE 03/01/18 , D.C. TECH MIN
		70	96	x	x	x	UNIT-7 SHUT DOWN SINCE 03/01/18 , D.C. TECH MIN
10	BHUSWAL UNIT-4 AND UNIU-5	1	21	940	644	296	AS PER SYSTEM CONDITION
		70	96	940	644	296	AS PER SYSTEM CONDITION
11	PARLEY U-8	1	21	×	×	x	D.C. TECH MIN
		70	96	×	×	x	D.C. TECH MIN
12	KHAPERKHEDA U-1 TO U-4	1	20	469	427	42	AS PER SYSTEM CONDITION UNIT-3 SHUT DOWN,
		70	96	322	285	37	AS PER SYSTEM CONDITION UNIT-3 SHUT DOWN,UNIT-1 TRIPPED 16:42
13	KORADI U-6 TO UNIT-7	1	20	x	x	x	UNIT-6 SHUT DOWN, UNIT-7 running below tech min
		70	96	×	x	x	UNIT-6 SHUT DOWN, UNIT-7 running below tech min
14	ADANI TRODA 440 PPA PARAS U-3 AND U-4	1	20	440	0	440	AS PER SYSTEM CONDITION
		70	96	440	0	440	AS PER SYSTEM CONDITION
		1	20	230	168	62	UNIT-3 SHUT DOWN AS PER SYSTEM CONDITION
		70	96	230	168	62	UNIT-3 SHUT DOWN AS PER SYSTEM CONDITION
16	ADANI U- 1 (1200+125)MW PP	1	20	468	432	36	AS PER SYSTEM CONDITION
		70	96	468	432	36	AS PER SYSTEM CONDITION
17	ADANI U-4 (1200+125)MW PP	1	20	468	432	36	AS PER SYSTEM CONDITION
		70	96	468	432	36	AS PER SYSTEM CONDITION
18	ADANI U-5 (1200+125)MW PP	1	20	468	432	36	AS PER SYSTEM CONDITION
	KORADI U-8,9,10	70	96	468	432	36	AS PER SYSTEM CONDITION
19		1	20	1014	864	150	UNIT-9 SHUT DOWN B/D AS PER SYSTEM CONDITION
		85	87	981	864	117	UNIT-9 SHUT DOWN B/D AS PER SYSTEM CONDITION
		94	96	981	864	117	UNIT-9 SHUT DOWN B/D AS PER SYSTEM CONDITION
20	CHANDRAPUR U-3 TO U-7	1	20	1239	988	251	UNIT-3 AND UNIT-4 SHUT DOWN, AS PER SYSTEM CONDITION
		85	87	869	660	209	UNIT-3 AND UNIT-4 SHUT DOWN, UNIT-6 TRIPPED13:30HRSAS PER SYSTEM CONDITION
		94	96	869	660	209	UNIT-3 AND UNIT-4 SHUT DOWN, UNIT-6 TRIPPED13:30HRSAS PER SYSTEM CONDITION
21	KHAPERKHEDA U-5	1	20	470	335	135	AS PER SYSTEM CONDITION
		85	87	447	335	112	AS PER SYSTEM CONDITION
	CHANDRAPUR U-S AND U-9	94	96	447	335	112	AS PER SYSTEM CONDITION
22		1	20	445	329	116	UNIT-8 SHUT DOWN , BID AS PER SYSTEM CONDITION
		85	87	445	329	116	UNIT-8 SHUT DOWN , BID AS PER SYSTEM CONDITION
		94	96	445 289	329	116	UNIT-8 SHUT DOWN , B/D AS PER SYSTEM CONDITION
23	JSW U-1	81	96	289 X	200 X	89 X	AS PER SYSTEM CONDITION UNIT TRIPPED AT 16:00 HRS
24	ADANIU-2	81 X	96 X	×	x	x	UNIT TRIPPED AT 16:00 HRS UNIT SHUT DOWN
-	Aumin-4	1	20	623	432	191	AS PER SYSTEM CONDITION
25	ADANIU-3	95	96	623	600	23	AS PER SYSTEM CONDITION
\Box							

Note:

1 Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backindrown quantum during "Backing down Perbo" is indicated in the statement. Biolocivies variations are available under "View Schedules".

2 M.O.D. RATES REVISED FROM DT. 11THOEC. 2817.

3 Biolicius State back clown withdrawn dus to Live leading/system constraints.