

STATEMENT OF GENERATOR SCHEDULE (EX_BUS) BACKED DOWN FOR THE DATE: 5-Mar-14							
SR. NO.	GENERATING STN. / STOA	Backing Down Period (in Time Block)		TARGET DESPATCHED SCHEDULE (in MW)		Backing Down Quantum [Max] in MW [A-B]	REMARK
		FROM	TO	Declared Capacity (A)	Despatched Schedule (Min) (B)		
1	TPC U-6	x	x	x	x	x	ECONOMY SHUTDOWN
2	NASIK	1	30	516	425	91	AS PER MOD
		34	34	516	513	3	
		41	43	516	500	16	
		45		516	512	4	
		64	96	516	425	91	DUE TO SYSTEM CONDITION
3	JSW TO RINFRA DA (JSWPTC)	x	x	x	x	x	NO SCHEDULE
4	BHUSAWAL-2,3	x	x	x	x	x	DECL BELOW TECH MIN
5	TPC U-5	1	32	473	292	181	AS PER MOD
		64	91	x	x	x	#
		92	96	473	292	181	AS PER MOD
6	TPC U-8	x	x	x	x	x	UNIT SHUTDOWN
7	PARALI-3,4,5	1	28	292	276	16	AS PER MOD
		66	96	292	276	16	DUE TO SYSTEM CONDITION
8	KORADI	x	x	x	x	x	DECL BELOW TECH MIN
9	DHARIWAL	1	24	x	x	x	DECL BELOW TECH MIN
		25		185	150	35	AS PER MOD
		26	28	220	154	66	
		66	75	220	154	66	DUE TO SYSTEM CONDITION
		80	88	220	150	66	
		89	96	185	150	35	DECL BELOW TECH MIN
10	KHAPERKHEDA U5	1	27	475	335	140	AS PER MOD
		66	75	475	335	140	DUE TO SYSTEM CONDITION
		81	86	475	335	140	
		87	96	475	335	140	AS PER MOD
11	PARLY U-6	x	x	x	x	x	VARIABLE SCH MAX:228 MW, MIN:166 MW
12	BHUSAWAL U4	1	26	465	322	143	AS PER MOD
		66	75	465	379	86	DUE TO SYSTEM CONDITION
		81	86	465	379	86	
		87	96	465	322	143	AS PER MOD
13	REL_G	1	3	477	336	141	DUE TO SYSTEM CONDITION
		8	24	477	336	141	
		66	75	x	x	x	#
		81	91	x	x	x	
		92	96	477	336	141	AS PER MOD
14	PARLY U-7	x	x	x	x	x	VARIABLE SCH MAX:228 MW, MIN:166 MW
15	KHAPER KHEDA U 1 TO 4	1	3	503	430	73	DUE TO SYSTEM CONDITION
		9	24	503	430	73	
		66	75	503	430	73	DUE TO SYSTEM CONDITION
		81	92	503	430	73	
		93	96	503	439	64	AS PER MOD
16	BHUSAWAL U5	1	3	340	322	18	DUE TO SYSTEM CONDITION
		9	23	340	322	18	
		66	75	340	322	18	DUE TO SYSTEM CONDITION
		81	96	340	322	18	
17	CHANDRAPUR	1	3	1662	1410	252	DUE TO SYSTEM CONDITION
		9	21	1662	1410	252	
		66	75	1520	1376	144	
		81	96	1520	1376	144	

18	INDIA BULL	1	3	245	172	73	AS PER MOD
		9	19	245	172	73	
		66	75	245	172	73	
		81	86	245	172	73	
		95	96	245	172	73	
19	PARAS -U3	1	2	230	164	66	DUE TO SYSTEM CONDITION
		9	21	230	164	66	
		66	75	230	164	66	
		81	86	230	164	66	
		95	96	230	164	66	
20	PARAS U4	1	2	230	168	62	DUE TO SYSTEM CONDITION
		9	21	230	168	62	
		66	75	230	168	62	
		81	86	230	168	62	
		95	96	230	168	62	
21	ADANI U-1	1	2	611	500	111	DUE TO SYSTEM CONDITION
		10	20	611	432	179	
		66	96	605	432	173	
22	JSW U-1	1		275	247	28	AS PER MOD
		10	19	275	200	75	
		69	75	275	200	75	
		81	85	275	200	75	
		95	96	275	200	75	
23	AMNEPL TO RINFRA	x	x	x	x	x	NO SCHEDULE
24	JSW TO RINFRA (RETL) (55 MW)	7	18	55	39	17	AS PER MOD
25	ADANI U-2 AND U-3	10	14	623	500	123	AS PER MOD
		66	78	1246	952	294	
		79	85	1246	864	382	
		94	96	1246	920	326	

Note :

- 1 Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backing down quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".
- 2 MOD rates revised w.e.f 12-Feb.-2014.
- 3 # Backed Down as per MOD. Withdrawn due to Line Loading constraints.