## PROVISIONAL STATEMENT OF GENERATOR SCHEDULE (EX\_BUS) BACKED DOWN FOR THE DATE:

## 05/04/2019

	GENERATING STN. / STOA	Backing Down Period (in Time Block)		Target Despatch Schedule (in MW)			
SR. NO.		FROM	то	Declared Capacity (A)	Despatched Schedule (Min) (B)	Backing Down Quantum [Max] in MW [A-B]	REMARK
1	JSW U-2 3 AND 4 TO BEST	1	96	80	56	24	AS PER SYSTEM CONDITION
2	JSW U-2 3 AND 4 TO MSEDCL	1	96	200	140	60	AS PER SYSTEM CONDITION
3	DHARIWAL TO MSEDCL	1	96	205	143.5	61.5	AS PER SYSTEM CONDITION
4	DHARIWAL TO TPC	1	96	68	47.6	20.4	AS PER SYSTEM CONDITION
5	TPC U-8	1	96	204	172	32	AS PER SYSTEM CONDITION
6	DTPS U-1 & U-2	1	25	457	336	121	AS PER SYSTEM CONDITION
		29	96	457	336	121	AS PER SYSTEM CONDITION
7	VIPL U-1 & U-2	х	х	х	х	х	UNIT OUT DUE TO COAL SHORTAGE
_	TPC U-5	1	25	473	292	181	AS PER SYSTEM CONDITION
8		29	89	473	292	181	AS PER SYSTEM CONDITION
9	PARALI U-6 & U-7	х	х	х	х	х	ZERO SCHEDULE BY MSEDCL
10	BHUSAWAL U-3	х	х	х	х	х	ZERO SCHEDULE BY MSEDCL
11	NASHIK U-3, U-4 & U-5	1	25	374	284	90	UNIT-3 ZERO SCHEDULE BY MSEDCL
		29	89	374	284	90	UNIT-3 ZERO SCHEDULE BY MSEDCL
12	RATTANINDIA U-1 TO U-5	1	25	490	400	90	UNIT-2,4,5 ZERO SCHEDULE BY MSEDCL
		29	87	490	400	90	UNIT-2,4,5 ZERO SCHEDULE BY MSEDCL
13	PARALI U-8	1	25	229	166	45	UNIT-6,7 ZERO SCHEDULE BY MSEDCL
		29	87	229	166	45	UNIT-6,7 ZERO SCHEDULE BY MSEDCL
14	BHUSAWAL U-4 & U-5	1	2	940	644	296	AS PER SYSTEM CONDITION
		7	24	940	644	296	AS PER SYSTEM CONDITION
		29	64	940	644	296	AS PER SYSTEM CONDITION
		72	77	940	644	296	AS PER SYSTEM CONDITION
15	KORADI U-6 & U-7	1	2	180	155	25	AS PER SYSTEM CONDITION
		7	24	180	155	25	AS PER SYSTEM CONDITION  AS PER SYSTEM CONDITION
		30					
			64	180	155	25	AS PER SYSTEM CONDITION
		72	77	180	155	25	AS PER SYSTEM CONDITION
16	JSW U-1	7	20	290	200	90	AS PER SYSTEM CONDITION
		30	64	290	200	90	AS PER SYSTEM CONDITION
		72	77	290	200	90	AS PER SYSTEM CONDITION
17	ADANI U-1, U-4 & U-5 (PPA 440 MW)	7	20	440	0	440	AS PER SYSTEM CONDITION
		30	60	440	0	440	AS PER SYSTEM CONDITION
		72	77	440	0	440	AS PER SYSTEM CONDITION
18	KORADI U-8 TO U-10	7	20	1228	1228	0	AS PER SYSTEM CONDITION
		30	60	1228	1228	0	AS PER SYSTEM CONDITION
		72	77	1228	1228	0	AS PER SYSTEM CONDITION
19	KHAPERKHEDA U-1 TO U-4	17	20	657	570	87	AS PER SYSTEM CONDITION
		30	39	657	570	87	AS PER SYSTEM CONDITION
20	CHANDRAPUR U-3 TO U-7	17	20	1158	954	204	AS PER SYSTEM CONDITION
,		30	39	1158	954	204	AS PER SYSTEM CONDITION
21	ADANI TIRODA U-1(PPA 1200MW&125MW)	36	39	1399	1296	103	AS PER SYSTEM CONDITION
22	CHANDRAPUR U-8 & U-9	36	39	902	658	244	AS PER SYSTEM CONDITION
23	KHAPERKHEDA U-5	36	39	456	335	121	AS PER SYSTEM CONDITION
24	PARAS U-3 & U-4	36	39	230	168	62	AS PER SYSTEM CONDITION
25	ADANI U-2 & 3	х	х	х	х	х	NO BACK DOWN

## Note:

Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch.

Maximum backingdown quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".

<sup>2</sup> M.O.D. RATES REVISED FROM DT. 16TH APRIL- 2019

<sup>3 #</sup> Indicates that back down withdrawn due to Line loading/system constraints.