

STATEMENT OF GENERATOR / STOA SCHEDULES (EX_BUS) BACKED DOWN FOR THE DATE:

5-Jul-13

SR. NO.	GENERATING STN. / STOA	Backing Down Period (in Time Block)		(In MW)		Backing Down Quantum (Max) in MW (A-B)	REMARK
		FROM	TO	Declared Capacity (A)	Target Despatched Schedule (Min) (B)		
1	TPC U-6	1	44	483	145	338	AS PER MOD
		45	61	483	235	248	
		62	72	483	145	338	
		73	84				
		85	96				
2	NASIK	1	31	516	425	91	AS PER MOD
		65	72				
		73	82				DUE TO SYSTEM CONDITION
		94	96				
3	BHUSAWAL 2,3	X	X	X	X	X	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
4	TPC U-5	1	34	473	292	181	AS PER MOD
		65	80				DUE TO SYSTEM CONDITION
5	TPC U-8	6	30	235	172	63	AS PER MOD
		70	77				DUE TO SYSTEM CONDITION
6	KORADI 5,6,7	X	X	X	X	X	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
7	REL G	5	28	479	336	143	AS PER MOD
		71	77				DUE TO SYSTEM CONDITION
8	BHUSAWAL 4	X	X	X	X	X	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
9	KKHEDA U-1,2,3,4	9	21	443	419	24	AS PER MOD
10	INDIABULL TO MSEDCL	1	80	245	0	245	DUE TO LINE CONSTRAINT#
11	CHANDRAPUR	X	X	X	X	X	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
12	KKHEDA U-5	X	X	X	X	X	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
13	PARAS-3	9	20	182	164	18	AS PER MOD
14	PARAS-4	9	20	182	168	14	AS PER MOD
15	JSW U-1	9	20	275	200	75	AS PER MOD
16	ABHUT TO RINFRA	X	X	X	X	X	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
17	VIPR TO RINFRA	X	X	X	X	X	NO SCHEDULE
18	APMIL (U-3) TO MSEDCL	9	20	617	478	139	AS PER MOD

INDIABULL GEN.SCH.RESTRICTED TO BE ZERO DUE TO TRIPPING OF 400KV KORADI-INDIABULL & KORADI-AKOLA LINE

Note :

1 Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backing down quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".

2 MOD rates revised w.e.f 12 June-2013.