	GENERATING STN. / STOA Period (in Time Block)		TARGET DESPATCHED SCHEDULE (in MW)		Backing Down Quantum [Max] in MW (A-B)	REMARK	
SR. NO.		FROM	то	Declared Capacity (A)	Despatched Schedule (Min) (B)		
1	TPC U-5	x	x	x	×	x	AS PER SYSTEM CONDITION
2	TPC U-8	1 1	х	x	X 336	х	# AS PER SYSTEM CONDITION
3	DTPS REL U-1 AND U-2	28	27 86	458 X	336 X	122 X	AS PER SYSTEM CONDITION
		87	96	456	336	120	AS PER SYSTEM CONDITION
		1	27	324	283	41	AS PER SYSTEM CONDITION
4	NASIK U-3,4 AND 5	34	96	324	283	41	AS PER SYSTEM CONDITION
5	BHUSWAL U- 3	x	x	x	x	x	UNIT SHUT DOWN
6	PARALI U-6 AND U-7	x	x	x	×	x	UNIT-7 , UNIT-6 W/DN FOR ZERO SCHEDULE B Y MSEDCL
	RATTANINDIA U-1 T0 U-5	1	22	490	344	146	AS PER SYSTEM CONDITION UNIT-1 AND UNIT-4 SHUT DOWN UNIT-3 W/DN FOR ZERO SCHEDULE BY MSEDCL AT 00HRS OF 26/06/2018
7		34	41	490	344	146	AS PER SYSTEM CONDITION UNIT-1 AND UNIT-4 SHUT DOWN UNIT-3 W/DN FOR ZERO SCHEDULE BY MSEDCL AT 00HRS OF 26/06/2018
		48	74	490	344	146	AS PER SYSTEM CONDITION UNIT-1 AND UNIT-4 SHUT DOWN UNIT-3 W/DN FOR ZERO SCHEDULE BY MSEDCL AT 00HRS OF 26/06/2018
		82	96	490	344	146	AS PER SYSTEM CONDITION UNIT-1 AND UNIT-4 SHUT DOWN UNIT-3 W/DN FOR ZERO SCHEDULE BY MSEDCL AT 00HRS OF 26/06/2018
	PARALI U-8	1	22	x	×	x	D.C. TECH MIN
8		34	40	x	x	x	D.C. TECH MIN
		48	74	x	x	x	D.C. TECH MIN
		82	96	x	×	x	D.C. TECH MIN
	BHUSWAL U-4 AND U-5	1	22	940	644	296	AS PER SYSTEM CONDITION
9		34	40	940	644	296	AS PER SYSTEM CONDITION
		48	73 96	874 940	644 644	230	AS PER SYSTEM CONDITION  AS PER SYSTEM CONDITION
10	IEPL TO MSEDCL	88 X	96 X	940 X	Х Х	296 X	AS PER SYSTEM CONDITION  UNIT SHUT DOWN
11	DHARIWAL TO MSEDCL	1	22	×	×	x	UNIT SHUT DOWN
		51	73	185	140	45	UNIT SYN. AS PER SYSTEM CONDITION
		96	96	185	155	30	AS PER SYSTEM CONDITION
	PARAS U-3 &U-4	1	21	402	332	70	AS PER SYSTEM CONDITION
12		51	73	354	332	22	AS PER SYSTEM CONDITION
		96	96	382	3322	-2940	AS PER SYSTEM CONDITION
		1	21	286	191	95	UNIT-1 SHUT DOWN AS PER SYSTEM CONDITION
13	VIPL U1 &2	51	73	286	191	95	UNIT-1 SHUT DOWN AS PER SYSTEM CONDITION
		96	96	286	191	95	UNIT-1 SHUT DOWN AS PER SYSTEM CONDITION
		1	21	558	x	x	D.C. TECH MIN.
14	KHAPERKHEDA U-1 TO U-4	51	73	558	x	x	D.C. TECH MIN.
		96	96	558	x	x	D.C. TECH MIN.
15	ADANI (TIRODA 440MW PPA)	x	x	x	×	×	D.C. ZERO
16	U1,4,85 KHAPERKHEDA U-5	x	x	x	x	x	UNIT SHUT DOWN
17	KORADI U-6 &U-7	x	x	х	x	х	UNIT -6 AND UNIT-7 SHUT DOWN
18	ADANI U-1(1200+125)MW PP	1	21	580	432	148	AS PER SYSTEM CONDITION
		51	72	580	432	148	AS PER SYSTEM CONDITION
19	ADANI U-4(1200+125)MW PP	1	21	580	432	148	AS PER SYSTEM CONDITION
		51	72	580	432	148	AS PER SYSTEM CONDITION
20	ADANI U-5(1200+125)MW PP	x	x	x	x	x	UNIT SHUT DOWN
21	CHANDRAPUR U-3 TO U-7	1	20	1308	988	320	AS PER SYSTEM CONDITION
		56	59	1308	988	320	AS PER SYSTEM CONDITION
		71	73	1308	988	320	AS PER SYSTEM CONDITION
	JSW U-1	9	20	290	200	90	AS PER SYSTEM CONDITION
22		66	70	280	200	80	AS PER SYSTEM CONDITION
23	KORADI U-8, 9 &U-10	10	20	x	x	x	D.C. BELOW TECH MIN.UNIT-8 SHUT DOWN
24	CHANDRAPUR U-8 &U-9	10	18	455	332	123	AS PER SYSTEM CONDITION UNIT-9 SHUT DOWN
25	ADANI U-2	x	x	x	x	x	NO BACK DOWN
26	ADANI U-3	x	x	х	x	x	NO BACK DOWN
Note:		1	l	l	l	1	<u> </u>

Note:

Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backindown quantum during "Backing down Period" is indicated in the

statement. Blockwise variations are available unde 2 M.O.D. RATES REVISED FROM DT. 12THJUNE2018

M.O.D. RATES REVISED FROM DT. 12THJUNE2018
 #Indicates that back down withdrawn due to Line loading/system constraints.