PROVISIONAL STATEMENT OF GENERATOR SCHEDULE (EX_BUS) BACKED DOWN FOR THE DATE:						<u>5-Aug-16</u>	
SR. NO.	GENERATING STN. / STOA	Backing Down Period (in Time Block)		TARGET DESPATCHED SCHEDULE (in MW)			
		FROM	то	Declared Capacity (A)	Despatched Schedule (Min) (B)	Backing Down Quantum [Max] in MW [A-B]	REMARK
1	TPC U-6	х	x	х	х	х	UNIT SHUTDOWN
2	NASIK	1	96	354	283	71	AS PER SYSTEM CONDITION UNIT-4SHUT DOWN
3	BHUSWAL U 2,3	х	х	Х	х	х	MSEDCL W/DN UNIT-3 FOR ZERO SCHEDULE AND UNIT-2SHUT DOWN
4	REL DAHANU U 182	1	36	465	336	129	AS PER SYSTEM CONDITION
		37	52	Х	х	х	#
		53	96	465	336	129	AS PER SYSTEM CONDITION
5	BHUSWAL U-4 & 5	х	х	Х	х	х	UNIT-4 CONVERTED TO AOH 17/07/2016AND UNIT-5 W/DN BY MSEDCLFOR ZERO SCHEDULE
6	TPC U-8	1	36	235	187	48	AS PER SYSTEM CONDITION
		37	52	Х	х	х	#
		53	96	235	187	48	AS PER SYSTEM CONDITION
7	TPC U-5	1	36	473	292	181	AS PER SYSTEM CONDITION
		37	52	Х	х	х	#
		53	96	473	292	181	AS PER SYSTEM CONDITION
8	RATTAN INDIA U1 TO U5	x	х	Х	х	х	MSEDCL W/DN UNIT- 1 TO 5 FOR ZERO SCHEDULE
9	KORADI U-5 TO U-7	x	х	Х	Х	х	UNIT-6 SHUT DOWN UNIT-5 AND UNIT-7 W/DN BY MSEDCL FOR ZERO SCHEDULE
10	KHAPERKHEDA U1 TO U4	х	х	х	х	х	AS PER SYSTEM CONDITION UNIT-4 W/DN AOH . MSEDCL W/DN UNIT-2 UNIT-3 UNIT-1 FOR ZERO SCHEDULE
11	VIPL U1&2	1	96	273	191	82	AS PER SYSTEM CONDITION
12	ADANI U-1	х	х	х	х	х	UNIT W/DN FOR ZERO SCHEDULE BY MSEDCL
13	ADANI U-4	x	х	x	x	x	UNIT W/DN FOR ZERO SCHEDULE BY MSEDCL
14	ADANI U-5	1	96	611	432	179	AS PER SYSTEM CONDITION
15	PARAS U-3 AND U-4	1	96	460	332	128	AS PER SYSTEM CONDITION
16	CHANDRAPUR U-3 to 7	1	96	1387	1282	105	AS PER SYSTEM CONDITION
17	KHAPERKHEDA U-5	1	72	475	335	140	AS PER SYSTEM CONDITION
		85	96	475	335	140	AS PER SYSTEM CONDITION
18	KORADI U-8	1	72	620	432	188	AS PER SYSTEM CONDITION
		85	96	620	432	188	
19	CHANDRAPUR U-8	х	Х	X	Х	X	UNIT SHUT DOWN
20	ADANI U-3	1	72	623	432	191	AS PER SYSTEM CONDITION
		85	96	623	432	191	AS PER SYSTEM CONDITION
21	ADANI U-2	х	х	X	х	X	UNIT SHUT DOWN
22	JSW U-1	1	20	290	200	90	AS PER SYSTEM CONDITION
		32	72	290	200	90	AS PER SYSTEM CONDITION
		89	96	290	200	90	AS PER SYSTEM CONDITION
Note:							

Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backindown quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".

M.O.D. RATES REVISED FROM 12 TH OF JULY 2016

# Indicates that back down withdrawn due to Line loading/system constraints.