PROVISIONAL STATEMENT OF GENERATOR SCHEDULE (EX_BUS) BACKED DOWN FOR THE DATE: 5/8/2019

SR. NO.	GENERATING STN. / STOA	Backing Down Period (in Time Block)		TARGET DESPATCHED SCHEDULE (in MW)		Backing Down Quantum [Max] in MW [A-B]	REMARK
		FROM	TO	Declared Capacity (A)	Despatched Schedule (Min) (B) X		
1	JSW U-2,3,4 TO AEML	1	31	300	210	90	AS PER SYSTEM CONDITION
		45	96	300	210	90	AS PER SYSTEM CONDITION
2	BHUSAWAL U-3	X	X	X	X	X	UNIT UNDER ZERO SCHEDULE
3	TPC U-8	1	78	210	187	23	AS PER SYSTEM CONDITION #
		79	96	210	187	23	AS PER SYSTEM CONDITION #
4	DTPS U-1 AND U-2	1	31	456	336	120	AS PER SYSTEM CONDITION #
		47	50	456	336	120	AS PER SYSTEM CONDITION #
		86	96	456	336	120	AS PER SYSTEM CONDITION #
5	VIPL U-1 AND U-2	X	X	X	X	X	UNIT-1 AND UNIT-2 SHUT DOWN
6	TPC U-5	1	78	460	292	168	AS PER SYSTEM CONDITION #
		79	96	460	292	168	AS PER SYSTEM CONDITION #
7	PARALI U-8	X	X	X	X	X	UNIT SHUT DOWN
8	PARALI U-6 AND U-7	X	X	X	X	X	UNIT SHUT DOWN
9	RATTANINDIA U-1 TO U-5	X	X	X	X	X	U-1, U-2,U-3,U-4 & U-5 UNDER ZERO SCHEDULE
10	KORADI U-6 AND U-7	X	X	X	X	X	UNITS UNDER ZERO SCHEDULE
11	KORADI U-8 TO U-10	X	X	X	X	X	U-8,9 OUT & U-10 UNDER ZERO SCHEDULE
12	NASHIK U-3,4,5	1	31	X	X	X	DC TECH MIN /U-4 & U-5 OUT
		47	76	X	X	X	DC TECH MIN /U-4 & U-5 OUT
		90	96	X	X	X	DC TECH MIN /U-4 & U-5 OUT
13	CHANDRAPUR U-3 TO U-7	1	31	X	X	X	DC TECH MIN/U-7 OUT
		47	76	X	X	X	DC TECH MIN/U-7 OUT
		90	96	X	X	X	DC TECH MIN/U-7 OUT
14	BHUSAWAL U-4 AND U-5	1	24	940	644	296	AS PER SYSTEM CONDITION
		47	76	940	644	296	AS PER SYSTEM CONDITION
		90	96	940	644	296	AS PER SYSTEM CONDITION
15	CHANDRAPUR U-8 AND U-9	1	24	691	656	35	AS PER SYSTEM CONDITION
		47	69	691	656	35	AS PER SYSTEM CONDITION
		90	96	691	656	35	AS PER SYSTEM CONDITION
16	ADANI TIRODA U-1,4,5 (PPA440 MW)	1	24	438	12	426	AS PER SYSTEM CONDITION
		47	69	438	12	426	AS PER SYSTEM CONDITION
		91	96	438	12	426	AS PER SYSTEM CONDITION
17	JSW U-1	1	23	285	200	85	AS PER SYSTEM CONDITION
		48	69	285	200	85	AS PER SYSTEM CONDITION
		93	96	285	200	85	AS PER SYSTEM CONDITION
18	ADANI TIRODA U-1,4,5 (PPA1200MW,125 MW)	1	23	1319	1284	35	AS PER SYSTEM CONDITION
		54	69	1319	1284	35	AS PER SYSTEM CONDITION
		93	96	1319	1284	35	AS PER SYSTEM CONDITION
19	PARAS U-3 AND U-4	1	23	373	332	41	AS PER SYSTEM CONDITION
		54	69	373	332	41	AS PER SYSTEM CONDITION
		94	96	373	332	41	AS PER SYSTEM CONDITION
20	KHAPERKHEDA U-1 TO U-4	1	23	X	X	X	DC TECH MIN/U-4 OUT
		54	69	X	X	X	DC TECH MIN/U-4 OUT
		94	96	X	X	X	DC TECH MIN/U-4 OUT
21	KHAPERKHEDA U-5	1	23	X	X	X	DC TECH MIN
		54	69	X	X	X	DC TECH MIN
		94	96	X	X	X	DC TECH MIN
22	ADANI U-2 & U-3	2	17	623	432	191	AS PER SYSTEM CONDITION/U-2 OUT
		55	59	623	432	191	AS PER SYSTEM CONDITION/U-2 OUT

Note :

1 *Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backindown quantum during* C
   "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".

2 MOD RATES REVISED FROM 15:00HRS OF 16TH APRIL2019 AS PER OLD PROCEDURE Stayed Due to Hon'ble APPELLATE TRIBUNAL order in IA No. 593 of 2019 in DFR No.1762 of 2019

3 # Indicates that back down withdrawn due to Line loading/system constraints.

4 REVISED MOD RATES EFFECTIVE FROM 00:00HRS 12TH JULY 2019