

STATEMENT OF GENERATOR SCHEDULE (EX_BUS) BACKED DOWN FOR THE DATE:

05/08/2021

SR. NO.	GENERATING STN. / STOA	Backing Down Period (in Time Block)		Target Despatch Schedule (in MW)		Backing Down Quantum [Max] in MW [A-B]	REMARK
		FROM	TO	Declared Capacity (A)	Despatched Schedule (Min) (B)		
1	TPC U-5	1	72	470	260	210	AS PER SYSTEM CONDITION #
2	TPC U-8	1	38	229	126	103	AS PER SYSTEM CONDITION #
3	BHUSAWAL U-3	X	X	X	X	X	UNIT UNDER ZERO SCHEDULE
4	DTPS U-1 & U-2	1	38	455	250	205	AS PER SYSTEM CONDITION #
5	NASIK U-3, U-4 & U-5	1	74	185	102	83	AS PER SYSTEM CONDITION/ U-3 UNDER CASE IV & U-4 UNDER ZERO SCHEDULE
		94	96	185	102	83	
6	PARALI U-6 & U-7	X	X	X	X	X	UNITS UNDER ZERO SCHEDULE
7	KORADI U-6	X	X	X	X	X	UNIT UNDER ZERO SCHEDULE
8	PARAS U-3 & U-4	1	74	227	122	105	AS PER SYSTEM CONDITION / U-3 OUT
		94	96	227	122	105	AS PER SYSTEM CONDITION / U-3 OUT
9	PARALI U-8	1	74	229	122	107	AS PER SYSTEM CONDITION
10	SWPGL to MSEDCL	1	74	170	132	38	AS PER SYSTEM CONDITION
11	KHAPERKHEDA U-1 TO U-4	1	74	657	413	244	AS PER SYSTEM CONDITION
12	CHANDRAPUR U-3 TO U-7	1	25	1411	963	448	AS PER SYSTEM CONDITION
		33	67	1411	963	448	AS PER SYSTEM CONDITION
		3	25	185	101.75	83.25	AS PER SYSTEM CONDITION
13	DHARIWAL to MSEDCL (Case-IV)	33	38	185	101.75	83.25	AS PER SYSTEM CONDITION
		45	59	185	101.75	83.25	AS PER SYSTEM CONDITION
		3	20	925	518	407	AS PER SYSTEM CONDITION
14	BHUSAWAL U-4 & U-5	46	58	925	518	407	AS PER SYSTEM CONDITION
		14	18	980	780	200	AS PER SYSTEM CONDITION/ U-3 OUT
15	RATTANINDIA U-1 TO U-5	14	18	980	780	200	AS PER SYSTEM CONDITION/ U-3 OUT
16	APML U-1,U-4 & U-5 (PPA 440 MW)	X	X	X	X	X	NO BACKING DOWN
17	APML U-1,U-4 & U-5 (PPA 125 MW)	X	X	X	X	X	NO BACKING DOWN
18	APML U-1,U-4 & U-5 (PPA 1200 MW)	X	X	X	X	X	NO BACKING DOWN
19	KHAPERKHEDA U-5	X	X	X	X	X	NO BACKING DOWN
20	CHANDRAPUR U-8 & U-9	X	X	X	X	X	NO BACKING DOWN
21	KORADI U-8 TO U-10	X	X	X	X	X	NO BACKING DOWN
22	APML U-2 & U-3	X	X	X	X	X	NO BACKING DOWN
23	JSW U-1	X	X	X	X	X	NO BACKING DOWN
24	SWPGL to BEST	X	X	X	X	X	NO BACKING DOWN

Note :

- MoD stack is prepared as per the clause 33 & 34 of MERC(State Grid Code) 2020.
- Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backindown quantum during "Backing down Period" is indicated in the statement. Blockwise variations with ramp are available under "View Schedules" on website.
- # Indicates that back down withdrawn due to Line loading/system constraints.
- * Indicates that back down implemented due to Line loading/system constraints.
- Revised MOD Rates effective from 00:00 hrs of 5th Aug 2021
- Nasik U-5 kept on bar due to Line loading/system constraints.