	GENERATING STN. / STOA	Backing Down Period (in Time Block)		TARGET DESPATCHED SCHEDULE (in		Backing Down Quantum [Max] in MW [A-B]	REMARK
SR. NO.		FROM	то	Declared Capacity (A)	Despatched Schedule (Min) (B) X		
1	JSW U-2,3,4 TO AEML	1	76	300	210	90	AS PER SYSTEM CONDITION
•	3344 0-2,3,4 TO AEMIL	81	96	300	210	90	AS PER SYSTEM CONDITION
		1	27	455	336	119	AS PER SYSTEM CONDITION
2	DTPS U-1 AND U-2	40	76	455	336	119	AS PER SYSTEM CONDITION
		81	96	455	336	119	AS PER SYSTEM CONDITION
3	TPC U-8	1	27	215	187	28	AS PER SYSTEM CONDITION
		41	75	215	187	28	AS PER SYSTEM CONDITION
		81	96	215	187	28	AS PER SYSTEM CONDITION
4	BHUSAWAL U-3	Х	Х	Х	Х	X	ZERO SCHEDULE BY MSEDCL
5	VIPL U-1 AND U-2	Х	х	Х	Х	Х	UNITS SHUT DOWN
6	TPC U-5	1	27	473	292	181	AS PER SYSTEM CONDITION
		41	75	473	292	181	AS PER SYSTEM CONDITION
-		81	96	473	292	181	AS PER SYSTEM CONDITION
		1	27	X	X X	X	DC TECH MIN/ U-7 OUT
7	KORADI U-6 AND U-7	41	75	x	X	X	DC TECH MIN/ U-7 OUT
,	KOKADI 0-0 AND 0-7	94	96	X	X	X	DC TECH MIN/ U-7 OUT
8	PARALI U-8	X X	У Х	X	X	X	UNIT SHUT DOWN
•	PARALI U-6	1	23	X	X	X	
_	NASHIK U-3,4,5						DC TECH MIN
9		42	75	X	X	X	DC TECH MIN
		94	96	X	X	X	DC TECH MIN
10	PARALI U-6 AND U-7	1	23	458	332	126	AS PER SYSTEM CONDITION
		42	75	458	332	126	AS PER SYSTEM CONDITION
		94	96	458	332	126	AS PER SYSTEM CONDITION
	RATTANINDIA U-1 TO U-5	1	22	980	688	292	AS PER SYSTEM CONDITION/ U-1 OUT
11		46	71	980	688	292	AS PER SYSTEM CONDITION/ U-1 OUT
		94	96	980	688	292	AS PER SYSTEM CONDITION/ U-1 OUT
		1	19	470	322	148	AS PER SYSTEM CONDITION/U-5 OUT
12	BHUSAWAL U-4 AND U-5	54	71	470	322	148	AS PER SYSTEM CONDITION/U-5 OUT
		95	96	470	322	148	AS PER SYSTEM CONDITION/U-5 OUT
		1	19	Х	Х	Х	DC TECH MIN/U-3&7 OUT
13	CHANDRAPUR U-3 TO U-7	54	71	Х	Х	X	DC TECH MIN/U-3&7 OUT
		95	96	Х	Х	Х	DC TECH MIN/U-3&7 OUT
14	KORADI U-8 TO U-10	Х	х	Х	Х	Х	UNITS SHUT DOWN
15	PARAS U-3 AND U-4	1	19	229	164	65	AS PER SYSTEM CONDITION/U-4 OUT
		54	71	229	164	65	AS PER SYSTEM CONDITION/U-4 OUT
		95	96	229	164	65	AS PER SYSTEM CONDITION/U-4 OUT
16		1	19	X	X	X	DC TECH MIN
	CHANDRAPUR U-8 AND U-9	54	71	x	X	x	DC TECH MIN
		95	96	X	X	X	DC TECH MIN
17	ADANI TIRODA U-1,4,5 (PPA440 MW)	1	19	406	75	331	AS PER SYSTEM CONDITION
		54	61	406	75	331	AS PER SYSTEM CONDITION
		95	96	406	75	331	AS PER SYSTEM CONDITION
	ADANI TIRODA U-1,4,5	1	19	X	X	X	DC TECH MIN
18	(PPA1200MW,125 MW)	95	96	X	X	X	DC TECH MIN
19	JSW U-1	1	19	285	200	85	
			19 96	285	200	85 85	AS PER SYSTEM CONDITION
		95					AS PER SYSTEM CONDITION
20	KHAPERKHEDA U-1 TO U-4	1	19	X	X	X	DC TECH MIN /U-2 OUT
		95	96	X	Х	X	DC TECH MIN /U-2 OUT
21	KHAPERKHEDA U-5	1	19	361	335	85	DC TECH MIN
		95	96	361	335	85	DC TECH MIN
22	ADANI U-2 & U-3	3	12	623	432	191	AS PER SYSTEM CONDITION/ U-3 OUT

Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backindown quantum during 
"Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".

MOD RATES REVISED FROM 15:00HRS OF 16TH APRIL2019 AS PER OLD PROCEDURE Stayed Due to Hon'ble APPELLATE TRIBUNAL order in IA No. 593 of 2019 in DFR No.1762 of 2019 
I Indicates that back down withdrawn due to Line loading/system constraints.

REVISED MOD RATES EFFECTIVE FROM 00:00HRS 12TH AUG 2019