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SR. NO.	GENERATING STN. / STOA	Backing Down Period (in Time Block)		TARGET DESPATCHED SCHEDULE (in MW)		Backing Down Quantum [Max] in MW [A-B]	REMARK	
		FROM	то	Declared Capacity (A)	Despatched Schedule (Min) (B) X			
1	KORADI U-6 & U-7	X	X	X	X	X	UNITS UNDER ZERO SCHEDULE	
2	TPC U-5	1	75	440 440	292 292	148	AS PER SYSTEM CONDITION	
		80	96 75	210	187	148 23	AS PER SYSTEM CONDITION AS PER SYSTEM CONDITION	
3	TPC U-8	80	96	210	187	23	AS PER SYSTEM CONDITION	
4	BHUSAWAL U-3	х	х	х	Х	Х	UNIT UNDER ZERO SCHEDULE	
5	VIPL U-1 & U-2	Х	X	Х	Х	Х	UNITS SHUT DOWN	
6	DTPS U-1 & U-2	1	74	455	336	119	AS PER SYSTEM CONDITION	
		81	96 74	455 160	336 112	119 48	AS PER SYSTEM CONDITION AS PER SYSTEM CONDITION	
7	DHARIWAL TO MSEDCL	82	96	160	112	48	AS PER SYSTEM CONDITION AS PER SYSTEM CONDITION	
	DHARIWAL TO BEST	1	74	50	35	15	AS PER SYSTEM CONDITION	
8		82	96	50	35	15	AS PER SYSTEM CONDITION	
9	DHARIWAL TO TATA-D	1	74	50	35	15	AS PER SYSTEM CONDITION	
-		82	96	50	35	15	AS PER SYSTEM CONDITION	
10	NASHIK U-3, U-4 & U-5	1 32	27 73	486 486	425 425	61 61	AS PER SYSTEM CONDITION AS PER SYSTEM CONDITION	
	NASHIK U-3, U-4 & U-5	82	96	486	425	61	AS PER SYSTEM CONDITION	
	PARAS U-3 & U-4	1	27	229	164	65	AS PER SYSTEM CONDITION/ U-4 OUT	
11		32	73	229	164	65	AS PER SYSTEM CONDITION/ U-4 OUT	
		82	96	229	164	65	AS PER SYSTEM CONDITION/ U-4 OUT	
12	PARALI U-8	32	27	201	166	35	AS PER SYSTEM CONDITION	
		32 82	73 96	201 201	166 166	35 35	AS PER SYSTEM CONDITION AS PER SYSTEM CONDITION	
	PARALI U-6 & U-7	1	27	229	166	63	AS PER SYSTEM CONDITION/ U-6 OUT	
13		32	73	229	166	63	AS PER SYSTEM CONDITION/ U-6 OUT	
		82	96	229	166	63	AS PER SYSTEM CONDITION/ U-6 OUT	
	RATTANINDIA U-1 TO U-5	1	26	980	688	292	AS PER SYSTEM CONDITION/ U-1 OUT	
14		33	73	980	688	292	AS PER SYSTEM CONDITION/ U-1 OUT	
	CHANDRAPUR U-3 TO U-7	82 1	96 6	980 1043	688 954	292 89	AS PER SYSTEM CONDITION/ U-1 OUT AS PER SYSTEM CONDITION/U-7 OUT	
		11	19	1043	954	89	AS PER SYSTEM CONDITION/U-7 OUT AS PER SYSTEM CONDITION/U-7 OUT	
15		33	43	1043	954	89	AS PER SYSTEM CONDITION/U-7 OUT	
		49	60	1043	954	89	AS PER SYSTEM CONDITION/U-7 OUT	
		82	96	1043	954	89	AS PER SYSTEM CONDITION/U-7 OUT	
	BHUSAWAL U-4 & U-5	1	6	470	322	148	AS PER SYSTEM CONDITION/U-5 OUT	
16		11 33	19 43	470 470	322 322	148 148	AS PER SYSTEM CONDITION/U-5 OUT AS PER SYSTEM CONDITION/U-5 OUT	
		49	60	470	322	148	AS PER SYSTEM CONDITION/U-5 OUT	
		82	96	470	322	148	AS PER SYSTEM CONDITION/U-5 OUT	
	KORADI U-8 TO U-10	1	6	1023	864	159	AS PER SYSTEM CONDITION /U-8 OUT	
		11	19	1023	864	159	AS PER SYSTEM CONDITION /U-8 OUT	
17		33 50	43	1023	864 864	159 159	AS PER SYSTEM CONDITION /U-8 OUT	
		83	60 96	1023 1023	864	159	AS PER SYSTEM CONDITION /U-8 OUT AS PER SYSTEM CONDITION /U-8 OUT	
	KHAPERKHEDA U-1 TO U-4	1	3	612	570	42	AS PER SYSTEM CONDITION	
		11	19	639	552	87	AS PER SYSTEM CONDITION	
18		33	42	639	552	87	AS PER SYSTEM CONDITION	
		50	56	639	552	87	AS PER SYSTEM CONDITION	
	CHANDRAPUR U-8 & U-9	83 1	96 3	639 864	552 656	87 208	AS PER SYSTEM CONDITION AS PER SYSTEM CONDITION	
19		11	19	864 864	656	208	AS PER SYSTEM CONDITION AS PER SYSTEM CONDITION	
		33	42	864	656	208	AS PER SYSTEM CONDITION	
		50	56	864	656	208	AS PER SYSTEM CONDITION	
		83	96	864	656	208	AS PER SYSTEM CONDITION	
	KHAPERKHEDA U-5	11 33	19 42	475 475	335 335	140 140	AS PER SYSTEM CONDITION AS PER SYSTEM CONDITION	
20		51	55	475	335	140	AS PER SYSTEM CONDITION	
		83	95	475	335	140	AS PER SYSTEM CONDITION	
21	ADANI TIRODA U-1,U-4&U-5	15	19	X	X	X	DC TECH MIN	
ļ	(PPA440 MW)	83	95	X	X	X X	DC TECH MIN	
22	ADANI TIRODA U-1,U-4&U-5 (PPA1200MW,125 MW)	15 83	19 95	X	X X	X X	DC TECH MIN/ U-1&U-5 OUT DC TECH MIN/ U-1&U-5 OUT	
		15	19	285	200	85	AS PER SYSTEM CONDITION	
23	JSW U-1	83	95	285	200	85	AS PER SYSTEM CONDITION	
24	ADANI U-2 & U-3	х	Х	х	Х	X	NO BACK DOWN	

Note:

1 Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backindown quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".

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MOD RATES REVISED FROM 15:00HRS OF 16TH APRIL2019 AS PER OLD PROCEDURE Stayed Due to Hon'ble APPELLATE TRIBUNAL order in IA No. 593 of 2019 in DFR No.1762 of 2019 #Indicates that back down withdrawn due to Line loading/system constraints.

4 REVISED MOD RATES EFFECTIVE FROM 00:00HRS 1ST OCT 2019