

STATEMENT OF GENERATOR / STOA SCHEDULES (EX_BUS) BACKED DOWN FOR THE DATE:

6-Jul-13

SR. NO.	GENERATING STN. / STOA	Backing Down Period (in Time Block)		(In MW)		Backing Down Quantum (Max) in MW (A-B)	REMARK
		FROM	TO	Declared Capacity (A)	Target Dispatched Schedule (Min) (B)		
1	TPC U-6	1	61	483	145	338	AS PER MOD
		62	66				DUE TO SYSTEM CONDITION
		67	96				AS PER MOD
2	NASIK	1	36	516	425	91	AS PER MOD
		62	78				DUE TO SYSTEM CONDITION
		89	96				AS PER MOD
3	BHUSAWAL 2,3	X	X	X	X	X	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
4	TPC U-5	2	32	473	292	181	AS PER MOD
		62	83				DUE TO SYSTEM CONDITION
		65	80				DUE TO SYSTEM CONDITION
5	TPC U-8	8	26	235	172	63	AS PER MOD
		65	81				DUE TO SYSTEM CONDITION
6	KORADI 5,6,7	X	X	X	X	X	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
7	REL G	8	22	479	336	143	AS PER MOD
		65	78				DUE TO SYSTEM CONDITION
8	BHUSAWAL 4	X	X	X	X	X	DC REVISED DUE TO PCO
9	KOHEDA U-1,2,3,4	14	20	570	550	20	AS PER MOD
		65	77				DUE TO SYSTEM CONDITION
10	INDIABULL TO MSEDCCL	1	67	245	0	245	DUE TO LINE CONSTANT [#]
11	CHANDRAPUR	65	77	1114	1113	1	DUE TO SYSTEM CONDITION
12	KOHEDA U-5	X	X	X	X	X	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
13	PABAS-3	65	77	182	164	18	DUE TO SYSTEM CONDITION
14	PABAS-4	65	77	182	168	14	DUE TO SYSTEM CONDITION
15	JSW U-1	66	77	275	200	75	DUE TO SYSTEM CONDITION
16	ABHUT TO RINFRA	X	X	X	X	X	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
17	VIPA TO RINFRA	X	X	X	X	X	NO SCHEDULE
18	APML (U 2) TO MSEDCCL	68	77	617	432	185	DUE TO SYSTEM CONDITION
19	APML (U 3) TO MSEDCCL	68	80	560	432	128	DUE TO SYSTEM CONDITION

[#] INDIABULL GEN SCH RESTRICTED TO BE ZERO DUE TO TRIPPING OF 400KV KORADI-INDIABULL & KORADI-AKOLA LINE**Note :**

¹ Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Dispatch. Maximum backing down quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".

² MOD rates revised w.e.f 12-June-2013.