6/0/201	

	GENERATING STN. / STOA	Backing Down Period (in Time Block)		TARGET DESPATCHED SCHEDULE (in		Backing Down Quantum [Max] in MW [A-B]	REMARK
SR. NO.		FROM	то	Declared Capacity (A)	Despatched Schedule (Min) (B) X		
		1	24	300	210	90	AS PER SYSTEM CONDITION
1	JSW U-2,3,4 TO AEML	40	72	300	210	90	AS PER SYSTEM CONDITION
		82	96	300	210	90	AS PER SYSTEM CONDITION
2	BHUSAWAL U-3	X	Х	X	X	X	UNIT UNDER ZERO SCHEDULE
		1	24	210	187	23	AS PER SYSTEM CONDITION
3	TPC U-8	40	71	210	187	23	AS PER SYSTEM CONDITION
		82	96	210	187	23	AS PER SYSTEM CONDITION
	DTPS U-1 AND U-2	1	24	456	336	120	AS PER SYSTEM CONDITION
4		40	71	456	336	120	AS PER SYSTEM CONDITION
		83	96	456	336	120	AS PER SYSTEM CONDITION
5	VIPL U-1 AND U-2	Х	х	Х	Х	Х	UNIT-1 AND UNIT-2 SHUT DOWN
		1	24	460	292	168	AS PER SYSTEM CONDITION
6	TPC U-5	41	71	460	292	168	AS PER SYSTEM CONDITION
		86	96	460	292	168	AS PER SYSTEM CONDITION
7	PARALI U-8	Х	Х	X	Х	Х	UNIT SHUT DOWN
8	PARALI U-6 AND U-7	Х	Х	Х	Х	Х	UNIT SHUT DOWN
	RATTANINDIA U-1 TO U-5	x	x	x	X	x	U-1, U-2,U-3,U-4 & U-5 UNDER ZERO SCHEDULE
10	KORADI U-6 AND U-7	X	Х	X	X	X	UNITS UNDER ZERO SCHEDULE
11	KORADI U-8 TO U-10	89	96	x	x	x	DC TECH MIN/ U-8,9 OUT /U-10 SYNCH A 22.00 HRS
12	NASHIK U-3,4,5	X	Х	Х	X	Х	U-3,4,5 OUT
		1	22	х	х	х	DC TECH MIN/U-7 OUT
13 C	CHANDRAPUR U-3 TO U-7	43	71	X	X	X	DC TECH MIN/U-7 OUT
13			96	X	X	X	
		89					DC TECH MIN/U-7 OUT
	BHUSAWAL U-4 AND U-5	1	22	940	644	296	AS PER SYSTEM CONDITION
14 E		43	71	940	644	296	AS PER SYSTEM CONDITION
		89	96	940	644	296	AS PER SYSTEM CONDITION
	CHANDRAPUR U-8 AND U-9	1	22	715	656	59	AS PER SYSTEM CONDITION
15 CI		50	71	715	656	59	AS PER SYSTEM CONDITION
		89	96	715	656	59	AS PER SYSTEM CONDITION
16	ADANI TIRODA U-1,4,5 (PPA440 MW)	1	21	437	13	424	AS PER SYSTEM CONDITION
		50	69	437	13	424	AS PER SYSTEM CONDITION
		89	96	437	13	424	AS PER SYSTEM CONDITION
17	JSW U-1	1 50	21	285	200 200	85	AS PER SYSTEM CONDITION
17		89	69 96	285 285	200	85 85	AS PER SYSTEM CONDITION
		1	21	1314	1283	31	AS PER SYSTEM CONDITION
18	ADANI TIRODA U-1,4,5	50	69		1283	31	AS PER SYSTEM CONDITION
10	(PPA1200MW,125 MW)	89	96	1314 1314	1283	31	AS PER SYSTEM CONDITION
	,	1	21	1314 458	332	126	AS PER SYSTEM CONDITION AS PER SYSTEM CONDITION
19	PARAS U-3 AND U-4	51	69	458 458	332	126	AS PER SYSTEM CONDITION AS PER SYSTEM CONDITION
19		92	96	458	332	126	AS PER SYSTEM CONDITION AS PER SYSTEM CONDITION
		1	21	458 X	332 X	126 X	DC TECH MIN/U-4 OUT
20 K	KHAPERKHEDA U-1 TO U-4	51	69	X	X	X	DC TECH MIN/U-4 OUT
-U K		92	96	X	X	X	DC TECH MIN/U-4 OUT
		1	21	380	335	45	AS PER SYSTEM CONDITION
21	KNVDEDKNEDV II &	51	69	380	335	45 45	AS PER SYSTEM CONDITION AS PER SYSTEM CONDITION
41	KHAPERKHEDA U-5	92	96	380	335 335	45	
		92	96 19	380 623	335 432	45 191	AS PER SYSTEM CONDITION AS PER SYSTEM CONDITION/U-2 OUT
22	ADANI U-2 & U-3						
22	ADANI U-2 & U-3	53	67	623	432	191	AS PER SYSTEM CONDITION

Note:

Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backindown quantum during C

"Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".

MOD RATES REVISED FROM 15:00HRS OF 16TH APRIL2019 AS PER OLD PROCEDURE Stayed Due to Hon'ble APPELLATE TRIBUNAL order in IA No. 593 of 2019 in DFR No.1762 of 2019

#Indicates that back down withdrawn due to Line loading/system constraints.

REVISED MOD RATES EFFECTIVE FROM 00:00HRS 12TH JULY 2019