SR.	GENERATING STN. / STOA	Backing Down Period (in Time Block)		TARGET DESPATCHED SCHEDULE (in MW)		Backing Down Quantum [Max] in MW [A-B]	REMARK
NO.		FROM	то	Declared Capacity (A)	Despatched Schedule (Min) (B)		
1	TPC U-8	1	27	204	187	17	AS PER SYSTEM CONDITION
		37	96	204	187	17	AS PER SYSTEM CONDITION
	DTPS REL U-1 AND U-2	1	27	455	336	119	AS PER SYSTEM CONDITION
2		37	96	455	336	119	AS PER SYSTEM CONDITION
	JSW TO REL (AEML)	1	27	280	196	84	AS PER SYSTEM CONDITION
3		38	96	280	196	84	AS PER SYSTEM CONDITION
		1	27	125	87.5	37.5	AS PER SYSTEM CONDITION
4	JSW TO REL (PXIL)	38	96	125	87.5	37.5	AS PER SYSTEM CONDITION
		1	27	473	292	181	AS PER SYSTEM CONDITION
5	TPC U-5	38	96	473	292	181	AS PER SYSTEM CONDITION
6	PARALI U-6 AND U-7	х	x	х	х	х	UNIT-6 AND UNIT-7 ZERO SCHEDULE BY LMCELL
7	NASHIK U-3,4,5	1	26	187	142	45	UNIT-3 AND UNIT-5 ZERO SCHEDULE BY MSEDCL
		39	96	187	142	45	UNIT-3 AND UNIT-5 ZERO SCHEDULE BY MSEDCL
8	PARALI U-8	х	х	X	x	X	ZERO SCHEDULE BY LM CELL
9	BHUSWAL U-3	X	X	X	X	X	ZERO SCHEDULE BY LM CELL
10	VIPL U-1 AND U-2	х	х	х	х	х	UNIT 1 AND UNIT-2 SHUT DOWN
11	RATTANINDIA U-1 TO U-5	х	x	х	х	х	UNIT-1,2,3,4,5 ZERO SCHEDULE BY LM CELL
12	JSW U-1	1	26	290	200	90	AS PER SYSTEM CONDITION
		49	96	290	200	90	AS PER SYSTEM CONDITION
13	BHUSWAL U-4 AND U-5	1	26	940	644	296	AS PER SYSTEM CONDITION UNIT-5 SYN.
13		51	96	940	644	296	AS PER SYSTEM CONDITION UNIT-5 SYN.
14	KHAERKHEDA U-1 TO U-4	1	26	578	572	6	AS PER SYSTEM CONDITION
		52	96	x	x	х	D.C. BELOW TECH. MIN
15	KORADI U-6 AND U-7	1	26	x	х	x	UNIT-7 , UNIT-6SHUT DOWN
15		52	96	x	х	x	UNIT-7 , UNIT-6SHUT DOWN
16	ADANI TIRODA U-1 ,4,5(PPA 440MW)	1	22	304	0	304	AS PER SYSTEM CONDITION
10		53	96	304	0	304	AS PER SYSTEM CONDITION
17	KORADI U-8, U9,U-10	1	22	x	x	x	D.C. BELOW TECH. MIN
17		55	96	x	x	х	D.C. BELOW TECH. MIN
	KHAERKHEDA U-5	1	22	428	335	93	AS PER SYSTEM CONDITION
18		55	96	390	335	55	AS PER SYSTEM CONDITION
	ADANI TIRODA U-1(PPA 1200MW&125MW)	1	22	458	432	26	AS PER SYSTEM CONDITION
19		55	96	458	432	26	AS PER SYSTEM CONDITION
	ADANI TIRODA U-4(PPA 1200MW&125MW)	1	22	458	432	26	AS PER SYSTEM CONDITION
20		55	96	458	432	26	AS PER SYSTEM CONDITION
21	ADANI TIRODA U-5(PPA 1200MW&125MW)	х	х	х	х	х	UNIT SHUT DOWN
	1200MW&125MW)	1	19	1378	954	424	AS PER SYSTEM CONDITION
22	CHANDRAPUR U-3 TO U-7	55	72	1351	954	397	AS PER SYSTEM CONDITION
		80	96	1351	954	397	AS PER SYSTEM CONDITION
23	PARAS U-3, U-4	1	19	230	168	62	UNIT-3 SHUT DOWN AS PER SYSTEM CONDITION
		59	71	230	168	62	UNIT-3 SHUT DOWN AS PER SYSTEM CONDITION
		82	96	230	168	62	UNIT-3 SHUT DOWN AS PER SYSTEM CONDITION  UNIT-3 SHUT DOWN AS PER SYSTEM CONDITION
24	CHANDRAPUR U-8 AND U-9	1	19	940	656	284	AS PER SYSTEM CONDITION
		59	71	940	656	284	AS PER SYSTEM CONDITION
		82	96	1351	954	397	AS PER SYSTEM CONDITION
25	ADANI U-2	1	18	623	432	191	
25	ADANI U-2	89	96	623	432	191	AS PER SYSTEM CONDITION
26	ADANI U-3	1 89	18 96	623 623	432 432	191	AC DED OVOTERS COMPANION
		89	96	623	432	191	AS PER SYSTEM CONDITION

Note:

1 Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backindown quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".

<sup>2</sup> M.O.D. RATES REVISED FROM DT. 1:12TH JAN-2019
3 #Indicates that back down withdrawn due to Line loading/system constraints.