	STATEMENT OF GENERATOR SCHEDUL	.E (EX_BUS) BAC	CKED DOWN I	OR THE DAT	E:	7-Mar-14		
		_	vn Period (in	_	TARGET DESPATCHED			
	GENERATING STN. / STOA	Time Block)		SCHEDULE (in MW)		Backing Down		
SR. NO.				Declared	Despatched	Quantum	REMARK	
	•	FROM	то	Capacity	Schedule	[Max]		
				(A)	(Min)	in MW <i>[A-B]</i>		
					(B)			
1	TPC U-6	х	х	х	х	х	ECONOMY SHUTDOWN	
2	NASIK	1	32	344	283	61	AS PER MOD	
		46	55	344	283	61		
		50	55	344	283	61		
		65	96	344	283	61		
3	JSW TO RINFRA DA (JSWPTC)	x	х	x	x	x	NO SCHEDULE	
4	BHUSAWAL-2,3	x	х	x	x	x	DECL BELOW TECH MIN	
	TPC U-5	1	32	473	292	181	AS PER MOD	
5		48	57	х	х	х	#	
		63	96	473	292	181	AS PER MOD	
6	TPC U-8	х	х	х	х	х	UNIT SHUTDOWN	
-		1	28	141	138	3	AS PER MOD	
	PARALI-3,4,5	46	53	141	138	3	DUE TO SYSTEM CONDITION	
7		68	74			,	AS PER MOD	
-	. Altan 0,7,0		/ 4 75	141	138	3	DUE TO SYSTEM CONDITION	
					+			
	VODADI	76 v	96	141	138	3	AS PER MOD	
8	KORADI	X	X 24	X	х	X	DECL BELOW TECH MIN	
	DHARIWAL	1	24	х	Х	X	DECL BELOW TECH MIN	
			25	185	150	35	AS PER MOD	
9		26	28	220	154	66		
		46	53	220	218	2	DUE TO SYSTEM CONDITION	
		68	89	220	154	66		
		90	96	х	х	х	DECL BELOW TECH MIN	
	KHAPERKHEDA US	1	27	475	335	140	AS PER MOD	
		46	53	475	335	140	DUE TO SYSTEM CONDITION	
10		68	76	475	335	140		
		80	96	475	335	140	AS PER MOD	
11	PARLY U-6	х	х	х	x	х	VARIABLE SCH MAX:228 MW, MIN:166	
11	FARLI 0-0	^	^	^	^	^	MW	
	BHUSAWAL U4	1	24	400	322	78	AS PER MOD	
		46	53	400	322	78	DUE TO SYSTEM CONDITION	
12		68 76		400	322	78	DOL TO STOTEM CONDITION	
		83		400	343	57	AS PER MOD	
		86	96	400	322	78	A3 FER IVIOD	
	REL_G	1	24	477	336	141	AS PER MOD	
		69	73	477	336	141		
13		74	76	477	336	141	DUE TO SYSTEM CONDITION	
		86	96	х	х	х	#	
14	DARLYLLZ		İ				VARIABLE SCH MAX:228 MW, MIN:166	
14	PARLY U-7	х	х	х	х	x	MW	
15	KHAPER KHEDA U 1 TO 4	1	24	503	430	73	AS PER MOD	
		46	53	503	430	73	DUE TO SYSTEM CONDITION	
		69	72	503	430	73	AS PER MOD	
		73	76	503	430	73	DUE TO SYSTEM CONDITION	
		87	96	503	430	73	AS PER MOD	
	BHUSAWAL U5	1	23	350	322	28		
		70	71	350	322	28	AS PER MOD	
16		72	76	350	322	28	DUE TO SYSTEM CONDITION	
		87	96	350	322	28	AS PER MOD	
+	CHANDRAPUR	1	23	1800	1547	253	AS PER MOD	
		70	71	1800	1706	94		
17					+		DUE TO SVSTEM COMPUTION	
		72	76	1800	1547	253	DUE TO SYSTEM CONDITION	
		88	96	1800	1547	253	AS PER MOD	
18	INDIA BULL	1	22	245	172	73	AS PER MOD	
		71	76	245	172	73	DUE TO SYSTEM CONDITION	
		89	93	245	172	73		
		94	96	245	172	73	AS PER MOD	

19	PARAS -U3	1	21	230	164	66	AS PER MOD
		71	76	230	164	66	DUE TO SYSTEM CONDITION
		89	93	230	164	66	
		94	96	230	164	66	AS PER MOD
20	PARAS U4	2	21	230	168	62	AS PER MOD
		71	76	230	168	62	DUE TO SYSTEM CONDITION
		89	93	230	168	62	
		94	96	230	168	62	AS PER MOD
21	ADANI U-1	1	3	605	432	173	DUE TO SYSTEM CONDITION
		4	20	605	432	173	AS PER MOD
		94	96	605	547	58	
22	JSW U-1	2	5	275	200	75	DUE TO SYSTEM CONDITION
22		6	19	275	200	75	AS PER MOD
23	AMNEPL TO RINFRA	х	х	х	х	х	NO SCHEDULE
24	JSW TO RINFRA (RETL) (55 MW)	х	х	х	х	х	DECL BELOW TECH MIN
25	ADANI U-2 AND U-3	2	6	1246	1154	92	DUE TO SYSTEM CONDITION
		7	17	1246	1154	92	AS PER MOD

Note:

- Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backing down quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".

 MOD rates revised w.e.f 12-Feb.-2014. 1
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- # Backed Down as per MOD. Withdrawn due to Line Loading constraints.