

PROVISIONAL STATEMENT OF GENERATOR SCHEDULE (EX_BUS) BACKED DOWN FOR THE DATE:						7-May-17	
SR. NO.	GENERATING STN. / STOA	Backing Down Period (in Time Block)		TARGET DESPATCHED SCHEDULE (in MW)		Backing Down Quantum (Max) in MW [A-B]	REMARK
		FROM	TO	Declared Capacity (A)	Despatched Schedule (Min) (B)		
1	TPC U-6	X	X	X	X	X	UNIT SHUTDOWN
2	TPC U-8	1	25	X	X	X	#
		26	96	235	187	48	AS PER SYSTEM CONDITION
3	TPC U-5	1	10	473	385	88	AS PER SYSTEM CONDITION
		11	25	X	X	X	#
		26	78	473	292	181	AS PER SYSTEM CONDITION
		79	92	473	382	91	AS PER SYSTEM CONDITION
		93	96	473	292	181	AS PER SYSTEM CONDITION
4	NASIK	2	96	546	425	121	AS PER SYSTEM CONDITION
5	REL DAHANU U1 AND U2	1	25	X	X	X	#
		26	38	232	166	66	UNIT-1 SHUT DOWN , B/D AS PER SYSTEM CONDITION
		39	51	X	X	X	#
		52	96	231	166	65	AS PER SYSTEM CONDITION
6	JPTC TO REL DA	X	X	X	X	X	VARIABLE SCHEDULE
7	RATTANINDIA U1,2,3,4,5	2	96	735	516	219	U-4 & 5 SHUTDOWN; BD AS PER SYSTEM CONDITION
8	BHUSWAL U2,3	2	96	X	X	X	UNIT-2 SHUT DOWN; U-3 DC BELOW TECH. MIN.
9	DHARWAL TO MSEB	2	96	150	140	10	AS PER SYSTEM CONDITION
10	KORADI U-5 TO U-7	2	96	X	X	X	UNIT-7 RUNNING BELOW TECH MIN UNIT-5 AND UNIT-6 SHUT DOWN
11	KHAPERKHEDA U1 TO U4	2	60	712	572	140	AS PER SYSTEM CONDITION
		65	86	712	572	140	
		96	96	712	572	140	
12	PARLY U-6 AND U7	2	60	458	332	126	AS PER SYSTEM CONDITION
		65	86	458	332	126	
		96	96	458	332	126	
13	BHUSWAL U-4 AND U-5	2	59	800	644	156	AS PER SYSTEM CONDITION
		65	86	800	644	156	
		96	96	800	644	156	
14	KHAPERKHEDA U-5	X	X	X	X	X	UNIT-5 SHUT DOWN
15	PARLY U-8	X	X	X	X	X	UNIT-8 SHUT DOWN
16	PARAS U3 AND U-4	2	59	460	332	128	AS PER SYSTEM CONDITION
		65	86	460	332	128	
		96	96	460	332	128	
17	VIPL U1 AND U2	2	59	546	382	164	AS PER SYSTEM CONDITION
		65	86	546	382	164	
18	KORADI U8 ,U9,10	2	47	1023	864	159	AS PER SYSTEM CONDITION UNIT-10 SHUT DOWN
		65	75	746	723	23	AS PER SYSTEM CONDITION UNIT-10 SHUT DOWN
		76	86	X	X	X	D.C BELOW TECH MIN UNIT-10 SHUT DOWN UNIT -9 TRIPPED AT 18:36HRS
19	ADANI 440 PPA	2	31	336	74	262	AS PER SYSTEM CONDITION
		42	47	377	150	227	AS PER SYSTEM CONDITION
		65	86	440	386	54	AS PER SYSTEM CONDITION
20	ADANI U-1(1200MW &125MW PPA)	3	31	X	X	X	D.C BELOW TECH MIN UNIT SYN.
		42	47	X	X	X	D.C BELOW TECH MIN
		65	86	X	X	X	D.C BELOW TECH MIN
21	ADANI U-4(1200MW &125MW PPA)	3	31	X	X	X	D.C BELOW TECH MIN
		42	47	X	X	X	D.C BELOW TECH MIN
		65	86	X	X	X	D.C BELOW TECH MIN
22	ADANI U-5(1200MW &125MW PPA)	3	31	X	X	X	D.C BELOW TECH MIN
		42	47	X	X	X	D.C BELOW TECH MIN
		65	86	X	X	X	D.C BELOW TECH MIN
23	CHANDRAPUR U3 TO U7	16	23	1023	954	69	AS PER SYSTEM CONDITION UNIT-7 SHUT DOWN
		42	47	1023	954	69	AS PER SYSTEM CONDITION UNIT-7 SHUT DOWN
		65	86	1023	954	69	AS PER SYSTEM CONDITION, UNIT-7 SHUT DOWN UNIT-5 TRIPPED AT 21:25HRS
24	CHANDRAPUR U8 AND U9	16	23	824	758	66	AS PER SYSTEM CONDITION
		42	47	464	329	135	AS PER SYSTEM CONDITION
		65	86	890	758	132	AS PER SYSTEM CONDITION
25	ADANI UNIT-2	16	22	623	573	50	AS PER SYSTEM CONDITION
		65	86	X	X	X	D.C TECH MIN
26	ADANI U-3	16	22	623	573	50	AS PER SYSTEM CONDITION
		65	86	X	X	X	D.C TECH MIN
27	JSW U-1	69	86	230	200	30	AS PER SYSTEM CONDITION

NOTE:

- Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backingdown quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".
- M.O.D RATES EFFECTIVE FROM 12TH APRIL 2017
- # Indicates that back down withdrawn due to Line loading/system constraints.