

PROVISIONAL STATEMENT OF GENERATOR SCHEDULE (EX_BUS) BACKED DOWN FOR THE DATE:							8-Jun-17
SR. NO.	GENERATING STN. / STOA	Backing Down Period (in Time Block)		TARGET DESPATCHED SCHEDULE (in MW)		Backing Down Quantum (Max) in MW (A-B)	REMARK
		FROM	TO	Declared Capacity (A)	Despatched Schedule (Min) (B)		
1	TPC U-6	X	X	X	X	X	UNIT SHUT DOWN
2	NASHIK	1	96	364	283	81	AS PER SYSTEM CONDITION UNIT-3 CONVERTED TO ZEROSCHEDULE BY MSEDCL FROMM 60HRS OF 1/06/2017
3	REL DAHANU U1 AND U2	1	64	464	336	128	AS PER SYSTEM CONDITION
		65	67	X	X	X	#
		68	96	464	336	128	AS PER SYSTEM CONDITION
4	TPC U-8	1	38	235	187	48	AS PER SYSTEM CONDITION
		39	82	X	X	X	#
		83	96	235	187	48	AS PER SYSTEM CONDITION
5	TPC U-5	1	10	X	X	X	#
		11	38	473	292	181	AS PER SYSTEM CONDITION
		39	82	X	X	X	#
		83	96	473	292	181	AS PER SYSTEM CONDITION
6	RATTANINDIA U1,2,3,4,5	1	39	X	X	X	D.C TECH MIN. UNIT-1 AND UNIT-3 SHUT DOWN
		50	84	589	416	173	D.C TECH MIN. UNIT-1 AND UNIT-3 SHUT DOWN
		85	96	X	X	X	D.C TECH MIN. UNIT-1 AND UNIT-3 SHUT DOWN
7	BHUSWAL U2,3	1	96	179	144	35	UNIT-2 SHUT DOWN, BID AS PER SYSTEM CONDITION
8	KORADI U-5 TO U-7	1	96	X	X	X	UNIT-5, UNIT-6 SHUT DOWN UNIT -7 RUNNING BELOW TECH MIN
9	VIPL U1 AND U2	1	96	286	191	95	AS PER SYSTEM CONDITION UNIT-2 WIDN
10	PARLEY U-8	X	X	X	X	X	UNIT SHUT DOWN
11	BHUSWAL U-4 AND U-5	1	96	940	640	300	AS PER SYSTEM CONDITION
12	PARLEY U-6,7	1	44	458	332	126	AS PER SYSTEM CONDITION
		50	96	458	332	126	AS PER SYSTEM CONDITION
13	KHAPERKHEDA U1 TO U4	1	44	X	X	X	D.C TECH MIN.
		50	96	X	X	X	D.C TECH MIN
14	KHAPERKHEDA U-5	1	44	475	335	140	AS PER SYSTEM CONDITION
		50	96	475	335	140	AS PER SYSTEM CONDITION
15	KORADI U8 ,U9,10	1	41	X	X	X	D.C TECH MIN
		50	96	X	X	X	D.C TECH MIN
16	PARAS U-3 ANDU-4	1	41	402	332	70	AS PER SYSTEM CONDITION
		50	96	402	332	70	AS PER SYSTEM CONDITION
17	ADANI 440 PPA	1	39	310	175	135	AS PER SYSTEM CONDITION
		50	84	293	157	136	AS PER SYSTEM CONDITION
		85	96	310	175	135	AS PER SYSTEM CONDITION
18	ADANI U-1(1200MW &125MW PPA)	1	39	X	X	X	D.C BELOW TECH MIN
		50	96	X	X	X	D.C BELOW TECH MIN
19	ADANI U-4(1200MW &125MW PPA)	1	39	X	X	X	D.C BELOW TECH MIN
		50	96	X	X	X	D.C BELOW TECH MIN
20	ADANI U-5(1200MW &125MW PPA)	1	39	X	X	X	UNIT SHUT DOWN
		50	96	X	X	X	UNIT SHUT DOWN
21	CHANDRAPUR U3 TO U7	4	22	1387	1282	105	AS PER SYSTEM CONDITION
		29	36	1387	1282	105	AS PER SYSTEM CONDITION
		50	96	1387	1282	105	AS PER SYSTEM CONDITION
22	CHANDRAPUR U8 AND U9	4	22	X	X	X	D.C BELOW TECH MIN
		29	36	X	X	X	D.C BELOW TECH MIN
		50	96	X	X	X	D.C BELOW TECH MIN
23	ADANI UNIT-2	4	22	500	432	68	AS PER SYSTEM CONDITION
		29	32	500	432	68	AS PER SYSTEM CONDITION
		51	57	500	432	68	AS PER SYSTEM CONDITION
		64	96	500	432	68	AS PER SYSTEM CONDITION
24	ADANI U-3	4	22	500	432	68	AS PER SYSTEM CONDITION
		29	32	500	432	68	AS PER SYSTEM CONDITION
		51	57	500	432	68	AS PER SYSTEM CONDITION
		64	96	500	432	68	AS PER SYSTEM CONDITION
25	JSW U-1	12	22	245	200	45	AS PER SYSTEM CONDITION
		29	31	245	200	45	AS PER SYSTEM CONDITION
		64	96	245	200	45	AS PER SYSTEM CONDITION

NOTE:

- Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backingdown quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".
- M.O.D RATES EFFECTIVE FROM 12TH AF May-17
- # Indicates that back down withdrawn due to Line loading/system constraints.