PROVISIONAL STATEMENT OF GENERATOR SCHEDULE (EX_BUS) BACKED DOWN FOR THE DATE: 7-Dec-16							
		Backing	g Down	TARGET DESPATCHED			
SR. NO.	GENERATING STN. / STOA	Period (in Time		SCHEDULE (in MW)		Backing Down	
		FROM	то	Declared Capacity (A)	Despatched Schedule	Quantum [Max] in MW [A-B]	REMARK
					(Min) <i>(B</i>)	[A-D]	
1	TPC U-6	х	х	х	X	х	UNIT SHUTDOWN
2	NASIK	1	26	364	284	80	UNIT-4 SHUT DOWN B/D AS PER SYSTEM CONDITION
		80	96	364	284	80	UNIT-4 SHUT DOWN B/D AS PER SYSTEM CONDITION
						404	AG DED GVOTEN GOVERNOV
3	REL DAHANU U 1&2	1	23	467	336	131	AS PER SYSTEM CONDITION
		80	96	467	336	131	AS PER SYSTEM CONDITION
	B111011111100						UNIT-2 AND UNIT-3 W/DN FOR ZERO SCHEDULE
4	BHUSWAL U-2,3	Х	Х	х	х	Х	UNIT-2 AND UNIT-3 W/DN FOR ZERO SCHEDULE
5	RATTANINDIA U1 TO U5	x	x	х	х	x	UNIT-1,2,3,4,5 W/DNFOR ZERO SCHEDULE BY MSEDCL B/D AS PER SYSTEM CONDITION
6	TPC U8	x	x	х	х	x	UNIT SHUTDOWN
7	TPC U5	1	23	473	292	181	AS PER SYSTEM CONDITION
		81	96	473	292	181	AS DED SYSTEM CONDITION
		61	30	4/3	292	161	AS PER SYSTEM CONDITION
8	PARLEY U-8	х	X	х	х	x	UNIT SHUTDOWN
9	KORADI U-5 TO U-7	x	x	x	x	x	UNIT-6 SHUT DOWN UNI-5 SHUT DOWN UNIT-7 W/DN FOR ZERO BY MSEDCL
10	VIPL U1&2	1	23	546	382	164	AS PER SYSTEM CONDITION
		81	96	546	382	164	AS PER SYSTEM CONDITION
11	PARLEY U-6 AND U-7	1	22	440	332	108	AS PER SYSTEM CONDITION
		81	96	440	332	108	AS PER SYSTEM CONDITION
12	KHAPERKHEDA U1 TO U4	1	22	715	572	143	AS PER SYSTEM CONDITION
		81	96	715	572	143	AS PER SYSTEM CONDITION
13	BHUSWAL U-4,5	1	22	940	644	296	AS PER SYSTEM CONDITION
		81	96	940	644	296	AS PER SYSTEM CONDITION
		1	22	230	168	62	UNIT-3 SHUT DOWN B/D AS PER SYSTEM CONDITION
14	PARAS U-3 AND U-4	- '	22	230	100	02	UNIT-3 SHOT DOWN BID AS PER STSTEM CONDITION
		81	96	230	168	62	UNIT-3 SHUT DOWN B/D AS PER SYSTEM CONDITION
15	KHAPERKHEDA U-5	1	22	475	335	140	AS PER SYSTEM CONDITION
		81	96	475	335	140	AS PER SYSTEM CONDITION
16	ADANI U1	х	х	x	х	x	UNIT-1 SHUT DOWN
	7.07.111 01	1	22	x	x	x	D.C.TECH MIN
17	ADANI U4	89				100	
			96	532	432		AS PER SYSTEM CONDITION
18	ADANI U5	1	22	X	X	X	D.C.TECH MIN
		89	96	532	432	100	AS PER SYSTEM CONDITION
19	CHANDRAPUR U3 TO U7	1	22	982	806	176	UNIT-3 AND UNIT -6 SHUT DOWNAS PER SYSTEM CONDITION
		89	96	982	806	176	UNIT-3 AND UNIT -6 SHUT DOWNAS PER SYSTEM CONDITION
20	KORADIU8 AND 9	1	22	901	763	138	AS PER SYSTEM CONDITION
		89	96	901	763	138	AS PER SYSTEM CONDITION
21	CHANDRAPUR U8 AND U-9	1	22	х	х	х	UNIT 8, 9 SHUTDOWN
		89	96	426	329	97	UNIT-9 SYN. AT 8:18HRS UNIT SHUTDOWN
22	ADANI UNIT-2	3	22	623	432	191	AS PER SYSTEM CONDITION
		94	96	580	542	38	AS PER SYSTEM CONDITION
23	ADANI U-3	3	22	623	432	191	AS PER SYSTEM CONDITION
		94	96	545	492	53	AS PER SYSTEM CONDITION
24	JSW U-1	х	х	х	х	х	UNIT SHUTDOWN
x	l	1		1	1	1	1

NOTE:

Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backingdown quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".

MOD RATES RIVSION RIEFFECTIVE FROM 30TH NOV. 2016
Indicates that back down withdrawn due to Line loading/system constraints.