

PROVISIONAL STATEMENT OF GENERATOR SCHEDULE (EX_BUS) BACKED DOWN FOR THE DATE:							8-May-17
SR. NO.	GENERATING STN. / STOA	Backing Down Period (in Time Block)		TARGET DESPATCHED SCHEDULE (in MW)		Backing Down Quantum [Max] in MW [A-B]	REMARK
		FROM	TO	Declared Capacity (A)	Despatched Schedule (Min) (B)		
1	TPC U-6	X	X	X	X	X	UNIT SHUTDOWN
2	TPC U-8	1	38	235	187	48	AS PER SYSTEM CONDITION
		39	90	X	X	X	#
		91	96	235	187	48	AS PER SYSTEM CONDITION
3	TPC U-5	1	5	473	370	103	AS PER SYSTEM CONDITION
		6	38	X	X	X	#
		39	90	473	292	181	AS PER SYSTEM CONDITION
		91	96	473	292	181	AS PER SYSTEM CONDITION
4	NASIK	1	96	546	425	121	AS PER SYSTEM CONDITION
5	REL DAHANU U1 AND U2	1	38	231	167	64	UNIT-1 SHUT DOWN , B/D AS PER SYSTEM CONDITION
		39	90	X	X	X	#
		91	96	231	167	64	UNIT-1 SHUT DOWN , B/D AS PER SYSTEM CONDITION
6	JPTC TO REL DA	1	96	X	X	X	VARIABLE SCHEDULE
7	RATTANINDIA U1,2,3,4,5	1	96	735	516	219	U-4 & 5 SHUTDOWN; BD AS PER SYSTEM CONDITION
8	BHUSWAL U2,3	1	81	X	X	X	UNIT-2 SHUT DOWN; U-3 DC BELOW TECH. MIN.UNIT-3 TRIPPED AT20:07HRS
		82	96	X	X	X	UNIT-2 SHUT DOWN; U-3 .UNIT-3 TRIPPED AT20:07HRS
9	DHARIWAL TO MSEB	1	96	150	140	10	AS PER SYSTEM CONDITION
10	KORADI U-5 TO U-7	1	96	X	X	X	UNIT-7 RUNNING BELOW TECH MIN UNIT-5 AND UNIT-6 SHUT DOWN
11	KHAPERKHEDA U1 TO U4	1	96	712	572	140	AS PER SYSTEM CONDITION
12	PARLY U-6 AND U7	1	96	458	332	126	AS PER SYSTEM CONDITION
13	BHUSWAL U-4 AND U-5	1	96	800	644	156	AS PER SYSTEM CONDITION
14	KHAPERKHEDA U-5	1	21	x	x	x	UNIT-5 SHUT DOWN
		22	96	475	335	140	UNIT-5 SYN.5:13 B/D AS PER SYSTEM CONDITION
15	PARLY U-8	X	X	X	X	X	UNIT-8SHUT DOWN
16	PARAS U3 AND U-4	1	96	460	332	128	AS PER SYSTEM CONDITION
17	VIPL U1 AND U2	1	96	546	382	164	AS PER SYSTEM CONDITION
18	KORADI U8 ,U9,10	1	96	X	X	X	D.C. TECH MIN. UNIT-9 TRIPPED AT 3:44HRS AND SYN. 7:39HRS UNIT-10 SHUT DOWN
19	ADANI 440 PPA	1	47	106	92	14	AS PER SYSTEM CONDITION
		53	96	105	92	13	AS PER SYSTEM CONDITION
20	ADANI U-1(1200MW &125MW PPA)	1	47	X	X	X	D.C BELOW TECH
		53	96	X	X	X	D.C BELOW TECH MIN
21	ADANI U-4(1200MW &125MW PPA)	1	47	X	X	X	D.C BELOW TECH MIN
		53	96	X	X	X	D.C BELOW TECH MIN
22	ADANI U-5(1200MW &125MW PPA)	1	47	X	X	X	D.C BELOW TECH MIN
		53	96	X	X	X	D.C BELOW TECH MIN
23	CHANDRAPUR U3 TO U7	2	15	789	622	167	AS PER SYSTEM CONDITION UNIT-7 SHUT DOWN
		20	47	1207	954	253	UNIT-5 SYN.1:34HRSAS PER SYSTEM CONDITION UNIT-7 SHUT DOWN
		56	58	1207	954	253	AS PER SYSTEM CONDITION UNIT-7 SHUT DOWN
		67	96	1207	954	253	AS PER SYSTEM CONDITION UNIT-7 SHUT DOWN
24	CHANDRAPUR U8 AND U9	2	15	900	658	242	AS PER SYSTEM CONDITION
		20	47	900	658	242	AS PER SYSTEM CONDITION
		56	58	900	658	242	AS PER SYSTEM CONDITION
		67	96	853	658	195	AS PER SYSTEM CONDITION
26	ADANI UNIT-2	2	15	623	432	191	AS PER SYATEM CONDITION
		21	46	623	432	191	AS PER SYATEM CONDITION
		67	85	623	432	191	AS PER SYATEM CONDITION
26	ADANI U-3	2	15	623	432	191	AS PER SYATEM CONDITION
		21	46	623	432	191	AS PER SYATEM CONDITION
		67	85	623	432	191	AS PER SYATEM CONDITION
27	JSW U-1	7	15	230	200	30	AS PER SYATEM CONDITION
		22	30	230	200	30	AS PER SYATEM CONDITION
		69	84	230	200	30	AS PER SYATEM CONDITION

NOTE:

- 1 Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backingdown quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".
- 2 M.O.D RATES EFFECTIVE FROM 12TH APRIL 2017
- 3 # Indicates that back down withdrawn due to Line loading/system constraints.