	PROVISIONAL STATEMENT OF GENER	ATOR COUR	DILLE (EV.	DIIO) BACKED D	OWN FOR THE D	TE.	8-Jun-17
	PROVISIONAL STATEMENT OF GENER	RATOR SCHEDULE (EX_E Backing Down Period (in Time Block)		TARGET DESPATCHED SCHEDULE (in MW)		NE:	8-Jun-17
SR. NO.	GENERATING STN. / STOA	FROM	TO TO	Declared Capacity (A)	Despatched Schedule (Min) (B)	Backing Down Quantum [Max] in MW [A-B]	REMARK
1	TPC U-6	х	x	x	x	x	UNIT SHUT DOWN
2	NASHIK	1	96	364	283		AS PER SYSTEM CONDITION UNIT-3 CONVERTED TO ZEROSCHEDULE BY MSEDCL FROMM 00HRS OF 1/06/2017
3	REL DAHANU U1 AND U2	1	57	464	332	132	AS PER SYSTEM CONDITION
		58	72	х	x	x	
		73	96	464	332	132	AS PER SYSTEM CONDITION
4	TPC U-8	1	57	235	187		AS PER SYSTEM CONDITION
		58	72	x	x	х	ø
		73	96	235	187	48	AS PER SYSTEM CONDITION
5	TPC U-5	1	45	473	292	181	AS PER SYSTEM CONDITION
		46	72	x	x	x	
		73	96	473	292	181	AS PER SYSTEM CONDITION
	RATTANINDIA U1,2,3,4,5	1	38	x	x	x	D.C TECH MIN. UNIT-1 AND UNIT-3 SHUT DOWN
6		39	58	589	525	64	AS PER SYSTEM CONDITION UNIT-1 UNIT-3 SHUT DOWN
		59	96	x	x	х	D.C TECH MIN. UNIT-1 AND UNIT-3 SHUT DOWN
7	BHUSWAL U2,3	1	96	179	144	35	UNIT-2 SHUT DOWN, B/D AS PER SYSTEM CONDITION
8	KORADI U-5 TO U-7	1	96	×	x	x	UNIT-5 , UNIT-6 SHUT DOWN UNIT -7 RUNNING BELOW TECH
9	VIPL U1 AND U2	1	96	286	191	95	AS PER SYSTEM CONDITION UNIT-2 W/DN
10	PARLEY U-8	1	96	x	x	x	UNIT SHUT DOWN
11	BHUSWAL U-4 AND U-5	1	43	940	644	296	AS PER SYSTEM CONDITION
		50	96	940	644	296	AS PER SYSTEM CONDITION
12	PARLEY U-6 ,7	1	43	458	332	126	AS PER SYSTEM CONDITION
		50	96	458	332	126	AS PER SYSTEM CONDITION
13	KHAPERKHEDA U1 TO U4	1	40	x	x	x	D.C TECH MIN.
		50	96	x	х	х	D.C TECH MIN
14	KHAPERKHEDA U-5	1	37	475	335	140	AS PER SYSTEM CONDITION
		38	49	×	x	x	UNIT TRIPPED AT 9:17HRS SYN. 12:08HRS
		50	96	475	335	140	AS PER SYSTEM CONDITION
15	KORADI U8 ,U9,10	1	40	×	×	×	D.C TECH MIN
		51	96	×	x	x	D.C TECH MIN
16	PARAS U-3 ANDU-4	1	40	420	332	88	AS PER SYSTEM CONDITION
		51	96	420	332	88	AS PER SYSTEM CONDITION
17	ADANI 440 PPA	1	40	323	138	185	AS PER SYSTEM CONDITION
		51	96	306	138	168	AS PER SYSTEM CONDITION
18	ADANI U-1(1200MW &125MW PPA)	1	40	x	x	x	D.C BELOW TECH MIN
		51	96	×	x	x	D.C BELOW TECH MIN
19	ADANI U-4(1200MW &125MW PPA)	1	40	x	x	x	D.C BELOW TECH MIN
		51	96	x	x	x	D.C BELOW TECH MIN
20	ADANI U-5(1200MW &125MW PPA)	1	40	x	х	х	UNIT SHUT DOWN
		51	96	x	x	x	UNIT SHUT DOWN
21	CHANDRAPUR U3 TO U7	1	38	1354	1282		AS PER SYSTEM CONDITION
		51	96	1354	1282		AS PER SYSTEM CONDITION
22	CHANDRAPUR U8 AND U9	1	38	×	×	×	D.C BELOW TECH MIN
		51	96	x	x	x	D.C BELOW TECH MIN
23	ADANI UNIT-2	1	38	525	432	93	AS PER SYSTEM CONDITION
		51	96	525	432	93	AS PER SYSTEM CONDITION
24	ADANI U-3	1	38	525	432	93	AS PER SYSTEM CONDITION
		51	96	525	432	93	AS PER SYSTEM CONDITION
25	JSW U-1	1 56	38 96	245 245	200	45 45	AS PER SYSTEM CONDITION AS PER SYSTEM CONDITION
NOTE:							

NOTE:

Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backingdown quantum during "Backing down Period" is indicated in the statement. Biockwise variations are available under "View Schedules".

MOJ DATES EFFECTIVE FROM 12TH AF May 1"

Bridgings with back down withinsen due to Line loadinglystem constraints.