	PROVISIONAL STATEMENT OF GENER					ATE:	8-Jul-17
SR. NO.	GENERATING STN. / STOA	Backing Down Period (in Time Block)		TARGET DESPATCHED SCHEDULE (in MW)		Backing Down	
		FROM	то	Declared Capacity (A)	Despatched Schedule (Min) (B)	Quantum [Max] in MW [A-B]	REMARK
1	TPC U-6	х	х	х	х	x	UNIT SHUT DOWN
2	NASHIK	1	48	374	283	91	B/D AS PER SYSTEM CONDITION, UNIT-3 CONVERTED TO ZERO SCHEDULE 00HRS 4/07/2017
		69	96	374	283	91	
3	REL DAHANU U1 AND U2	1	45	464	336	128	AS PER SYSTEM CONDITION
		69	76	464	336	128	AS PER SYSTEM CONDITION
4	TPC U-8	1	44	464	336	128	AS PER SYSTEM CONDITION
		73	76	464	336	128	AS PER SYSTEM CONDITION
5	TPC U-5	1	44	464	336	128	AS PER SYSTEM CONDITION
		73	76	464	336	128	AS PER SYSTEM CONDITION
6	RATTANINDIA U1,2,3,4,5	х	х	x	х	x	U-1 TO 5 WDN FOR ZERO SCHEDULE BY MSEDCL.
7	BHUSWAL U2,3	х	x	x	х	x	UNIT-2 SHUT DOWN, UNIT-3 W/DN FOR ZERO SCHEDULE BY MSEDCL
8	PARLEY U-6 AND U-7	х	х	x	х	x	UNIT-7 and UNIT-6 FOR ZERO SCHEDULE BY MSEDCL AS PER SYSTEM CONDITION
9	PARLEY U-8	х	х	x	х	х	UNIT-8 W/DN FOR ZERO SCHEDULE BY MSEDCL
10	BHUSWAL U-4 AND U-5	х	х	x	х	х	UNIT-5 ZERO SCHEDULE BY MSEDCL UNIT-4 SHUT DOWN
11	KHAPERKHEDA U1 TO U4	1	23	169	142	27	UNIT-2 SHUT DOWN, UNIT-1 AND UNIT-3 W/DN FOR ZERO SCHEDULE BY MSEDCL, B/D AS PER SYSTEM CONDITION
		37	44	169	142	27	
		73	76	152	142	10	
12	KORADI-5,6,7	х	х	х	x	x	UNIT-5 , UNIT-6 SHUT DOWN UNIT -7 SHUT DOWN
13	VIPL U1,2	4	23	286	191	95	UNITT-1 SHUT DOWN, B/D AS PER SYSTEM CONDITION
		37	44	286	191	95	UNITT-1 SHUT DOWN, B/D AS PER SYSTEM CONDITION
		73	76	286	191	95	UNITT-1 SHUT DOWN, B/D AS PER SYSTEM CONDITION
14	KHAPERKHEDA U-5	4	23	470	335	135	AS PER SYSTEM CONDITION
		37	44	339	335	4	AS PER SYSTEM CONDITION
		73	76	433	335	98	AS PER SYSTEM CONDITION
15	KORADI US ,U9,10	4	23	1469	1296	173	AS PER SYSTEM CONDITION
		37	44	1573	1296	277	AS PER SYSTEM CONDITION
		73	76	1356	1296	60	AS PER SYSTEM CONDITION
16	PARAS U-3 ANDU-4	6	23	230	164	66	UNIT-4 SHUT DOWN, AS PER SYSTEM CONDITION
		38	44	230	164	66	UNIT-4 SHUT DOWN, AS PER SYSTEM CONDITION
		73	76	230	164	66	UNIT-4 SHUT DOWN, AS PER SYSTEM CONDITION
17	ADANI 440 PPA	6	21	115	0	115	AS PER SYSTEM CONDITION
		38	44	115	51	64	AS PER SYSTEM CONDITION
18	CHANDRAPUR U3 TO U7	6	20	1461	1134	327	AS PER SYSTEM CONDITION
19	ADANI U-1(1200MW &125MW PPA)	9	20	466	432	34	AS PER SYSTEM CONDITION
20	ADANI U-4(1200MW &125MW PPA)	9	20	466	432	34	AS PER SYSTEM CONDITION
21	ADANI U-5(1200MW &125MW PPA)	9	20	466	432	34	AS PER SYSTEM CONDITION
22	CHANDRAPUR U8 AND U9	9	20	948	658	290	AS PER SYSTEM CONDITION
23	ADANI UNIT-2	9	20	623	432	191	AS PER SYSTEM CONDITION
24	ADANI U-3	9	18	623	432	191	AS PER SYSTEM CONDITION
25	JSW U-1	х	х	х	х	х	NO BACK DOWN
NOTE:							

NOTE:

Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backingdown quantum during "Backing down Period" is Indicated in the statement. Blockwise variations are available under "View Schedules".

M.O.D RATES EFFECTIVE FROM 12TH JUNE 2017
Indicates that back down withdrawn due to Line loading/system constraints.