

STATEMENT OF GENERATOR SCHEDULE (EX_BUS) BACKED DOWN FOR THE DATE:

08/09/2021

SR. NO.	GENERATING STN. / STOA	Backing Down Period (in Time Block)		Target Despatch Schedule (in MW)		Backing Down Quantum [Max] in MW [A-B]	REMARK
		FROM	TO	Declared Capacity (A)	Despatched Schedule (Min) (B)		
1	TPC U-5	28	33	470	260	210	AS PER SYSTEM CONDITION #
2	TPC U-8	28	33	229	126	103	AS PER SYSTEM CONDITION #
3	BHUSAWAL U-3	X	X	X	X	X	UNIT UNDER ZERO SCHEDULE
4	DTPS U-1 & U-2	28	33	455	257	198	AS PER SYSTEM CONDITION #
5	NASIK U-3, U-4 & U-5	73	79	177	102	75	AS PER SYSTEM CONDITION/ U-4 OUT & U-3
		87	96	177	102	75	UNDER CASE IV/ U-5 Sync at 14:40 hrs
6	PARALI U-6 & U-7	1	74	227	121	106	AS PER SYSTEM CONDITION/ U-6 OUT
		87	96	227	121	106	AS PER SYSTEM CONDITION/ U-6 OUT
7	KORADI U-6	X	X	X	X	X	UNIT OUT
8	PARAS U-3 & U-4	1	74	153	122	31	AS PER SYSTEM CONDITION/ U-3 OUT
		87	96	153	122	31	AS PER SYSTEM CONDITION/ U-3 OUT
9	DHARIWAL to MSEDCL (Case-IV)	1	74	185	101.75	83.25	AS PER SYSTEM CONDITION
		87	96	185	101.75	83.25	AS PER SYSTEM CONDITION
10	PARALI U-8	1	25	170	122	48	AS PER SYSTEM CONDITION
		29	33	170	122	48	AS PER SYSTEM CONDITION
		39	74	170	122	48	AS PER SYSTEM CONDITION
		87	96	170	122	48	AS PER SYSTEM CONDITION
11	SWPGL to MSEDCL	1	25	X	X	X	DC TECH MIN
		29	33	X	X	X	DC TECH MIN
		39	72	X	X	X	DC TECH MIN
		87	96	X	X	X	DC TECH MIN
12	KHAPERKHEDA U-1 TO U-4	1	25	529	413	116	AS PER SYSTEM CONDITION
		29	33	529	413	116	AS PER SYSTEM CONDITION
		39	72	529	413	116	AS PER SYSTEM CONDITION
		87	96	529	413	116	AS PER SYSTEM CONDITION
13	BHUSAWAL U-4 & U-5	1	24	830	518	312	AS PER SYSTEM CONDITION
		29	32	830	518	312	AS PER SYSTEM CONDITION
		39	74	830	518	312	AS PER SYSTEM CONDITION
		87	96	830	518	312	AS PER SYSTEM CONDITION
14	CHANDRAPUR U-3 TO U-7	1	24	785	733	52	AS PER SYSTEM CONDITION/ U-3&4 OUT
		29	32	785	733	52	AS PER SYSTEM CONDITION/ U-3&4 OUT
		40	72	785	733	52	AS PER SYSTEM CONDITION/ U-3&4 OUT
		90	96	785	733	52	AS PER SYSTEM CONDITION/ U-3&4 OUT
15	APML U-1,U-4 & U-5 (PPA 440 MW)	1	23	249	0	249	AS PER SYSTEM CONDITION
		29	31	249	0	249	AS PER SYSTEM CONDITION
		40	70	249	0	249	AS PER SYSTEM CONDITION
		90	96	249	0	249	AS PER SYSTEM CONDITION
16	RATTANINDIA U-1 TO U-5	1	22	980	540	440	AS PER SYSTEM CONDITION/ U-4 OUT
		40	70	980	540	440	AS PER SYSTEM CONDITION/ U-4 OUT
		90	96	980	540	440	AS PER SYSTEM CONDITION/ U-4 OUT
17	APML U-1,U-4 & U-5 (PPA 125 MW)	1	22	71	64	7	AS PER SYSTEM CONDITION
		44	67	71	64	7	AS PER SYSTEM CONDITION
		90	96	71	64	7	AS PER SYSTEM CONDITION
18	APML U-1,U-4 & U-5 (PPA 1200 MW)	1	22	680	614	66	AS PER SYSTEM CONDITION
		44	67	680	614	66	AS PER SYSTEM CONDITION
		90	96	680	614	66	AS PER SYSTEM CONDITION
19	CHANDRAPUR U-8 & U-9	1	21	770	518	252	AS PER SYSTEM CONDITION
		44	61	770	518	252	AS PER SYSTEM CONDITION
		91	96	770	518	252	AS PER SYSTEM CONDITION
20	KHAPERKHEDA U-5	X	X	X	X	X	UNIT OUT
21	KORADI U-8 TO U-10	1	21	X	X	X	DC TECH MIN
		48	61	X	X	X	DC TECH MIN
22	APML U-2 & U-3	1	18	1200	695	505	AS PER SYSTEM CONDITION
		48	60	1200	695	505	AS PER SYSTEM CONDITION
23	JSW U-1	X	X	X	X	X	UNIT OUT
24	SWPGL to BEST	1	18	X	X	X	DC TECH MIN
		50	60	X	X	X	DC TECH MIN

Note :

- MoD stack is prepared as per the clause 33 & 34 of MERC(State Grid Code) 2020.
- Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backdown quantum during "Backing down Period" is indicated in the statement. Blockwise variations with ramp are available under "View Schedules" on website.
- # Indicates that back down withdrawn due to Line loading/system constraints.
- * Indicates that back down implemented due to Line loading/system constraints.
- Revised MOD Rates effective from 00:00 hrs of 29th Aug 2021