

PROVISIONAL STATEMENT OF GENERATOR SCHEDULE (EX_BUS) BACKED DOWN FOR THE DATE: 09.01.2018

SR. NO.	GENERATING STN. / STOA	Backing Down Period (in Time Block)		TARGET DESPATCH D SCHEDULE		Backing Down Quantum (Max) in MW (A-B)	REMARK
		FROM	TO	Declared Capacity (A)	Despatched Schedule (Min) (B)		
1	TPC U-6	X	X	X	X	X	UNIT WITHDRAWN ON ECONOMIC SHUTDOWN
2	TPC U-5	X	X	X	X	X	UNIT W/DN.
3	TPC U-8	X	X	X	X	X	UNIT SHUT DOWN
4	DTPS REL U1 AND U2	X	X	X	X	X	# UNIT-2 W/DN
5	NASHIK U-3,4,5	1	27	350	284	66	UNIT-5 SHUT DOWN ,B/D AS PER SYSTEM CONDITION
		51	56	350	284	66	UNIT-5 SHUT DOWN ,B/D AS PER SYSTEM CONDITION
		66	96	350	284	66	UNIT-5 SHUT DOWN ,B/D AS PER SYSTEM CONDITION
6	RATTANINDIA U1 TO U-5	1	27	735	516	219	UNIT1 AND UNIT-SSHUT DOWN B/D AS PER SYSTEM CONDITION
		51	56	735	516	219	UNIT1 AND UNIT-SSHUT DOWN B/D AS PER SYSTEM CONDITION
		66	96	735	516	219	UNIT1 AND UNIT-SSHUT DOWN B/D AS PER SYSTEM CONDITION
7	VIPL U-1 AND U-2	1	26	572	382	190	AS PER SYSTEM CONDITION
		69	96	572	382	190	AS PER SYSTEM CONDITION
8	BHUSWAL U-3	1	26	160	144	16	AS PER SYSTEM CONDITION
		69	96	160	144	16	AS PER SYSTEM CONDITION
9	PARLEY U-6 AND U-7	1	23	220	166	54	UNIT-6 SHUT DOWN , D.C. TECH MIN
		69	96	220	166	54	UNIT-6 SHUT DOWN , D.C. TECH MIN
10	BHUSWAL UNIT-4 AND UNIU-5	1	5	920	644	276	AS PER SYSTEM CONDITION
		6	23	470	322	148	UNIT-4 TRIPPED 1:04HRSAS PER SYSTEM CONDITION
		69	96	470	322	148	AS PER SYSTEM CONDITION
11	PARLEY U-8	X	X	X	X	X	UNIT SHUT DOWN
12	KHAPERKHEDA U-1 TO U-4	1	23	320	285	35	UNIT-1 AND UNIT-3 SHUT DOWN ,B/D AS PER SYSTEM CONDITION
		69	96	320	285	35	UNIT-1 AND UNIT-3 SHUT DOWN ,B/D AS PER SYSTEM CONDITION
13	KORADI U-6 TO UNIT-7	1	22	X	X	X	UNIT-6 SHUT DOWN, UNIT-7 running below tech min
		70	96	X	X	X	UNIT-6 SHUT DOWN, UNIT-7 running below tech min
14	ADANI TIRODA 440 PPA	1	22	440	0	440	AS PER SYSTEM CONDITION
		70	96	440	0	440	AS PER SYSTEM CONDITION
15	PARAS U-3 AND U-4	1	14	230	168	62	UNIT-3 Shut down AS PER SYSTEM CONDITION
		15	22	280	218	62	UNIT-3 Syn.3:29hrs AS PER SYSTEM CONDITION
		70	96	460	332	128	UNIT-3 Syn.3:29hrs AS PER SYSTEM CONDITION
16	ADANI U- 1 (1200+125)MW PP	1	22	468	432	36	AS PER SYSTEM CONDITION
		70	96	468	432	36	AS PER SYSTEM CONDITION
17	ADANI U-4 (1200+125)MW PP	1	22	468	432	36	AS PER SYSTEM CONDITION
		70	96	468	432	36	AS PER SYSTEM CONDITION
18	ADANI U-5 (1200+125)MW PP	1	22	468	432	36	AS PER SYSTEM CONDITION
		70	96	468	432	36	AS PER SYSTEM CONDITION
19	KORADI U-8,9,10	1	22	X	X	X	D.C. TECH MIN B/D AS PER SYSTEM CONDITION
		79	96	1362	1278	84	B/D AS PER SYSTEM CONDITION
20	CHANDRAPUR U-3 TO U-7	1	22	869	660	209	UNIT-3 AND UNIT-4 SHUT DOWN,UNIT-6 AS PER SYSTEM CONDITION
		79	96	869	660	209	UNIT-3 AND UNIT-4, UNIT-6SHUT DOWN, AS PER SYSTEM CONDITION
21	KHAPERKHEDA U-5	1	22	440	335	105	AS PER SYSTEM CONDITION
		80	96	470	335	135	AS PER SYSTEM CONDITION
22	CHANDRAPUR U-8 AND U-9	1	22	450	329	121	UNIT-8 SHUT DOWN , B/D AS PER SYSTEM CONDITION
		80	96	450	329	121	UNIT-8 SHUT DOWN , B/D AS PER SYSTEM CONDITION
23	JSW U-1	1	21	283	200	83	AS PER SYSTEM CONDITION
		80	96	283	200	83	AS PER SYSTEM CONDITION
24	ADANI U-2	X	X	X	X	X	UNIT SHUT DOWN
25	ADANI U-3	1	21	623	432	191	AS PER SYSTEM CONDITION
		80	96	623	432	191	AS PER SYSTEM CONDITION

Note :

1 Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backdown quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".

2 M.O.D. RATES REVISED FROM DT. 12THDEC. 2017

3 # Indicates that back down withdrawn due to Line loading/system constraints.