SR. NO.	GENERATING STN. / STOA	Backin	g Down	TARGET DI	ESPATCHED	L DATE.	<u>9-Mar-17</u>
SR. NO.	GENERATING STN. / STOA	Period	(in Time	SCHEDIII			
SR. NO.	GENERATING STN. / STOA	Period (in Time		SCHEDULE (in MW)		Backing Down	
		FROM	то	Declared Declared Capacity	Despatched Schedule	Quantum [Max] in MW [A-B]	REMARK
				(A)	(Min) (B)		
1	TPC U-6	Х	х	х	X	х	UNIT SHUTDOWN
	NASHIK	1	25	364	284	80	UNIT-5 W/DN FOR ZERO SCHEDULE BY MSEDCL B/D AS PER SYSTEM CONDITIN
2		59	96	364	284	80	UNIT-5 W/DN FOR ZERO SCHEDULE BY MSEDCL B/D AS PER SYSTEM CONDITIN
	REL DHANU U1AND U2	1	24	468	336	132	AS PER SYSTEM CONDITION
3		62	96	468	336	132	AS PER SYSTEM CONDITION
	TPC U8	1	24	235	187	48	AS PER SYSTEM CONDITION
4		62	96	235	187	48	AS PER SYSTEM CONDITION
	TPCU5	1	24	473	292	181	AS PER SYSTEM CONDITION
5		62	96	473	292	181	AS PER SYSTEM CONDITION
6	RATTANINDIA U1,2,3,4,5	х	х	х	х	х	UNIT-1,2,3,4,5 W/DN FOR ZERO SCHEDULE BY MSEDCL
7	BHUSWAL U- 2,3	х	х	х	х	х	UNIT-2 AND UNIT-3 W/DN FOR ZERO SCHEDULEBY MSEDCL
8	KORADI U-5 TO U-7	х	х	x	x	x	UNIT-6 SHUT DOWN, UNI-5 SHUT DOWN ,UNIT-7 W/DN FOR ZERO SCHEDULE BY MSEDCL AT 14:18HRS. ON 15/02/2017
	KHAPERKHEDA U1 TO U4	1	22	323	284	39	UNIT-1W/DN FOR ZERO SCHEDULE BY MSEDCL ,UNIT-4 W/DN ON DT. 8/03/2017 FOR ZERO SCHEDULE BY MSEDCL B/D AS PER SYSTEM CONDITION
9		63	96	323	284	39	UNIT-1W/DN FOR ZERO SCHEDULE BY MSEDCL ,UNIT-4 W/DN ON DT. 8/03/2017 FOR ZERO SCHEDULE BY MSEDCL B/D AS PER
	BHUSWAL U-4AND U-5	1	22	950	644	306	SYSTEM CONDITION AS PER SYSTEM CONDITION
10		63	96	950	644	306	AS PER SYSTEM CONDITION
11	KHAPERKHEDA U-5	1	22	475	335	140	AS PER SYSTEM CONDITION
		66	96	475	335	140	AS PER SYSTEM CONDITION
12	VIPL U1,2	1	22	273	191	82	U-1 SHUTDOWN , B/D AS PER SYSTEM CONDITION
		66	96	273	191	82	U-1 SHUTDOWN , B/D AS PER SYSTEM CONDITION
13	PARLY U-8	х	x	х	х	x	UNIT SHUT DOWN
14	PARLEY U-6 AND U-7	1	21	458	332	126	AS PER SYSTEM CONDITION
14		66	96	458	332	126	AS PER SYSTEM CONDITION
15	PARAS U3 AND U-4	1	21	230	168	62	UNIT-3 SHUT DOWN , B/D AS PER SYSTEM CONDITION
15		66	96	230	168	62	UNIT-3 SHUT DOWN , B/D AS PER SYSTEM CONDITION
16	CHANDRAPUR U3 TO U7	1	21	1211	954	257	UNIT-7 SHUT DOWN B/D AS PER SYSTEM CONDITION
16		67	96	1211	954	257	UNIT-7 SHUT DOWN B/D AS PER SYSTEM CONDITION
17	ADANI 440 PPA	1	20	440	0	440	AS PER SYSTEM CONDITION
17		69	96	440	0	440	AS PER SYSTEM CONDITION
18	ADANI U-1(1200MW &125MW PPA)	71	96	432	х	х	D.C TECH MIN AS PER SYSTEM CONDITION
19	ADANI U-4(1200MW &125MW PPA)	71	96	432	х	х	D.C. TECH MIN AS PER SYSTEM CONDITION
20	ADANI U-5(1200MW &125MW PPA)	71	96	432	х	х	D.C. TECH MIN AS PER SYSTEM CONDITION
21	CHANDRAPUR U8AND U9	73	91	881	658	223	AS PER SYSTEM CONDITION
22	KORADI U8 ,U9,10	82	91	944	789	155	AS PER SYSTEM CONDITION UNIT-10 SHUT DOWN
23	ADANI UNIT-2	х	х	x	х	х	NO BACK DOWN
24	ADANI U-3	х	х	x	x	x	NO BACK DOWN
25	JSW U-1	х	х	х	х	х	NO BACK DOWN
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NOTE:

Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backingdown quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".

M.O.D. RATES EFFECTIVE FROM 16TH FEB 2016 (REV R2)

Indicates that back down withdrawn due to Line loading/system constraints.