

PROVISIONAL STATEMENT OF GENERATOR SCHEDULE (EX_BUS) BACKED DOWN FOR THE DATE:							9-May-17
SR. NO.	GENERATING STN. / STOA	Backing Down Period (in Time Block)		TARGET DESPATCHED SCHEDULE (in MW)		Backing Down Quantum [Max] in MW [A-B]	REMARK
		FROM	TO	Declared Capacity (A)	Despatched Schedule (Min) (B)		
1	TPC U-6	X	X	X	X	X	UNIT SHUTDOWN
2	TPC U-8	1	69	235	187	48	AS PER SYSTEM CONDITION
		70	72	X	X	X	#
		73	96	235	187	48	AS PER SYSTEM CONDITION
3	TPC U-5	1	69	473	292	181	AS PER SYSTEM CONDITION
		70	72	X	X	X	#
		73	96	473	292	181	AS PER SYSTEM CONDITION
4	NASIK	1	96	546	425	121	AS PER SYSTEM CONDITION
5	REL DAHANU U1 AND U2	1	69	466	336	130	UNIT-1 SYN. AT 00:30HRS, B/D AS PER SYSTEM CONDITION
		70	72	X	X	X	#
		73	96	466	336	130	B/D AS PER SYSTEM CONDITION
6	JPTC TO REL DA	1	96	X	X	X	VARIABLE SCHEDULE
7	RATTANINDIA U1,2,3,4,5	1	96	735	516	219	U-4 & 5 SHUTDOWN; BD AS PER SYSTEM CONDITION
8	BHUSWAL U2,3	1	96	X	X	X	UNIT-2 SHUT DOWN; MIN-UNIT-3 SHUT DOWN
9	DHARIWAL TO MSEB	1	96	150	140	10	AS PER SYSTEM CONDITION
10	KORADI U-5 TO U-7	1	96	X	X	X	UNIT-7 RUNNING BELOW TECH MIN UNIT-5 AND UNIT-6 SHUT DOWN
11	KHAPERKhedA U1 TO U4	1	60	710	572	138	AS PER SYSTEM CONDITION
		65	96	710	572	138	AS PER SYSTEM CONDITION
12	PARLY U-6 AND U7	1	47	458	332	126	AS PER SYSTEM CONDITION
		52	60	458	332	126	AS PER SYSTEM CONDITION
		65	96	458	332	126	AS PER SYSTEM CONDITION
13	BHUSWAL U-4 AND U-5	1	47	846	644	202	AS PER SYSTEM CONDITION
		52	60	846	644	202	AS PER SYSTEM CONDITION
		65	96	846	644	202	AS PER SYSTEM CONDITION
14	KHAPERKhedA U-5	1	24	475	335	140	AS PER SYSTEM CONDITION
		35	47	475	335	140	AS PER SYSTEM CONDITION
		52	59	475	335	140	AS PER SYSTEM CONDITION
		65	96	475	335	140	AS PER SYSTEM CONDITION
15	PARLY U-8	X	X	X	X	X	UNIT-8SHUT DOWN
16	PARAS U3 AND U-4	1	24	460	332	128	AS PER SYSTEM CONDITION
		35	47	460	332	128	AS PER SYSTEM CONDITION
		52	59	460	332	128	AS PER SYSTEM CONDITION
		65	96	460	332	128	AS PER SYSTEM CONDITION
17	VIPL U1 AND U2	1	9	546	382	164	AS PER SYSTEM CONDITION
		18	23	546	382	164	AS PER SYSTEM CONDITION
		35	47	546	486	60	AS PER SYSTEM CONDITION
		68	96	546	382	164	AS PER SYSTEM CONDITION
18	KORADI U8 ,U9,10	1	9	994	864	130	AS PER SYSTEM CONDITION UNIT-10 SHUT DOWN
		68	96	1467	1296	171	B/D AS PER SYSTEM CONDITION UNIT-10 SYN. 2:41HRS
19	ADANI 440 PPA	1	9	440	92	348	AS PER SYSTEM CONDITION
		73	77	440	271	169	AS PER SYSTEM CONDITION
		93	96	440	271	169	AS PER SYSTEM CONDITION
20	ADANI U-1(1200MW &125MW PPA)	1	9	X	X	X	D.C BELOW TECH
		93	96	X	X	X	D.C BELOW TECH
21	ADANI U-4(1200MW &125MW PPA)	1	47	X	X	X	D.C BELOW TECH MIN
		93	96	X	X	X	D.C BELOW TECH MIN
22	ADANI U-5(1200MW &125MW PPA)	1	47	X	X	X	D.C BELOW TECH MIN
		93	96	X	X	X	D.C BELOW TECH MIN
23	CHANDRAPUR U3 TO U7	1	9	1216	954	262	AS PER SYSTEM CONDITION UNIT-7 SHUT DOWN
		94	96	1216	954	262	AS PER SYSTEM CONDITION UNIT-7 SHUT DOWN
24	CHANDRAPUR U8 AND U9	1	9	948	658	290	AS PER SYSTEM CONDITION
		94	96	702	658	44	AS PER SYSTEM CONDITION
25	ADANI UNIT-2	94	96	623	560	63	AS PER SYATEM CONDITION
26	ADANI U-3	94	96	623	580	43	AS PER SYATEM CONDITION
27	JSW U-1	95	96	230	200	30	AS PER SYATEM CONDITION

NOTE:

- Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backingdown quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".
- M.O.D RATES EFFECTIVE FROM 12TH APRIL 2017
- # Indicates that back down withdrawn due to Line loading/system constraints.