## PROVISIONAL STATEMENT OF GENERATOR SCHEDULE (EX\_BUS) BACKED DOWN FOR THE DATE:

09/05/2019

SR. NO.	GENERATING STN. / STOA	Backing Down Period (in Time Block)		Target Despatch Schedule (in MW)			
		FROM	то	Declared Capacity <i>(A)</i>	Despatched Schedule (Min) <i>(B)</i>	Backing Down Quantum [Max] in MW <i>[A-B]</i>	REMARK
1	JSW U-2 3 AND 4 TO TPCD	1	50	50	35	15	AS PER SYSTEM CONDITION
	35W 0-2 3 AND 4 TO TECH	64	90	50	35	15	AS PER SYSTEM CONDITION
2	JSW U-2 3 AND 4 TO MSEDCL	1	50	200	140	60	AS PER SYSTEM CONDITION
		64	90	200	140	60	AS PER SYSTEM CONDITION
3	TPC U-8	1	48	227	172	55	AS PER SYSTEM CONDITION
		64	91	227	172	55	AS PER SYSTEM CONDITION
4	DTPS U-1 & U-2	1	48	428	336	92	AS PER SYSTEM CONDITION
		64	90	428	336	92	AS PER SYSTEM CONDITION
5	JSW TO AEML (DA)	1	47	140	98	42	AS PER SYSTEM CONDITION
		64	89	140	98	42	AS PER SYSTEM CONDITION
6	VIPL U-1 & U-2	x	x	x	x	x	UNIT OUT DUE TO COAL SHORTAGE
7	TPC U-5	9	47	473	292	181	AS PER SYSTEM CONDITION
		64	89	473	292	181	AS PER SYSTEM CONDITION
8	PARALI U-6 & U-7	x	x	x	x	x	ZERO SCHEDULE BY MSEDCL
9	BHUSAWAL U-3	x	x	x	x	x	ZERO SCHEDULE BY MSEDCL
10	NASHIK U-3, U-4 & U-5	1	18	374	284	90	UNIT-3 ZERO SCHEDULE BY MSEDCL
		32	48	374	284	90	UNIT-3 ZERO SCHEDULE BY MSEDCL
		64	76	374	284	90	UNIT-3 ZERO SCHEDULE BY MSEDCL
		81	88	374	284	90	UNIT-3 ZERO SCHEDULE BY MSEDCL
11	RATTANINDIA U-1 TO U-5	x	x	x	x	x	ZERO SCHEDULE BY MSEDCL
12	PARALI U-8	x	x	x	x	x	ZERO SCHEDULE BY MSEDCL
13	KORADI U-6 & U-7	1	18	162	155	7	UNIT-6 ZERO SCHEDULE BY MSEDCL
		66	76	162	155	7	UNIT-6 ZERO SCHEDULE BY MSEDCL
		81	87	162	155	7	UNIT-6 ZERO SCHEDULE BY MSEDCL
14	KORADI U-8 TO U-10	1	18	1278	1278	0	AS PER SYSTEM CONDITION
		66	76	1278	1278	0	AS PER SYSTEM CONDITION
		81	87	1278	1278	0	AS PER SYSTEM CONDITION
15	BHUSAWAL U-4 & U-5	4	18	940	644	296	AS PER SYSTEM CONDITION
		32	44	940	644	296	AS PER SYSTEM CONDITION
		72	76	940	644	296	AS PER SYSTEM CONDITION
		82	85	940	644	296	AS PER SYSTEM CONDITION
16	JSW U-1	4	7	290	200	90	AS PER SYSTEM CONDITION
		32	38	290	200	90	AS PER SYSTEM CONDITION
		72	76	290	200	90	AS PER SYSTEM CONDITION
17	CHANDRAPUR U-3 TO U-7	4	7	1153	954	199	AS PER SYSTEM CONDITION
		32	38	1153	954	199	AS PER SYSTEM CONDITION
18	ADANI U-1, U-4 & U-5 (PPA 440 MW)	x	x	x	x	X	NO BACK DOWN
19	ADANI TIRODA U-1(PPA	x	x	x	x	x	NO BACK DOWN
20	1200MW&125MW) CHANDRAPUR U-8 & U-9	x	x	x	x	x	NO BACK DOWN
21	PARAS U-3 & U-4 KHAPERKHEDA U-1 TO U-4	x	x	x	x	X	
22		1 <b>X</b>	X	X	X	Х	NO BACK DOWN
22 23	KHAPERKHEDA U-5	x	x	x	x	х	NO BACK DOWN

Note :

1

Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backindown quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".

2 M.O.D. RATES REVISED FROM DT. 16TH APRIL- 2019

3 # Indicates that back down withdrawn due to Line loading/system constraints.