	PROVISIONAL STATEMENT OF GENER	ATOR SCHE	DULE (EX_E	SUS) BACKED D	OWN FOR THE DA	TE:	<u>9-Jun-17</u>
SR. NO.	GENERATING STN. / STOA	Backing Down Period (in Time Block)		TARGET DESPATCHED SCHEDULE (in MW) Despatched		Backing Down Quantum [Max]	REMARK
		FROM	то	Declared Capacity (A)	Schedule (Min) (B)	in MW [A-B]	REMARK
1	TPC U-6	x	x	x	x	x	UNIT SHUT DOWN
2	NASHIK	1	44	364	283	81	AS PER SYSTEM CONDITION UNIT-3 CONVERTED TO ZEROSCHEDULE BY MSEDCL FROMM 00HRS OF 1/06/2017
		45	54	x	x	x	# AS PER SYSTEM CONDITION UNIT-3 CONVERTED TO ZEROSCHEDULE BY MSEDCL FROMM 00HRS OF 1/06/2018
		55	87	364	283	81	AS PER SYSTEM CONDITION UNIT-3 CONVERTED TO ZEROSCHEDULE BY MSEDCL FROMM 00HRS OF 1/06/2018
3	REL DAHANU U1 AND U2	1	86	464	336	128	AS PER SYSTEM CONDITION
4	TPC U-8	1	86	473	292	181	AS PER SYSTEM CONDITION
5	TPC U-5	1	86	235	187	48	AS PER SYSTEM CONDITION
6	JSW PTC TO RINFRA DA	x	x	x	x	x	B/D VARIABLE SCHEDULE BLK. NO.1TO4,57 TO66, 79 TO 96
7	RATTANINDIA U1,2,3,4,5	x	x	x	x	x	D.C TECH MIN. Unit 2,4,5 unit-2 W/DN AT 4:24, UNIT-5 W/DN AT 1:39HRS , UNIT-4 W/DN AT 00:20HRS FOR ZERO SCHEDULE BY MSEDCL. UNIT-1 AND UNIT-3 SHUT DOWN
8	BHUSWAL U2,3	1	86	179	144	35	UNIT-2 SHUT DOWN, B/D AS PER SYSTEM CONDITION
9	KORADI U-5 TO U-7	1	25	x	x	x	UNIT-5, UNIT-6 SHUT DOWN UNIT -7 RUNNING BELOW TECH
		32	85	x	x	x	MIN UNIT-5, UNIT-6 SHUT DOWN UNIT -7 RUNNING BELOW TECH MIN
		1	24	286	191	95	AS PER SYSTEM CONDITION UNIT-2 W/DN
10	VIPL U1 AND U2	32	85	286	191	95	AS PER SYSTEM CONDITION UNIT-2 W/DN
11	PARLEY U-8	x	x	x	x	x	UNIT SHUT DOWN
		1	24	940	644	296	AS PER SYSTEM CONDITION
12	BHUSWAL U-4 AND U-5	32	50	940	644	296	AS PER SYSTEM CONDITION
		59	84	940	644	296	AS PER SYSTEM CONDITION
		1	24	458	332	126	AS PER SYSTEM CONDITION
13	PARLEY U-6,7	32	47	458	332	126	AS PER SYSTEM CONDITION
		48	50	229	166	63	AS PER SYSTEM CONDITION UNIT-7 TRIPPED AT 11:35HRS
		59	84	229	166	63	AS PER SYSTEM CONDITION UNIT-7 TRIPPED AT 11:35HRS
14	KHAPERKHEDA U1 TO U4	1	24	668	572	96	AS PER SYSTEM CONDITION
		32	50	566	558	8	AS PER SYSTEM CONDITION
		59	84	566	558	8	AS PER SYSTEM CONDITION
15	KHAPERKHEDA U-5	1	24	475	335	140	AS PER SYSTEM CONDITION
		32	50	475	335	140	AS PER SYSTEM CONDITION
		59	84	475	335	140	AS PER SYSTEM CONDITION
16	KORADI US ,U9,10	1	24	x	x	x	D.C BELOW TECH MIN
		33	50	x	x	x	D.C BELOW TECH MIN
		59	81	x	x	x	D.C BELOW TECH MIN
17	PARAS U-3 ANDU-4	1	24	420	332	88	AS PER SYSTEM CONDITION
		33	49	420	332	88	AS PER SYSTEM CONDITION
		59	81	420	332	88	AS PER SYSTEM CONDITION
18	ADANI 440 PPA	1	24	324	138	186	AS PER SYSTEM CONDITION
		33	46	292	120	172	AS PER SYSTEM CONDITION
		59	78	292	120	172	AS PER SYSTEM CONDITION
19	ADANI U-1(1200MW &125MW PPA)	1	24	x	x	x	D.C BELOW TECH MIN
		33	46	x	x	x	D.C BELOW TECH MIN
		59	78	x	x	x	D.C BELOW TECH MIN
20	ADANI U-4(1200MW &125MW PPA)	1	24	x	x	x	D.C BELOW TECH MIN
		33	46	x	x	x	D.C BELOW TECH MIN
		59	78	x	x	x	D.C BELOW TECH MIN
21	ADANI U-S(1200MW &125MW PPA)	1	24	x	x	x	UNIT SHUT DOWN
		33	46	x	x	x	UNIT SHUT DOWN
		59	78	x	x	x	UNIT SHUT DOWN
22	CHANDRAPUR US TO U7	1	24	1317	1134	183	UNIT-3 SHUT DOWNAS PER SYSTEM CONDITION
		33	45	1317	1134	183	UNIT-3 SHUT DOWNAS PER SYSTEM CONDITION
		60	78	1317	1134	183	UNIT-3 SHUT DOWNAS PER SYSTEM CONDITION, UNIT-7
23	CHANDRAPUR US AND US						TRIPPED AT 20:45HRS
		1	24	900	658	242	AS PER SYSTEM CONDITION
		33	45	900	658	242	AS PER SYSTEM CONDITION
		60	78	948	658	290	AS PER SYSTEM CONDITION
24	ADANI UNIT-2	1	24	525	432	93	AS PER SYSTEM CONDITION
		33	35	525	432	93	AS PER SYSTEM CONDITION
		65	77	525	432	93	AS PER SYSTEM CONDITION
25	ADANI U-3	1	24	525	432	93	AS PER SYSTEM CONDITION
		33	35	525	432	93	AS PER SYSTEM CONDITION
		65	77	525	432	93	AS PER SYSTEM CONDITION
26	JSW U-1	1	24	245	200	45	AS PER SYSTEM CONDITION
		65	77	245	200	45	AS PER SYSTEM CONDITION
NOTE: Above Statement is an abstract of Load Generation Balance as per Day Abead Schedules, based on State Merit Order Desnatch, Maximum backinodown nuantum during "Racking							

NUIE: Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum back down Period' is indicated in the statement. Blockwise variations are available under "View Schedules". M.D.D.RATE SEFECTIVE FROM 1271 AB May-17 3 # Indicates that back down withdrawn due to Line loading/system constraints. antum during "Backing