

STATEMENT OF GENERATOR / STOA SCHEDULES (EX_BUS) BACKED DOWN FOR THE DATE:

9-Jul-13

SR. NO.	GENERATING STN. / STOA	Backing Down Period (in Time Block)		(in MW)		Backing Down Quantum (Max) in MW (A-B)	REMARK
		FROM	TO	Declared Capacity (A)	Target Dispatched Schedule (Min) (B)		
1	TPC U-6	1	35	483	145	338	AS PER MOD
		36	63				DUE TO SYSTEM CONDITION
		64	75				AS PER MOD
		76	96				DUE TO SYSTEM CONDITION
2	NASK	1	35	354	283	71	AS PER MOD
		66	75	162	142	20	
		76	96	X	X	X	DC REVISED DUE TO TRIPPING OF U 5
3	BHUSAWAL 2,3	X	X	X	X	X	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
4	TPC U-5	1	25	473	292	181	AS PER MOD
		26	35				DUE TO SYSTEM CONDITION
		66	78				AS PER MOD
		93	96	473	332	141	DUE TO SYSTEM CONDITION
5	TPC U-8	1	4	235	172	63	DUE TO SYSTEM CONDITION
		5	23				AS PER MOD
		24	33				DUE TO SYSTEM CONDITION
6	KORADI 5,6,7	X	X	X	X	X	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
7	REL G	1	5	479	336	143	DUE TO SYSTEM CONDITION
		6	20				AS PER MOD
		21	33				DUE TO SYSTEM CONDITION
8	BHUSAWAL 4	X	X	X	X	X	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
9	K'KHEDA U-1,2,3,4	1	7	448	417	31	DUE TO SYSTEM CONDITION
		8	20				AS PER MOD
		21	32	574	543	31	DUE TO SYSTEM CONDITION
10	INDIARULL TO MSEDCL	1	7	245	171.5	73.5	DUE TO SYSTEM CONDITION
		8	20				AS PER MOD
		21	34				DUE TO SYSTEM CONDITION
11	CHANDRAPUR	1	96	X	X	X	DC REVISED DUE TO TRIPPING OF U 3
12	K'KHEDA U-5	X	X	X	X	X	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
13	PARAS-3	1	7	200	164	36	DUE TO SYSTEM CONDITION
		8	20				AS PER MOD
		21	32				DUE TO SYSTEM CONDITION
14	PARAS-4	1	7	200	168	32	DUE TO SYSTEM CONDITION
		8	19				AS PER MOD
		20	32				DUE TO SYSTEM CONDITION
15	JSW U-1	1	9	275	192.5	82.5	DUE TO SYSTEM CONDITION
		10	19				AS PER MOD
		20	32				DUE TO SYSTEM CONDITION
16	ASHBIT TO RINFRA	X	X	X	X	X	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
17	VIPL TO RINFRA	X	X	X	X	X	NO SCHEDULE
18	APML (U 3) TO MSEDCL	1	34	617	432	185	DUE TO SYSTEM CONDITION
		51	76				#
19	APML (U 2) TO MSEDCL	1	34	617	432	185	DUE TO SYSTEM CONDITION
		51	76				#

APML GEN BACKDOWN IN REAL TIME DUE TO EMERGENCY OUTAGE ON 400KV WARDHA(PG)-PARUL(PG) CKT-8

Note :

¹ Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Dispatch. Maximum backing down quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".

² MOD rates revised w.e.f 12-June-2013.