STATEMENT OF GENERATOR / STOA SCHEDULES (EX_E	BUS) BACKED DOWN FOR THE DATE:
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<u>9-Jul-13</u>

GENERATING STN. / STOA	FROM	то		Targat		
		10	Declared Capacity (A)	Despatched Schedule (Min) (B)	Down Ouantum REMARK (Max) in MW (A-8)	REMARK
	1	35	483	145	338	AS PER MOD
1 TPC U-6	36	63				DUE TO SYSTEM CONDITION
	64	75				AS PER MOD
	76	96				DUE TO SYSTEM CONDITION
2 NASIK	1	35	354	283	71	
	66	75	162	142	20	AS PER MOD
	76	96	х	х	х	DC REVISED DUE TO TRIPPING OF U 5
BHUSAWAL 2,3	х	х	х	х	х	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
	1	25	-	292	181	AS PER MOD
	26	35				DUE TO SYSTEM CONDITION
TPC U-5	66	78				AS PER MOD
			472	222	141	DUE TO SYSTEM CONDITION
			4/3	332	141	
5 TPC U-8			235	172	63	DUE TO SYSTEM CONDITION
TPC U-8	5	23				AS PER MOD
	24	33				DUE TO SYSTEM CONDITION
KORADI 5,6,7	х	x	х	х	х	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
	1	5	479	336	143	DUE TO SYSTEM CONDITION
7 RELG	6	20				AS PER MOD
	21	33				DUE TO SYSTEM CONDITION
BHUSAWAL 4	х	x	х	х	х	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
9 K'KHEDA U-1,2,3,4	1	7	448	417	31	DUE TO SYSTEM CONDITION
	8	20				AS PER MOD
10 INDIABULL TO MSEDCL			574	543	31	DUE TO SYSTEM CONDITION
			245	171.5	73.5	AS PER MOD
			245			DUE TO SYSTEM CONDITION
CHANDRAPUR			x	x	x	DC REVISED DUE TO TRIPPING OF U 3
						DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
12 KKHEDA U-S 13 PARAS-3				164	36	
						DUE TO SYSTEM CONDITION
			200			AS PER MOD
						DUE TO SYSTEM CONDITION
14 PARAS-4			200	168	32	DUE TO SYSTEM CONDITION AS PER MOD
						AS PER MOD
						DUE TO SYSTEM CONDITION
15 JSW U-1			275	192.5	82.5	
						AS PER MOD
						DUE TO SYSTEM CONDITION
						DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
VIPL TO RINFRA	х	х	х	х	х	NO SCHEDULE
18 APML (U 3) TO MSEDCL	1		617	432	185	DUE TO SYSTEM CONDITION
19 APML (U 2) TO MSEDCL					185	1
	1	34	617	432		DUE TO SYSTEM CONDITION
	TPC U-5 TPC U-8 KORADI 5.6.7 REL G BHUSAWAL 4 BHUSAWAL 4 CHHEDA U-1.2.3.4 CHANDRAPUR CHANDRAPUR CHANDRAPUR FKHEDA U-5 PARAS-3 PARAS-3 PARAS-4 JSW U-1 ABHLIT TO RINTRA VIPIL TO RINTRA VIPIL TO RINTRA VIPIL TO RINTRA	BHUSAWAL 2.3 X I 1 ICU 5 6 ICU 5 3 TPC U.5 3 REG G.5 3 REG G.5 3 BHUSAWAL 4 3 REG G.5 3 REG G.5 3 REG G.5 3 BHUSAWAL 10 3 REG G.5 3 REG G	BHUSAWAL 2.3 X X I X X I 1 Z I 1 Z I 1 Z I 1 Z I 1 Z I 2 Z I 2 Z I 2 Z I 2 Z I 2 Z I 2 Z I 2 Z I 2 Z I 1 Z I 2 Z I 1 Z I 2 Z I 2 Z I 2 Z I 2 Z I 2 Z I 2 Z I 2 Z I 2 Z I 2 <t< td=""><td>BHJAMAL2.3XX125</td><td>BHUSAWAL2.3 X X X X X 1 25 73 272 10 76 73 323 10 60 73 323 10 60 73 323 10 60 73 323 10 60 73 323 10 60 73 323 10 2 235 12 10 7 4 33 33 11 5 4 7 34 11 7 4 34 34 12 321 574 533 34 13 7 4 34 34 14 7 4 34 34 14 7 34 34 34 14 7 34 34 34 15 34 34 34 34 16 7</td><td>BHISAWAL2.3 X X X X X X X 1 25 473 202 181 10 64 703 302 141 10 64 703 302 141 10 64 703 302 141 10 64 703 302 141 10 64 703 302 141 10 7 235 7 335 141 10 7 235 7 336 131 10 7 40 7 336 131 11 7 40 7 336 131 11 7 40 10 11 131 11 7 34 11 11 11 11 11 11 11 11 11 11 11 11 11 11 11 11 12 11</td></t<>	BHJAMAL2.3XX125	BHUSAWAL2.3 X X X X X 1 25 73 272 10 76 73 323 10 60 73 323 10 60 73 323 10 60 73 323 10 60 73 323 10 60 73 323 10 2 235 12 10 7 4 33 33 11 5 4 7 34 11 7 4 34 34 12 321 574 533 34 13 7 4 34 34 14 7 4 34 34 14 7 34 34 34 14 7 34 34 34 15 34 34 34 34 16 7	BHISAWAL2.3 X X X X X X X 1 25 473 202 181 10 64 703 302 141 10 64 703 302 141 10 64 703 302 141 10 64 703 302 141 10 64 703 302 141 10 7 235 7 335 141 10 7 235 7 336 131 10 7 40 7 336 131 11 7 40 7 336 131 11 7 40 10 11 131 11 7 34 11 11 11 11 11 11 11 11 11 11 11 11 11 11 11 11 12 11

APML GEN BACKDOWN IN REAL TIME DUE TO EMERGENCY OUTAGE ON 400KV WARDHA(PG)-PARL(PG) CKT-II Note :

1 Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backing down quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "New Schedules".

2 MOD rates revised w.e.f 12-June-2013.