۵	10	12	n 1	c

SR. NO.	GENERATING STN. / STOA	Backing Down Period (in Time Block)		TARGET DESPATCHED SCHEDULE (in		Backing Down Quantum [Max] in MW [A-B]	REMARK
SR. NO.		FROM	то	Declared Capacity (A)	Despatched Schedule (Min) (B) X		
1	JSW U-2,3,4 TO AEML	1	96	300	210	90	AS PER SYSTEM CONDITION
2	BHUSAWAL U-3	X	Х	X	Х	X	UNIT UNDER ZERO SCHEDULE
3	TPC U-8	1	26	210	187	23	AS PER SYSTEM CONDITION
		33	96	210	187	23	AS PER SYSTEM CONDITION
		1	25	456	336	120	AS PER SYSTEM CONDITION
4 DT	DTPS U-1 AND U-2	33	76	456	336	120	AS PER SYSTEM CONDITION
		80	96	456	336	120	AS PER SYSTEM CONDITION
5	VIPL U-1 AND U-2	X	х	Х	Х	X	UNIT-1 AND UNIT-2 SHUT DOWN
		1	25	460	292	168	AS PER SYSTEM CONDITION
	TPC U-5	34	74	460	292	168	AS PER SYSTEM CONDITION
		80	96	460	292	168	AS PER SYSTEM CONDITION
7	PARALI U-8	X	х	х	Х	X	UNIT SHUT DOWN
8	PARALI U-6 AND U-7	X	х	Х	Х	X	UNIT SHUT DOWN
9	RATTANINDIA U-1 TO U-5	x	х	x	x	x	U-1, U-2,U-3,U-4 & U-5 UNDER ZERO SCHEDULE
10	KORADI U-6 AND U-7	X	Х	Х	Х	X	UNITS UNDER ZERO SCHEDULE
		1	25	X	Х	X	DC TECH MIN/ U-8,9 OUT
11 KORADI U-8 TO U-10	KORADI U-8 TO U-10	35	74	х	Х	X	DC TECH MIN/ U-8,9 OUT
		81	96	х	Х	Х	DC TECH MIN/ U-8,9 OUT
		1	25	х	Х	Х	DC TECH MIN/U-3.5 OUT
12	NASHIK U-3,4,5	35	74	X	X	X	DC TECH MIN/U-3,5 OUT
12 10	MACHIN 0-5,4,5	81	96	X	x	X	DC TECH MIN/U-3,5 OUT
		-					· ·
13 CHANDRAPUR U-3 TO U-		1	25	х	Х	Х	DC TECH MIN/U-7 OUT
	CHANDRAPUR U-3 TO U-7	35	74	X	Х	X	DC TECH MIN/U-7 OUT
		81	96	X	X	X	DC TECH MIN/U-7 OUT
14 B		1	25	893	644	249	AS PER SYSTEM CONDITION
	BHUSAWAL U-4 AND U-5	35	74	893	644	249	AS PER SYSTEM CONDITION
		81	96	893	644	249	AS PER SYSTEM CONDITION
	CHANDRAPUR U-8 AND U-9	1	25	Х	Х	Х	DC TECH MIN
15		35	74	Х	Х	Х	DC TECH MIN
		81	96	Х	Х	Х	DC TECH MIN
16	ADANI TIRODA U-1,4,5	1	24	440	0	440	AS PER SYSTEM CONDITION
16	(PPA440 MW)	35	71	440	0	440	AS PER SYSTEM CONDITION
	(PPA440 MVV)	82	96	440	0	440	AS PER SYSTEM CONDITION
17	JSW U-1	1	24	285	200	85	AS PER SYSTEM CONDITION
		35	71	285	200	85	AS PER SYSTEM CONDITION
		82	96	285	200	85	AS PER SYSTEM CONDITION
404	ADANI TIRODA U-1.4.5	1	23	1405	1296	109	AS PER SYSTEM CONDITION
18	(PPA1200MW,125 MW)	40	71	1405	1296	109	AS PER SYSTEM CONDITION
(FF	(A1200mitt, 120 mitt)	82	96	1405	1296	109	AS PER SYSTEM CONDITION
19 PARAS U-3 AI		1	23	317	299	18	AS PER SYSTEM CONDITION
	PARAS U-3 AND U-4	40	71	317	299	18	AS PER SYSTEM CONDITION
		83	96	317	299	18	AS PER SYSTEM CONDITION
20 K	KHAPERKHEDA U-1 TO U-4	1	23	351	339	12	AS PER SYSTEM CONDITION/U-4 OU
		40	71	351	339	12	AS PER SYSTEM CONDITION/U-4 OU
		83	96	351	339	12	AS PER SYSTEM CONDITION/U-4 OU
21		1	23	399	335	64	AS PER SYSTEM CONDITION
	KHAPERKHEDA U-5	40	71	399	335	64	AS PER SYSTEM CONDITION
		83	96	399	335	64	AS PER SYSTEM CONDITION
22	ADANI U-2 & U-3	1	22	623	432	191	AS PER SYSTEM CONDITION/U-2 OUT
		42	70	623	432	191	AS PER SYSTEM CONDITION/U-2 OU

Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backindown quantum during C
"Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".

MOD RATES REVISED FROM 15:00HRS OF 16TH APRIL2019 AS PER OLD PROCEDURE Stayed Due to Hon'ble APPELLATE TRIBUNAL order in IA No. 593 of 2019 in DFR No.1762 of 2019 Indicates that back down withdrawn due to Line loadinglysystem constraints.

REVISED MOD RATES EFFECTIVE FROM 00:00HRS 12TH JULY 2019