## STATEMENT OF GENERATOR SCHEDULE (EX\_BUS) BACKED DOWN FOR THE DATE:

09/09/2021

SR.	GENERATING STN. / STOA	Backing Down Period (in Time Block)		Target Despatch Schedule (in MW)		Backing Down Quantum [Max] in MW [A-B]	REMARK
NO.	GENERATING STN. / STOA	FROM	то	Declared Capacity <i>(A)</i>	Despatched Schedule (Min) <i>(B)</i>		
	TPC U-5	11	26	470	260	210	AS PER SYSTEM CONDITION #
1		32	35	470	260	210	AS PER SYSTEM CONDITION #
		55	63	470	260	210	AS PER SYSTEM CONDITION #
		<u>89</u> 11	96 26	470	260 126	210 103	AS PER SYSTEM CONDITION # AS PER SYSTEM CONDITION #
2	TPC U-8	32	35	229	126	103	AS PER SYSTEM CONDITION #
_		55	58	229	126	103	AS PER SYSTEM CONDITION #
3	BHUSAWAL U-3	<u>x</u>	X	X	x	X	UNIT UNDER ZERO SCHEDULE
	DTPS U-1 & U-2	15	26	455	250	205	AS PER SYSTEM CONDITION #
4		32	35	455	250	205	AS PER SYSTEM CONDITION #
		55	58	455	250	205	AS PER SYSTEM CONDITION #
	NASIK U-3, U-4 & U-5	1	26	177	102	75	AS PER SYSTEM CONDITION/ U-4 OUT & U-3 UNDER CASE IV
5		34	75	177	102	75	
		89	96	177	102	75	
6	PARALI U-6 & U-7	1	26	160	121	39	AS PER SYSTEM CONDITION/ U-6 OUT/ U-7
		34	75	160	121	39	W/DN UNDER ZERO SCHEDULE AT 20:00 HRS
7	KORADI U-6	Х	X	X	X	X	UNIT OUT
8	PARAS U-3 & U-4	1	26	180	122	58	AS PER SYSTEM CONDITION/ U-3 OUT
		34	74	180	122	58	AS PER SYSTEM CONDITION/ U-3 OUT
9	DHARIWAL to MSEDCL (Case- IV)	91	96	180	122	58	AS PER SYSTEM CONDITION/ U-3 OUT
		<u>1</u> 34	26 74	185	101.75	83.25 83.25	AS PER SYSTEM CONDITION
		91	96	185	101.75 101.75	83.25	AS PER SYSTEM CONDITION AS PER SYSTEM CONDITION
		1	23	160	122	38	AS PER SYSTEM CONDITION
10	PARALI U-8	34	74	160	122	38	AS PER SYSTEM CONDITION
		91	96	160	122	38	AS PER SYSTEM CONDITION
11	SWPGL to MSEDCL	1	23	X	x	X	DC TECH MIN
		34	74	x	x	X	DC TECH MIN
		92	96	X	X	X	DC TECH MIN
12	KHAPERKHEDA U-1 TO U-4	1	23	522	413	109	AS PER SYSTEM CONDITION
		34	74	522	413	109	AS PER SYSTEM CONDITION
		92	96	522	413	109	AS PER SYSTEM CONDITION
	BHUSAWAL U-4 & U-5	1	23	800	518	282	AS PER SYSTEM CONDITION
13		34	73	800	518	282	AS PER SYSTEM CONDITION
		93	96	800	518	282	AS PER SYSTEM CONDITION
14	CHANDRAPUR U-3 TO U-7	1	23	692	619	73	AS PER SYSTEM CONDITION/ U-3&4 OUT
		37	71	692	619	73	AS PER SYSTEM CONDITION/ U-3&4 OUT
		93	96	692	619	73	AS PER SYSTEM CONDITION/ U-3&4 OUT
4-	APML U-1,U-4 & U-5 (PPA 440 MW)	1	22	259	0	259	AS PER SYSTEM CONDITION
15		37	70	259	0	259	AS PER SYSTEM CONDITION
		93	96	259	0	259	AS PER SYSTEM CONDITION
16 17	RATTANINDIA U-1 TO U-5 APML U-1,U-4 & U-5 (PPA 125 MW)	1 37	18 70	980	540 540	440 440	AS PER SYSTEM CONDITION/ U-4 OUT AS PER SYSTEM CONDITION/ U-4 OUT
		<u> </u>	18	980	64	10	AS PER SYSTEM CONDITION/ 0-4 OUT AS PER SYSTEM CONDITION
		40	18 70	74	64	10	AS PER SYSTEM CONDITION AS PER SYSTEM CONDITION
18	APML U-1,U-4 & U-5	1	18	707	614	93	AS PER STSTEM CONDITION
	(PPA 1200 MW)	40	70	707	614	93	AS PER SYSTEM CONDITION
40		1	18	790	518	272	AS PER SYSTEM CONDITION
19	CHANDRAPUR U-8 & U-9	41	70	790	518	272	AS PER SYSTEM CONDITION
20	KHAPERKHEDA U-5	х	х	X	X	X	UNIT OUT
24	KORADI U-8 TO U-10	3	15	1315	1023	292	AS PER SYSTEM CONDITION
21		42	69	1315	1023	292	AS PER SYSTEM CONDITION
22	APML U-2 & U-3	5	13	1223	678	545	AS PER SYSTEM CONDITION
		42	56	1223	678	545	AS PER SYSTEM CONDITION
		65	69	1223	678	545	AS PER SYSTEM CONDITION
23	JSW U-1	x	X	X	X	X	UNIT OUT
	SWPGL to BEST	7	13	X	X	х	DC TECH MIN
24		42	56	X	X	X	DC TECH MIN
		67	69	X	X	X	DC TECH MIN

Note :

MoD stack is prepared as per the clause 33 & 34 of MERC(State Grid Code) 2020. 1

Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backindown quantum during "Backing down Period" is indicated in the statement. Blockwise variations with ramp are available under "View Schedules" on website. 2

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 # Indicates that back down withdrawn due to Line loading/system constraints.
\* Indicates that back down implemented due to Line loading/system constraints.
Revised MOD Rates effective from 00:00 hrs of 29th Aug 2021 4

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