SR.	GENERATING STN. / STOA	Backing Down Period (in Time Block)		TARGET DESPATCHE D SCHEDULE (in MW)		Backing Down Quantum [Max] in MW [A-B]	REMARK
NO.		FROM	то	Declared Capacity (A)	Despatched Schedule (Min) (B)		
1	TPC U-8	1	29	204	187	17	AS PER SYSTEM CONDITION
		42	96	204	187	17	AS PER SYSTEM CONDITION
2	DTPS REL U-1 AND U-2	1	29	455	336	119	AS PER SYSTEM CONDITION
		42	77	455	336	119	AS PER SYSTEM CONDITION
-		78	85	x	x	x	#
		86	96	455	336	119	AS PER SYSTEM CONDITION
3	JSW TO REL (AEML)	1	29	280	196	84	AS PER SYSTEM CONDITION
		42	96	280	196	84	AS PER SYSTEM CONDITION
4	JSW TO REL (PXIL)	1	29	125	87.5	37.5	AS PER SYSTEM CONDITION
•		42	96	125	87.5	37.5	AS PER SYSTEM CONDITION
	TPC U-S	1	29	473	292	181	AS PER SYSTEM CONDITION
5		42	45	473	292	181	AS PER SYSTEM CONDITION
		52	96	473	292	181	AS PER SYSTEM CONDITION
6	PARALI U-6 AND U-7	х	х	x	х	х	UNIT-6 AND UNIT-7 ZERO SCHEDULE BY LMCELL
		1	29	187	142	45	UNIT-3 AND UNIT-5 ZERO SCHEDULE BY
7	NASHIK U-3,4,5	53	96	187	142	45	MSEDCL UNIT-3 AND UNIT-5 ZERO SCHEDULE BY MSEDCL
8	PARALI U-8	x	х	x	x	х	ZERO SCHEDULE BY LM CELL
9	BHUSWAL U-3	х	X	х	Х	X	ZERO SCHEDULE BY LM CELL
10	VIPL U-1 AND U-2	x	х	x	х	x	UNIT 1 AND UNIT-2 SHUT DOWN
11	RATTANINDIA U-1 TO U-5	x	x	x	x	x	UNIT-1,2,3,4,5 ZERO SCHEDULE BY LM CELL
12	JSW U-1	1	28	290	200	90	AS PER SYSTEM CONDITION
		53	96	290	200	90	AS PER SYSTEM CONDITION
13	BHUSWAL U-4 AND U-5	1	28	940	644	296	AS PER SYSTEM CONDITION UNIT-5 SYN.
13		53	96	940	644	296	AS PER SYSTEM CONDITION UNIT-5 SYN.
14	KHAERKHEDA U-1 TO U-4	1	28	576	572	4	AS PER SYSTEM CONDITION
14		53	96	576	572	4	AS PER SYSTEM CONDITION
15	KORADI U-6 AND U-7	1	28	x	х	x	UNIT-7 , UNIT-6SHUT DOWN
		53	96	х	х	х	UNIT-7 , UNIT-6SHUT DOWN
16	ADANI TIRODA U-1 ,4,5(PPA 440MW)	1	22	304	0	304	AS PER SYSTEM CONDITION
		53	96	304	0	304	AS PER SYSTEM CONDITION
17	KORADI U-8, U9,U-10	1	22	1515	1296	219	AS PER SYSTEM CONDITION
17		60	96	1477	1296	181	AS PER SYSTEM CONDITION
	KHAERKHEDA U-5	1	22	428	335	93	AS PER SYSTEM CONDITION
18		63	96	361	335	26	AS PER SYSTEM CONDITION
	ADANI TIRODA U-1(PPA 1200MW&125MW)	1	22	458	432	26	AS PER SYSTEM CONDITION
19		63	96	458	432	26	AS PER SYSTEM CONDITION
\vdash		1	22	458	432	26	AS PER SYSTEM CONDITION
20	ADANI TIRODA U-4(PPA 1200MW&125MW)	63	96	458	432	26	AS PER SYSTEM CONDITION AS PER SYSTEM CONDITION
21	ADANI TIRODA U-5(PPA	63 X	96 X			26 X	
21	1200MW&125MW)			х	x		AS PER SYSTEM CONDITION UNIT-5 SHUT DOWNAS PER SYSTEM
	CHANDRAPUR U-3 TO U-7	1	21	1378	1126	252	CONDITION UNIT-5 SHUT DOWNAS PER SYSTEM
22		64	70	1003	798	205	CONDITION UNIT-5 SHUT DOWNAS PER SYSTEM
\square	PARAS U-3, U-4	81	96	1103	798	305	CONDITION
23		1	21	X	x	х	UNIT-3 AND UNIT-4 SHUT DOWN
Ш		81	96	x	x	х	UNIT-3 AND UNIT-4 SHUT DOWN
24	CHANDRAPUR U-8 AND U-9	81	21 96	940 902	656 656	284 246	AS PER SYSTEM CONDITION AS PER SYSTEM CONDITION
\vdash		81	96 21	902 623	656 432	246 191	AS PER SYSTEM CONDITION AS PER SYSTEM CONDITION
25	ADANI U-2	91	96	623	598	25	AS PER SYSTEM CONDITION
26	ADANI U-3	1	21	623	432	191	AS PER SYSTEM CONDITION
~	ADAM 0-0	91	96	623	598	25	AS PER SYSTEM CONDITION

Note:

1 Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backindown quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".

² M.O.D. RATES REVISED FROM DT 12TH JAN- 2019
3 # Indicates that back down withdrawn due to Line loading/system constraints.