

PROVISIONAL STATEMENT OF GENERATOR SCHEDULE (EX_BUS) BACKED DOWN FOR THE DATE:							10-Mar-17
SR. NO.	GENERATING STN. / STOA	Backing Down Period (in Time)		TARGET DESPATCHED SCHEDULE (in MW)		Backing Down Quantum [Max] in MW [A-B]	REMARK
		FROM	TO	Declared Capacity (A)	Despatched Schedule (Min) / (B)		
1	TPC U-6	X	X	X	X	X	UNIT SHUTDOWN
2	NASHIK	1	96	364	284	80	UNIT-5 W/DN FOR ZERO SCHEDULE BY MSEDCL B/D AS PER SYSTEM CONDITIN
3	REL DHANU U1AND U2	1	96	467	336	131	AS PER SYSTEM CONDITION
4	TPC U8	1	96	235	187	48	AS PER SYSTEM CONDITION
5	TPCU5	1	96	473	292	181	AS PER SYSTEM CONDITION
6	RATTANINDIA U1,2,3,4,5	X	X	X	X	X	UNIT-1,2,3,4,5 W/DN FOR ZERO SCHEDULE BY MSEDCL
7	BHUSWAL U-2,3	X	X	X	X	X	UNIT-2 AND UNIT-3 W/DN FOR ZERO SCHEDULEBY MSEDCL
8	KORADI U-5 TO U-7	X	X	X	X	X	UNIT-6 SHUT DOWN, UNI-5 SHUT DOWN ,UNIT-7 W/DN FOR ZERO SCHEDULE BY MSEDCL AT 14:18HRS. ON 15/02/2017
9	KHAPERKHEDA U1 TO U4	1	24	360	284	76	UNIT-1W/DN FOR ZERO SCHEDULE BY MSEDCL ,UNIT-4 W/DN ON DT. 8/03/2017 FOR ZERO SCHEDULE BY MSEDCL B/D AS PER SYSTEM CONDITION
		38	96	351	284	67	UNIT-1W/DN FOR ZERO SCHEDULE BY MSEDCL ,UNIT-4 W/DN ON DT. 8/03/2017 FOR ZERO SCHEDULE BY MSEDCL B/D AS PER SYSTEM CONDITION
10	BHUSWAL U-4AND U-5	1	24	950	644	306	AS PER SYSTEM CONDITION
		38	96	950	644	306	AS PER SYSTEM CONDITION
11	KHAPERKHEDA U-5	1	24	475	335	140	AS PER SYSTEM CONDITION
		41	96	475	335	140	AS PER SYSTEM CONDITION
12	VIPL U1,2	1	24	273	191	82	U-1 SHUTDOWN , B/D AS PER SYSTEM CONDITION
		41	96	273	191	82	U-1 SHUTDOWN , B/D AS PER SYSTEM CONDITION
13	PARLY U-8	X	X	X	X	X	UNIT SHUT DOWN
14	PARLEY U-6 AND U-7	1	22	458	332	126	AS PER SYSTEM CONDITION
		41	96	458	332	126	AS PER SYSTEM CONDITION
15	PARAS U3 AND U-4	1	22	230	168	62	UNIT-3 SHUT DOWN , B/D AS PER SYSTEM CONDITION
		41	96	230	168	62	UNIT-3 SHUT DOWN , B/D AS PER SYSTEM CONDITION
16	CHANDRAPUR U3 TO U7	1	22	1211	954	257	UNIT-7 SHUT DOWN B/D AS PER SYSTEM CONDITION
		41	96	795	626	169	UNIT-6 TRIPPED 8:50HRSUNIT-7 SHUT DOWN B/D AS PER SYSTEM CONDITION
17	ADANI 440 PPA	1	21	440	0	440	AS PER SYSTEM CONDITION
		41	93	440	0	440	AS PER SYSTEM CONDITION
18	ADANI U-1(1200MW &125MW PPA)	1	21	432	X	X	D.C TECH MIN AS PER SYSTEM CONDITION
		43	47	433.644	X	X	D.C TECH MIN AS PER SYSTEM CONDITION
		50	93	432	X	X	D.C TECH MIN AS PER SYSTEM CONDITION
19	ADANI U-4(1200MW &125MW PPA)	1	21	432	X	X	D.C TECH MIN AS PER SYSTEM CONDITION
		43	47	433.644	X	X	D.C TECH MIN AS PER SYSTEM CONDITION
		50	93	432	X	X	D.C TECH MIN AS PER SYSTEM CONDITION
20	ADANI U-5(1200MW &125MW PPA)	1	21	432	X	X	D.C TECH MIN AS PER SYSTEM CONDITION
		43	47	433.644	X	X	D.C TECH MIN AS PER SYSTEM CONDITION
		50	93	432	X	X	D.C. TECH MIN AS PER SYSTEM CONDITION
21	CHANDRAPUR U8AND U9	4	19	767	658	109	AS PER SYSTEM CONDITION
		44	47	426	329	97	UNIT-9 TRIPPED10:09HRS AND SYN. 19:02HRSAS PER SYSTEM CONDITION
		51	79	739	658	81	UNIT-9 TRIPPED 19:46HRS, B/D AS PER SYSTEM CONDITION
22	KORADI U8 ,U9,10	4	19	1001	808	193	AS PER SYSTEM CONDITION UNIT-10 SHUT DOWN
		44	47	926	808	118	AS PER SYSTEM CONDITION UNIT-10 SHUT DOWN
		51	79	926	808	118	AS PER SYSTEM CONDITION UNIT-10 SHUT DOWN
23	ADANI UNIT-2	7	16	623	432	191	AS PER SYSTEM CONDITION
		54	76	623	432	191	AS PER SYSTEM CONDITION
24	ADANI U-3	7	16	623	432	191	AS PER SYSTEM CONDITION
		54	74	623	432	191	AS PER SYSTEM CONDITION
25	JSW U-1	69	74	290	200	90	AS PER SYSTEM CONDITION

**NOTE:**

- Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backingdown quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".
- M.O.D. RATES EFFECTIVE FROM 16TH FEB 2016 (REV R2)
- # Indicates that back down withdrawn due to Line loading/system constraints.