## 10/06/2019

	GENERATING STN. / STOA	Backing Down Period (in Time Block)		Target Despatch Schedule (in MW)			
SR. NO.		FROM	то	Declared Capacity (A)	Despatched Schedule (Min) (B)	Backing Down Quantum [Max] in MW [A-B]	REMARK
1	JSW U-2 3 AND 4 TO BEST 2	х	х	0	0	0	NO SCHEDULE
2	JSW U-2 3 AND 4 TO BEST	1	96	60	42	18	AS PER SYSTEM CONDITION
3	JSW U-2 3 AND 4 TO AEML (DA)	1	96	263	184.1	78.9	AS PER SYSTEM CONDITION
	DTPS U-1 & U-2	1	59	456	336	120	AS PER SYSTEM CONDITION
4		60	80	Х	Х	х	#
		81	91	456	336	120	AS PER SYSTEM CONDITION
5	JSW TO AEML	1	96	258	180.6	77.4	AS PER SYSTEM CONDITION
6	VIPL U-1 & U-2	х	х	х	х	х	UNIT OUT DUE TO COAL SHORTAGE
7	PARALI U-6 & U-7	х	х	х	х	х	ZERO SCHEDULE BY MSEDCL
8	DHARIWAL TO AEML	1	96	160	112	48	AS PER SYSTEM CONDITION
9	TPC U-8	1	96	220	172	48	AS PER SYSTEM CONDITION
10	TPC U-5	1	59	473	292	111	AS PER SYSTEM CONDITION
	170 0-3	68	91	473	292	111	AS PER SYSTEM CONDITION
11	PARALI U-8	х	х	х	х	х	ZERO SCHEDULE BY MSEDCL
12	BHUSAWAL U-3	х	х	х	х	x	ZERO SCHEDULE BY MSEDCL
13	RATTANINDIA U-1 TO U-5	1	46	1200	860	340	AS PER SYSTEM CONDITION
		49	56	1200	860	340	AS PER SYSTEM CONDITION
		62	96	1200	860	340	AS PER SYSTEM CONDITION
		1	46	561	425	136	AS PER SYSTEM CONDITION
	NASHIK U-3, U-4 & U-5	51	57	561	425	136	AS PER SYSTEM CONDITION
14		63	75	561	425	136	AS PER SYSTEM CONDITION  AS PER SYSTEM CONDITION
		76	96	X	X X	X	#
		-					
15	KORADI U-8 TO U-10	1	46	1468	1296	172	AS PER SYSTEM CONDITION
		51	57	1468	1296	172	AS PER SYSTEM CONDITION
		63	96	1468	1296	172	AS PER SYSTEM CONDITION
16	KORADI U-6 & U-7	1	46	324	310	14	AS PER SYSTEM CONDITION
		51	57	324	310	14	AS PER SYSTEM CONDITION
		63	96	324	310	14	AS PER SYSTEM CONDITION
	BHUSAWAL U-4 & U-5	1	45	470	322	148	AS PER SYSTEM CONDITION
17		51	57	470	322	148	AS PER SYSTEM CONDITION
		66	76	470	322	148	AS PER SYSTEM CONDITION
		81	96	470	322	148	AS PER SYSTEM CONDITION
	JSW U-1	1	43	285	200	85	AS PER SYSTEM CONDITION
18		66	75	285	200	85	AS PER SYSTEM CONDITION
		81	96	285	200	85	AS PER SYSTEM CONDITION
19	ADANI U-1, U-4 & U-5 (PPA 440 MW)	1	28	440	0	440	AS PER SYSTEM CONDITION
		33	43	440	0	440	AS PER SYSTEM CONDITION
		66	75	440	0	440	AS PER SYSTEM CONDITION
		81	96	440	0	440	AS PER SYSTEM CONDITION
		3	28	1561	1282	279	AS PER SYSTEM CONDITION
20	CHANDRAPUR U-3 TO U-7	33	42	1561	1282	279	AS PER SYSTEM CONDITION
		69	72	1561	1282	279	AS PER SYSTEM CONDITION
		85	96	1561	1282	279	AS PER SYSTEM CONDITION
	ADANI TIRODA U-1(PPA 1200MW&125MW)	5	28	1399	864	535	AS PER SYSTEM CONDITION
21		33	41	1399	864	535	AS PER SYSTEM CONDITION
		69	72	1399	864	535	AS PER SYSTEM CONDITION
		85	96	1399	864	535	AS PER SYSTEM CONDITION
-		5	28	458	332	126	AS PER SYSTEM CONDITION
	PARAS U-3 & U-4	33	41	458	332	126	AS PER SYSTEM CONDITION
22		69	72	458	332	126	AS PER SYSTEM CONDITION
		85	95	458	332	126	AS PER SYSTEM CONDITION
	CHANDRAPUR U-8 & U-9	6	26	940	658	282	AS PER SYSTEM CONDITION  AS PER SYSTEM CONDITION
23		33	40	940	658	282	AS PER SYSTEM CONDITION
		69	71	940	658	282	AS PER SYSTEM CONDITION
		85	93	940	658	282	AS PER SYSTEM CONDITION
	KHAPERKHEDA U-1 TO U-4	6	26	504	504	0	AS PER SYSTEM CONDITION
24		35	40	504	504	0	AS PER SYSTEM CONDITION
		85	93	504	504	0	AS PER SYSTEM CONDITION
	KHAPERKHEDA U-5	6	26	475	332	143	AS PER SYSTEM CONDITION
25		35	40	475	332	143	AS PER SYSTEM CONDITION
		0.5	93	475	332	143	AS PER SYSTEM CONDITION
		85	50	1 4/0	002		7.6 . 2.1 6 . 6 . 1 . 1 . 1 . 1

## Note:

- Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch.

  Maximum backingdown quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".
- 2 M.O.D. RATES REVISED FROM DT. 12TH MAY- 2019
  3 # Indicates that back down withdrawn due to Line load # Indicates that back down withdrawn due to Line loading/system constraints.