

STATEMENT OF GENERATOR SCHEDULE (EX_BUS) BACKED DOWN FOR THE DATE:

10/09/2021

SR. NO.	GENERATING STN. / STOA	Backing Down Period (in Time Block)		Target Despatch Schedule (in MW)		Backing Down Quantum [Max] in MW [A-B]	REMARK
		FROM	TO	Declared Capacity (A)	Despatched Schedule (Min) (B)		
1	TPC U-5	1	26	470	260	210	AS PER SYSTEM CONDITION #
		31	76	470	260	210	AS PER SYSTEM CONDITION #
		79	96	470	260	210	AS PER SYSTEM CONDITION #
2	TPC U-8	31	75	229	126	103	AS PER SYSTEM CONDITION #
		79	96	229	126	103	AS PER SYSTEM CONDITION #
3	BHUSAWAL U-3	X	X	X	X	X	UNIT UNDER ZERO SCHEDULE
4	DTPS U-1 & U-2	32	75	455	250	205	AS PER SYSTEM CONDITION #
		81	96	455	250	205	AS PER SYSTEM CONDITION #
5	NASIK U-3, U-4 & U-5	1	26	172	102	70	AS PER SYSTEM CONDITION/ U-4 OUT & U-3 UNDER CASE IV
		32	75	172	102	70	
		81	96	172	102	70	
6	PARALI U-6 & U-7	X	X	X	X	X	U-6 OUT & U-7 UNDER ZERO SCHEDULE
7	KORADI U-6	X	X	X	X	X	UNIT OUT
8	PARAS U-3 & U-4	1	26	153	122	31	AS PER SYSTEM CONDITION/ U-3 OUT
		32	74	153	122	31	AS PER SYSTEM CONDITION/ U-3 OUT
		81	96	153	122	31	AS PER SYSTEM CONDITION/ U-3 OUT
9	DHARIWAL to MSEDCL (Case-IV)	1	25	185	101.75	83.25	AS PER SYSTEM CONDITION
		33	74	185	101.75	83.25	AS PER SYSTEM CONDITION
		81	96	185	101.75	83.25	AS PER SYSTEM CONDITION
10	PARALI U-8	1	23	160	122	38	AS PER SYSTEM CONDITION
		33	74	160	122	38	AS PER SYSTEM CONDITION
		81	96	160	122	38	AS PER SYSTEM CONDITION
11	SWPGL to MSEDCL	1	23	X	X	X	DC TECH MIN
		33	74	X	X	X	DC TECH MIN
		81	96	X	X	X	DC TECH MIN
12	KHAPERKHEDA U-1 TO U-4	1	23	528	413	115	AS PER SYSTEM CONDITION
		33	74	528	413	115	AS PER SYSTEM CONDITION
		81	96	528	413	115	AS PER SYSTEM CONDITION
13	BHUSAWAL U-4 & U-5	1	22	826	518	308	AS PER SYSTEM CONDITION
		33	74	826	518	308	AS PER SYSTEM CONDITION
		81	96	826	518	308	AS PER SYSTEM CONDITION
14	CHANDRAPUR U-3 TO U-7	1	22	696	607	89	AS PER SYSTEM CONDITION/ U-3&6 OUT
		33	74	696	607	89	AS PER SYSTEM CONDITION/ U-3&6 OUT
		81	96	696	607	89	AS PER SYSTEM CONDITION/ U-3&6 OUT
15	APML U-1,U-4 & U-5 (PPA 440 MW)	1	19	274	0	274	AS PER SYSTEM CONDITION
		33	71	274	0	274	AS PER SYSTEM CONDITION
		81	96	274	0	274	AS PER SYSTEM CONDITION
16	RATTANINDIA U-1 TO U-5	5	17	980	540	440	AS PER SYSTEM CONDITION/ U-4 OUT
		33	71	980	540	440	AS PER SYSTEM CONDITION/ U-4 OUT
		92	96	980	540	440	AS PER SYSTEM CONDITION/ U-4 OUT
17	APML U-1,U-4 & U-5 (PPA 125 MW)	7	16	78	64	14	AS PER SYSTEM CONDITION
		35	71	78	64	14	AS PER SYSTEM CONDITION
		92	96	78	64	14	AS PER SYSTEM CONDITION
18	APML U-1,U-4 & U-5 (PPA 1200 MW)	7	16	748	614	134	AS PER SYSTEM CONDITION
		35	71	748	614	134	AS PER SYSTEM CONDITION
		92	96	748	614	134	AS PER SYSTEM CONDITION
19	CHANDRAPUR U-8 & U-9	12	16	780	518	262	AS PER SYSTEM CONDITION
		36	70	780	518	262	AS PER SYSTEM CONDITION
		94	96	780	518	262	AS PER SYSTEM CONDITION
20	KHAPERKHEDA U-5	13	16	395	256	139	AS PER SYSTEM CONDITION
		36	69	395	256	139	AS PER SYSTEM CONDITION
		94	96	395	256	139	AS PER SYSTEM CONDITION
21	KORADI U-8 TO U-10	36	69	1025	966	59	AS PER SYSTEM CONDITION
22	APML U-2 & U-3	36	67	1223	678	545	AS PER SYSTEM CONDITION
23	JSW U-1	X	X	X	X	X	UNIT OUT
24	SWPGL to BEST	40	67	X	X	X	DC TECH MIN

Note :

- 1 MoD stack is prepared as per the clause 33 & 34 of MERC(State Grid Code) 2020.
- 2 Above statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backdown quantum during "Backing down Period" is indicated in the statement. Blockwise variations with ramp are available under "View Schedules" on website.
- 3 # Indicates that back down withdrawn due to Line loading/system constraints.
- 4 * Indicates that back down implemented due to Line loading/system constraints.
- 5 Revised MOD Rates effective from 00:00 hrs of 29th Aug 2021