SR. NO.	GENERATING STN. / STOA	RATE	Backing Down Period (in Time Block)		TARGET DESPATCHED SCHEDULE (in MW)		Backing Down Quantum [Max] in MW [A-B]	REMARK
			FROM	TO	Declared Capacity (A)	Despatched Schedule (Min) (B)		
	PROVISIONAL STATEMENT OF GENERATOR SCHEDULE (EX_BUS) BACKED DOWN FOR THE DATE:11/02/2016							
1	TATA U-6	6.89	X	X	X	X	X	UNIT SHUT DOWN
2	NASHIK	3.92	1	26	536	425	111	AS PER SYSTEM CONDITION
			27	47	X	X	X	#
			48	96	536	425	111	AS PER SYSTEM CONDITION
3	KORADI unit-5 ,6,7.	3.3	X	X	X	X	X	D.C. TECH MIN AS PER SYSTEM CONDITION UNIT-6 SHUT DOWN,UNIT-7SHUT DOWN DUE TO ZEROSCHEDULE
4	ADANI TO BEST UNIT-1,4,5	3.13	1	29	X	X	X	NO SCHEDULE
			35	44	X	X	X	LESS SCHEDULE
			48	64	90	63	27	AS PER SYSTEM CONDITION
			65	92	X	X	X	LESS SCHEDULE
			94	96	X	X	X	NO SCHEDULE
5	BHUSWAL U-4 ANDU-5	2.97	1	26	470	322	148	AS PER SYSTEM CONDITION UNIT-5 W/DN DUE TO ZERO SCHEDULE
			48	96	470	322	148	AS PER SYSTEM CONDITION UNIT-5 W/DN DUE TO ZERO SCHEDULE
6	BHUSWAL U-2AND U-3	2.92	1	26	174	144	30	AS PER SYSTEM CONDITION UNIT-3 SHUT DOWN
			48	96	174	144	30	AS PER SYSTEM CONDITION UNIT-3 SHUT DOWN
7	KHAPERKHEDA U1TO U4	2.87	1	26	724	572	152	AS PER SYSTEM CONDITION
			48	96	724	572	152	AS PER SYSTEM CONDITION
8	INDIA BULL U1,U2,U3,U4,U5	2.8202	1	26	980	688	292	AS PER SYSTEM CONDITION UNIT-3 SHUT DOWN
			48	96	980	688	292	AS PER SYSTEM CONDITION UNIT-3SHUT DOWN
9	VIPL U1AND U-2	2.8	1	26	546	382	164	AS PER SYSTEM CONDITION
			48	96	546	382	164	AS PER SYSTEM CONDITION
10	REL U1 AND U2	2.75	1	26	470	336	134	AS PER SYSTEM CONDITION
			48	96	470	336	134	AS PER SYSTEM CONDITION
11	CHANDRAPUR	2.58	1	25	1703	1282	421	AS PER SYSTEM CONDITION UNIT-1 ,UNIT-2 SHUT DOWN
			48	96	1703	1282	421	AS PER SYSTEM CONDITION UNIT-1 ,UNIT-2 SHUT DOWN
12	TPC U-5	2.58	1	25	455	292	163	AS PER SYSTEM CONDITION
			48	64	X	X	X	#
			65	96	455	292	163	AS PER SYSTEM CONDITION
13	TATA U-8	2.53	X	X	X	X	X	UNIT SHUT DOWN
14	PARAS U-3 AND U-4	2.3	1	23	460	332	128	AS PER SYSTEM CONDITION
			48	96	460	332	128	AS PER SYSTEM CONDITION
15	ADANI U-5	2.2967	1	23	465	432	33	AS PER SYSTEM CONDITION
			54	96	481	432	49	AS PER SYSTEM CONDITION
16	ADANI U-4	2.2967	1	23	467	432	35	AS PER SYSTEM CONDITION
			54	96	482	432	50	AS PER SYSTEM CONDITION
17	ADANI U-1	2.2967	1	23	467	432	35	AS PER SYSTEM CONDITION
			54	96	482	432	50	AS PER SYSTEM CONDITION
18	KHAPERKHEDA U5	2.28	1	23	475	335	140	AS PER SYSTEM CONDITION
			57	96	475	335	140	AS PER SYSTEM CONDITION
19	KORADI U-8	2.05	1	23	X	X	X	UNIT SHUT DOWN
			57	96	X	X	X	UNIT SHUT DOWN
20	JSW U-1	1.753	1	23	290	200	90	AS PER SYSTEM CONDITION
			57	96	290	200	90	AS PER SYSTEM OCNDITION
21	ADANI U-2	1.73	1	23	623	432	191	AS PER SYSTEM CONDITION
			57	96	600	432	168	AS PER SYSTEM CONDITION
22	ADANI U-3	1.73	1	23	623	432	191	AS PER SYSTEM CONDITION
			57	96	600	432	168	AS PER SYSTEM CONDITION
23	PARLEY- 3,4,5	X	x	x	x	X	X	UNIT SHUT DOWN WATER SHORTAGE
24	PARLEY - 6 AND PARLY -7	X	x	x	x	x	X	UNIT SHUT DOWN WATER SHORTAGE

Note :

1 *Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backindown quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".*

2 **M.O.D RATES REVISED FROM 12 JAN.2015**

3 **#** Indicates that back down withdrawn due to Line loading/system constraints.