

STATEMENT OF GENERATOR SCHEDULE (EX_BUS) BACKED DOWN FOR THE DATE: 11-Mar-14							
SR. NO.	GENERATING STN. / STOA	Backing Down Period (in Time Block)		TARGET DESPATCHED SCHEDULE (in MW)		Backing Down Quantum [Max] in MW [A-B]	REMARK
		FROM	TO	Declared Capacity (A)	Despatched Schedule (Min) (B)		
1	TPC U-6	x	x	x	x	x	ECONOMY SHUTDOWN
2	NASIK	1	64	516	425	91	AS PER MOD
		65	66	516	425	91	DUE TO SYSTEM CONDITION
		67	96	516	425	91	AS PER MOD
3	JSW TO RINFRA DA (JSWPTC)	x	x	x	x	x	NO SCHEDULE
4	BHUSAWAL-2,3	x	x	x	x	x	DECL BELOW TECH MIN
5	TPC U-5	1	96	473	292	181	AS PER MOD: VARIABLE BACKDOWN FROM BLK 61 TO 96
6	TPC U-8	x	x	x	x	x	UNIT SHUTDOWN
7	PARALI-3,4,5	1	27	151	138	13	AS PER MOD
		28	33	151	138	13	DUE TO SYSTEM CONDITION
		34	49	171	138	33	AS PER MOD
		55	55	151	149	2	AS PER MOD
		68	75	151	138	13	DUE TO SYSTEM CONDITION
		86	96	151	138	13	AS PER MOD
8	KORADI	x	x	x	x	x	DECL BELOW TECH MIN
9	DHARIWAL	1	24	x	x	x	DECL BELOW TECH MIN
		25		185	150	35	AS PER MOD
		26	79	220	150	70	DUE TO SYSTEM CONDITION
		80	88	220	154	66	
		89		185	150	35	
10	KHAPERKHEDA U5	1	25	475	335	140	AS PER MOD
		26	32	475	335	140	DUE TO SYSTEM CONDITION
		39	76	475	335	140	
		87	96	475	335	140	
11	PARLY U-6	x	x	x	x	x	VARIABLE SCH MAX:228 MW, MIN:166 MW
12	BHUSAWAL U4	x	x	x	x	x	UNIT SHUTDOWN
13	REL_G	1	25	477	336	141	AS PER MOD
		26	32	477	336	141	DUE TO SYSTEM CONDITION
		69	92	x	x	x	#
		93	96	477	336	141	DUE TO SYSTEM CONDITION
14	PARLY U-7	x	x	x	x	x	VARIABLE SCH MAX:228 MW, MIN:166 MW
15	KHAPER KHEDA U 1 TO 4	1	24	503	430	73	AS PER MOD
		25	32	503	430	73	DUE TO SYSTEM CONDITION
		39	76	503	430	73	
		88	96	503	430	73	
16	BHUSAWAL U5	1	24	350	322	28	AS PER MOD
		25	32	350	322	28	DUE TO SYSTEM CONDITION
		71	72	350	322	28	AS PER MOD
		89	89	350	341	9	AS PER MOD
		91	96	350	322	28	DUE TO SYSTEM CONDITION
17	CHANDRAPUR	1	24	1800	1551	249	AS PER MOD
		25	32	1800	1551	249	DUE TO SYSTEM CONDITION
		39	74	1800	1551	249	
		93	96	1699	1637	62	
18	INDIA BULL	1		245	172	73	DUE TO SYSTEM CONDITION
		2	23	245	172	73	AS PER MOD
		24	32	245	172	73	DUE TO SYSTEM CONDITION
		40	74	245	172	73	

19	PARAS -U3	1		230	164	66	DUE TO SYSTEM CONDITION
		2	23	230	164	66	AS PER MOD
		24	32	230	164	66	DUE TO SYSTEM CONDITION
		39	74	230	164	66	
20	PARAS U4	1	2	230	168	62	DUE TO SYSTEM CONDITION
		3	23	230	168	62	AS PER MOD
		24	32	230	168	62	DUE TO SYSTEM CONDITION
		39	74	230	168	62	
21	ADANI U-1	x	x	x	x	x	UNIT SHUTDOWN
22	JSW U-1	1	4	275	200	75	DUE TO SYSTEM CONDITION
		5	17	275	200	75	AS PER MOD
		18	22	275	200	75	DUE TO SYSTEM CONDITION
23	AMNEPL TO RINFRA	x	x	x	x	x	NO SCHEDULE
24	JSW TO RINFRA (RETL) (55 MW)	x	x	x	x	x	DECL BELOW TECH MIN
25	ADANI U-2 AND U-3	1	4	1246	1000	246	DUE TO SYSTEM CONDITION
		5	11	1246	1100	146	AS PER MOD
		12	19	1246	1000	246	DUE TO SYSTEM CONDITION

**Note :**

- 1 Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backing down quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".
- 2 MOD rates revised w.e.f 12-Feb.-2014.