BBOV	ICIONAL CTATEMENT OF CENEDATOR	CUEDIII	E/EV DII	E) BACKED D	OWN FOR THE	DATE:	44 Mov 47
FROV	IOIONAL STATEMENT OF GENERATOR	SCHEDULE (EX_BUS) BACKED DOWN FOR THI  Backing Down TARGET DESPATCHED				- DATE.	<u>11-Mar-17</u>
SR. NO.	GENERATING STN. / STOA	Period (in Time		SCHEDULE (in MW)		Backing Down	
		FROM	то	Declared Capacity (A)	Schedule (Min)	Quantum [Max] in MW [A-B]	REMARK
1	TPC U-6	х	х	х	X	х	UNIT SHUTDOWN
2	NASHIK	1	21	364	284	80	UNIT-5 W/DN FOR ZERO SCHEDULE BY MSEDCL B/D AS PER SYSTEM CONDITIN
		27	96	364	284	80	UNIT-5 W/DN FOR ZERO SCHEDULE BY MSEDCL B/D AS PER SYSTEM CONDITIN
3	REL DHANU U1AND U2	1	21	466	336	130	AS PER SYSTEM CONDITION
		67	96	468	336	132	AS PER SYSTEM CONDITION
4	TPC U8	1	21	235	187	48	AS PER SYSTEM CONDITION
		67	96	235	187	48	AS PER SYSTEM CONDITION
5	TPCU5	1	21	473	292	181	AS PER SYSTEM CONDITION
		67	96	473	292	181	AS PER SYSTEM CONDITION
6	RATTANINDIA U1,2,3,4,5	х	х	х	х	x	UNIT-1,2,3,4,5 W/DN FOR ZERO SCHEDULE BY MSEDCL
7	BHUSWAL U- 2,3	х	х	х	х	х	UNIT-2 AND UNIT-3 W/DN FOR ZERO SCHEDULEBY MSEDCL
8	KORADI U-5 TO U-7	х	х	х	х	х	UNIT-6 SHUT DOWN, UNI-5 SHUT DOWN, UNIT-7 W/DN FOR ZERO SCHEDULE BY MSEDCL AT 14:18HRS. ON 15/02/2017
9	KHAPERKHEDA U1 TO U4	1	20	179	143	36	UNIT-1, UNIT-3 UNIT-4 W/DN FOR ZERO SCHEDULE BY MSEDCL, B/D AS PER SYSTEM CONDITION
		67	96	153	143	10	UNIT-1, UNIT-3 UNIT-4 W/DN FOR ZERO SCHEDULE BY MSEDCL, B/D AS PER SYSTEM CONDITION
10	BHUSWAL U-4AND U-5	1	20	950	644	306	AS PER SYSTEM CONDITION
		67	96	950	644	306	AS PER SYSTEM CONDITION
11	KHAPERKHEDA U-5	1	20	475	335	140	AS PER SYSTEM CONDITION
		67	96	409	335	74	AS PER SYSTEM CONDITION
12	VIPL U1,2	1	19	273	191	82	U-1 SHUTDOWN , B/D AS PER SYSTEM CONDITION
		68	96	273	191	82	U-1 SHUTDOWN , B/D AS PER SYSTEM CONDITION
13	PARLY U-8	х	х	х	x	х	UNIT SHUT DOWN
14	PARLEY U-6 AND U-7	1	18	458	332	126	AS PER SYSTEM CONDITION
		68	76	458	332	126	AS PER SYSTEM CONDITION
		90	96	458	332	126	AS PER SYSTEM CONDITION
15	PARAS U3 AND U-4	1	18	230	168	62	UNIT-3 SHUT DOWN , B/D AS PER SYSTEM CONDITION
		68	76	230	168	62	UNIT-3 SHUT DOWN , B/D AS PER SYSTEM CONDITION
		90	96	230	168	62	UNIT-3 SHUT DOWN , B/D AS PER SYSTEM CONDITION
16	CHANDRAPUR U3 TO U7	10	18	795	626	169	UNIT-7 , UNIT-6 SHUT DOWN B/D AS PER SYSTEM CONDITION
		69	76	795	626	169	UNIT-7, UNIT-6 SHUT DOWN B/D AS PER SYSTEM CONDITION
		90	94	795	626	169	UNIT-7 , UNIT-6 SHUT DOWN B/D AS PER SYSTEM CONDITION
17	ADANI 440 PPA	14	18	440	264	176	AS PER SYSTEM CONDITION
		69	74	440	0	440	AS PER SYSTEM CONDITION
		90	94	440	0	440	AS PER SYSTEM CONDITION
18	ADANI U-1(1200MW &125MW PPA)	90	94	433.644	х	x	D.C TECH MIN AS PER SYSTEM CONDITION
19	ADANI U-4(1200MW &125MW PPA)	90	94	433.644	x	х	D.C TECH MIN AS PER SYSTEM CONDITION
20	ADANI U-5(1200MW &125MW PPA)	90	94	433.644	х	x	D.C TECH MIN AS PER SYSTEM CONDITION
21	CHANDRAPUR U8AND U9	91	93	474	329	145	UNIT-9 SHUT DOWNAS PER SYSTEM CONDITION
22	KORADI U8 ,U9,10	91	93	840	780	60	AS PER SYSTEM CONDITION UNIT-10 SHUT DOWN
23	ADANI UNIT-2	х	х	х	х	х	NO BACK DOWN
24	ADANI U-3	х	х	х	х	х	NO BACK DOWN
25	JSW U-1	Х	Х	X	х	X	NO BACK DOWN
	NOTE:						

NOTE:

Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backingdown quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".

M.O.D. RATES EFFECTIVE FROM 16TH FEB 2016 (REV R2)

# Indicates that back down withdrawn due to Line loading/system constraints.