

SR. NO.	GENERATING STN. / STOA	Backing Down Period (in Time Block)		Target Despatch Schedule (in MW)		Backing Down Quantum [Max] in MW [A-B]	REMARK
		FROM	TO	Declared Capacity (A)	Despatched Schedule (Min) (B)		
1	NASHIK U-3, U-4 & U-5	X	X	X	X	X	U-3&4 UNDER ZERO SCHEDULE & U-5 UNDER CASE-IV
2	BHUSAWAL U-3	X	X	X	X	X	UNIT UNDER ZERO SCHEDULE
3	KORADI U-6 & U-7	X	X	X	X	X	UNITS UNDER ZERO SCHEDULE
4	DTPS U-1 & U-2	39	62	455	336	119	AS PER SYSTEM CONDITION
		66	74	455	336	119	AS PER SYSTEM CONDITION
5	VIPL U-1 & U-2	X	X	X	X	X	UNITS SHUT DOWN
6	TPC U-5	40	62	470	292	178	AS PER SYSTEM CONDITION
		66	74	470	292	178	AS PER SYSTEM CONDITION
7	TPC U-8	40	62	229	172	57	AS PER SYSTEM CONDITION
		66	74	229	172	57	AS PER SYSTEM CONDITION
8	RATTANINDIA U-1 TO U-5	X	X	X	X	X	UNITS UNDER ZERO SCHEDULE
9	PARALI U-6 & U-7	X	X	X	X	X	UNITS UNDER ZERO SCHEDULE
10	BHUSAWAL U-4 & U-5	X	X	X	X	X	UNITS UNDER ZERO SCHEDULE
11	PARALI U-8	X	X	X	X	X	UNIT UNDER ZERO SCHEDULE
12	KHAPERKHEDA U-1 TO U-4	X	X	X	X	X	UNITS UNDER ZERO SCHEDULE
13	CHANDRAPUR U-3 TO U-7	X	X	X	X	X	UNITS UNDER ZERO SCHEDULE
14	JSW TO AEML DA	40	62	150	105	45	AS PER SYSTEM CONDITION
15	KHAPERKHEDA U-5	X	X	X	X	X	UNIT SHUT DOWN
16	APML U-1,U-4 & U-5 (PPA440 MW)	40	58	411	57	354	AS PER SYSTEM CONDITION
17	PARAS U-3 & U-4	49	58	454	332	122	AS PER SYSTEM CONDITION
18	CHANDRAPUR U-8 & U-9	X	X	X	X	X	NO BACK DOWN
19	APML U-1,U-4 & U-5 (PPA1200MW,125 MW)	X	X	X	X	X	NO BACK DOWN
20	KORADI U-8 TO U-10	X	X	X	X	X	NO BACK DOWN
21	DHARIWAL TO MSEDCL(CASE IV)	X	X	X	X	X	NO BACK DOWN
22	JSW U-1	X	X	X	X	X	NO BACK DOWN
23	SWPGL to BEST	X	X	X	X	X	NO BACK DOWN
24	APML U-2 & U-3	X	X	X	X	X	NO BACK DOWN

## Note :

- 1 Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backdown quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".
- 2 # Indicates that back down withdrawn due to Line loading/system constraints.
- 3 \* Indicates that back down implemented due to Line loading/system constraints.
- 4 Revised MOD Rates effective from 00:00 hrs of 1st Apr 2020 (Changes in STOA transactions)